

The 3.1/3.2-µg/L contour is shown as "-.-.-" where inferred and cannot be fully delineated by First Quarter 2016 monitoring data.

MW-193S3
4.2/4.8
4.4/8.8

MW-162S1
4/4.4

MW-161S1
3.4/3.5

MW-212S1
3.1/3.5

MW-174S1
3.4/3.5

MW-130S2
3.8/4.3

MW-131S1
2.5/3.6

MW-133S1
7.6/7.4

MW-154S1
11/11

MW-154S2
1.7/1.9

MW-136S1
3.7/3.6

MW-136S2
ND/ND

MW-137S1
4.7/4.9

MW-137S3
3.4/5.5

MW-139S1
4.6/4.6

MW-139S2
4.8/4.4

MW-175S1
3.3/3.7

MW-204S2
4/3.9

MW-173S1
3.4/3.5

MW-142S1
5.2/5.3

MW-113S2
3/3

MW-111S1
2.3/3.2

15-08
3/1.5

15-06
1.5/1.7

15-05
1.2/2.0

MW-157S
1.8/2

MW-156S
1/1.2

MW-123S1
2/1.9

Salinas Rd

MW-172S1
2.8/4.1

MW-172S2
0.5/1.1

MW-125S1
2.3/2.7

MW-126S1
2.4/3

MW-126S2
1.5/1.7

MW-171S
2.5/3.1

MW-83S
1.5/2.3

MW-83D
0.59/1.2

MW-89S
2.7/3.2

MW-89D
0.76/1

22-62
1.2/1.2

22-65
ND/ND

22-82
1/1.1

22-80
ND/ND

22-73

22-39
ND/ND

22-108
0.13/ND

22-103
2.1/2.1

22-48
1.4/1.4

MW-170S
1.8/2.2

DW-1

Mountain General Rd

Burnt Tree Rd

Coon Canyon Rd

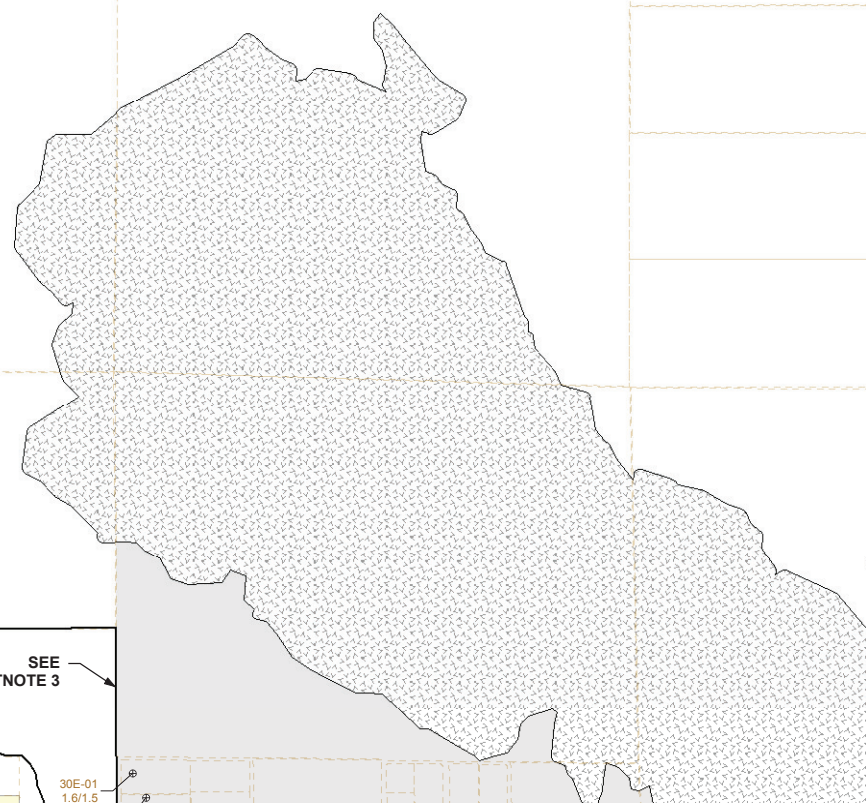


Mountain General Rd

Coon Canyon Rd

Coon Canyon Rd

Thompson Rd



SEE FOOTNOTE 3

MW-166S1
ND/ND

MW-197S1
1.2/1

MW-207S1
8.7/9

Northern Disputed Plume Area

MW-138S1
5.1/5.2

MW-141S2
4.2/4.9

MW-104S1
1.4/1

MW-104D
0.096/ND

SEE FOOTNOTE 2

MW-106S
2.9/3.1

MW-106D
ND/1.2

MW-105S
2.8/2.9

MW-105D
0.29/ND

MW-128S2
3.5/3.7

MW-128S3
1.8/2

MW-84S
1.8/1.9

MW-84D
ND/ND

EX-32
ND/ND

MW-206S
2.1/2.8

MW-128S1
3.1/3.9

MW-107S
2.4/2.9

MW-94S
6.6/6.5

Coon Canyon Rd

MW-71S
0.88/2

MW-71D
2.1/2.4

MW-55A
ND/ND

Thompson Rd

MW-79S
5.5/5.3

MW-79D
ND/ND

MW-72S
4.5/5.5

MW-80S
4.5/4.3

30E-01
1.6/1.5

BGS-48
ND/ND

40S1
9

124S1
2.6

MW-124S2
2.1/2.2

117S2
1.4

MW-85D
ND/ND

27S1
1

127S2
2.1

MW-85S
1.7/1.7

MW-70S
1.6/2.1

MW-70D
0.67/ND

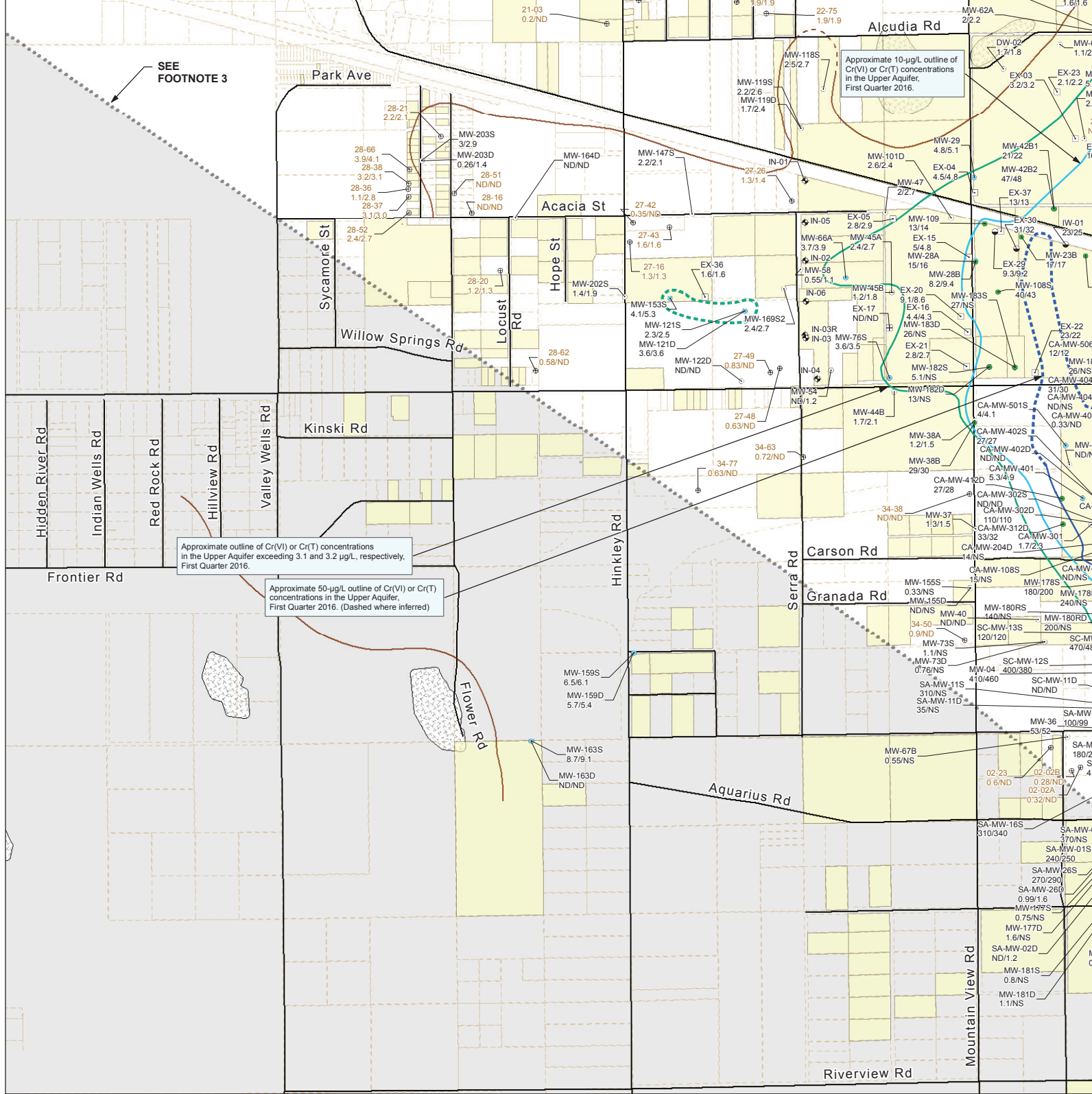
MW-69S
1.8/2.2

MW-69D
3/2.6

EX-24

MW-68D
2.7/3.3

EX-31
5.2/5.3



LEGEND:

- Groundwater Monitoring Well
- Agricultural Supply Well
- ⊕ Domestic Supply Well
- Other Supply Well
- ⊠ Groundwater Extraction Well (Active)
- ⊞ Multiuse Test Well, or Inactive Extraction/Injection Well
- ⊕ Freshwater Injection Well
- PG&E-Owned Property
- PG&E Compressor Station
- County Parcel
- Transmission Line
- Approximate Limit of Saturated Alluvium Upper Aquifer
- Approximate Location of Lockhart Fault
- Fault Trace is Inferred, and There is No Surface Expression (Stamos et al., 2001)
- Bedrock Exposed at Ground Surface

MW-77S Well ID
0.88/ND Cr(VI)/Cr(T) concentrations in µg/L; maximum of primary and duplicate samples during First Quarter 2016 sampling.

ABBREVIATIONS:
 µg/L micrograms per liter
 Cr(VI) hexavalent chromium
 Cr(T) total dissolved chromium
 IRZ In Situ Reactive Zone
 ND not detected
 NS not sampled

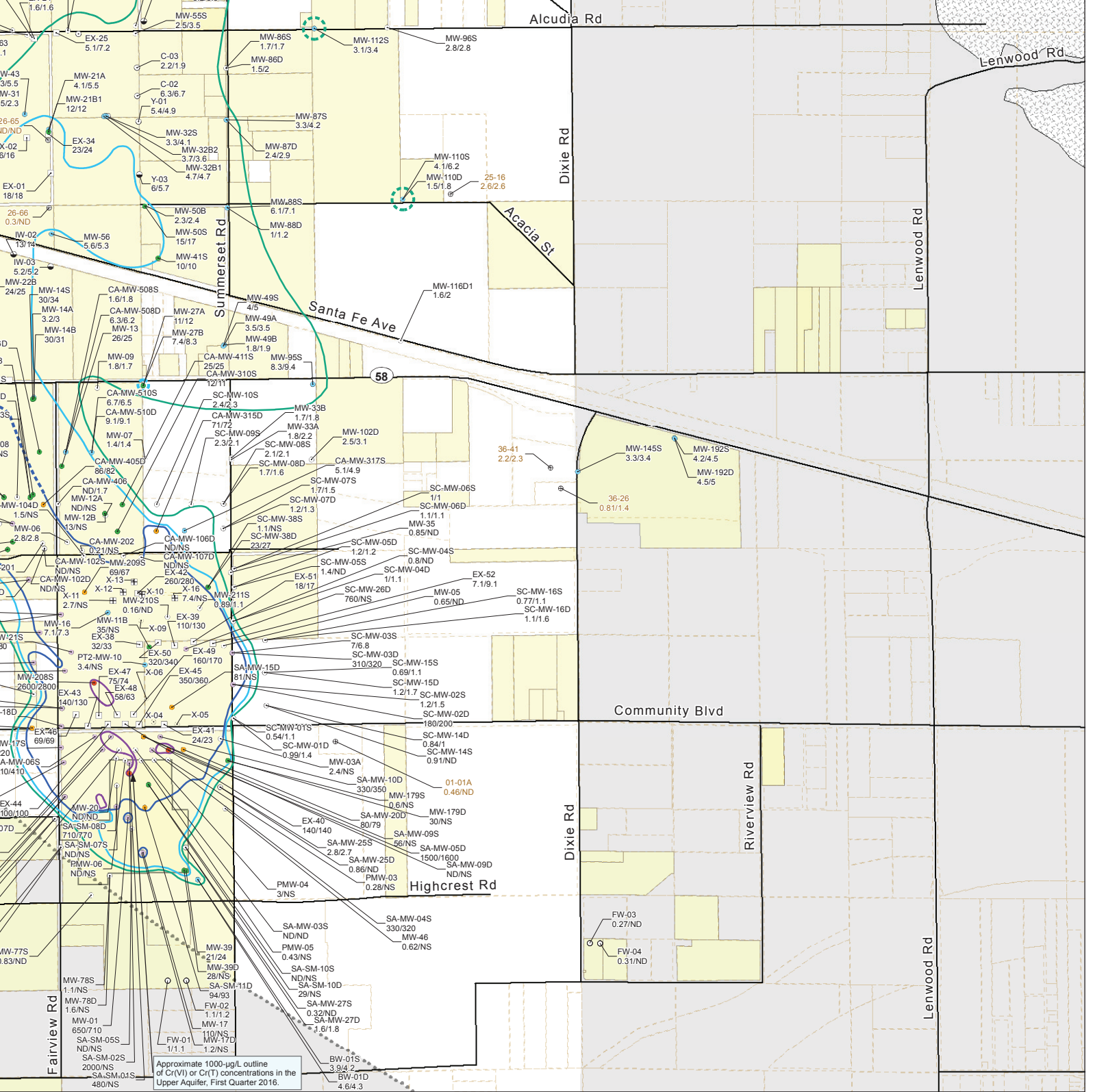
Groundwater Cr(VI) concentrations in monitoring wells:

- More than 1,000 µg/L
- 100 to 1,000 µg/L
- 50 to 100 µg/L
- 10 to 50 µg/L
- 3.1 to 10 µg/L
- Less than 3.1 µg/L or ND

NOTES:

- Chromium results are shown for Site-wide Groundwater Monitoring Program and domestic wells during the reporting period, the most recent results are shown.
- The concentration contours are based on First Quarter 2016 chromium results for the groundwater Upper Aquifer as noted on Figures 5-1 and 5-2. Results for domestic wells (brown-colored labels) pursuant to the Lahonton Regional Water Quality Control Board's Cleanup and Abatement Order.
- Pursuant to the Lahonton Regional Water Quality Control Board's Cleanup and Abatement Order, if they are located in the areas southwest of the Lockhart Fault and on or east of Dixie Road. More information is available in the United States Geological Survey investigations.
- Chromium plume contours in the general area south of Highway 58, were developed using a large-scale and Northwest Freshwater Injection Projects (Arcadis 2016). Select wells from that program are shown.

WORKS CITED:
 Stamos, C.L., P. Martin, T. Nishikawa, and B.F. Cox. 2001. *Simulation of Ground-Water Flow in the Mojave River Basin, California*. U.S. Geological Survey Water-Resources Investigations Report 01-4002, Version 3. Prepared in cooperation with the Mojave Water Agency.



sampled in the First Quarter (January through March) 2016 monitoring period. For wells sampled multiple times during

er monitoring and extraction wells that are completed in the shallow zone and deep zone of the (s) were not used for chromium plume contouring except for those in the northern area, dated November 4, 2015.

dated November 4, 2015, groundwater monitoring wells are not used for chromium contouring monitoring wells sampled southwest of Lockhart Fault and east of Dixie Road were sampled in support of

er set of monitoring data which is presented in the the April 15, 2016 First Quarter 2016 Monitoring Report for the In Situ Reactive Zone shown here for reference.

**FIGURE 5-5
CHROMIUM RESULTS FOR FIRST QUARTER 2016
GROUNDWATER MONITORING AND
DOMESTIC WELL SAMPLING AND MAXIMUM
COMPOSITE PLUME OUTLINE IN UPPER AQUIFER**

FIRST QUARTER 2016 GROUNDWATER MONITORING
REPORT AND DOMESTIC WELL RESULTS
SITE-WIDE GROUNDWATER MONITORING PROGRAM

PACIFIC GAS AND ELECTRIC COMPANY
HINKLEY COMPRESSOR STATION
HINKLEY, CALIFORNIA

