

CALIFORNIA REGIONAL WATER QUALITY CONTROL BOARD
SAN DIEGO REGION

ADDENDUM NO. 4
TO CLEANUP AND ABATEMENT ORDER NO. 2001-226

KANWAR AND RAGINI NARAIN, NARAIN OIL INCORPORATED, AJKERAKA
INCORPORATED, CALDWELL FAMILY TRUST, SUMMIT ENERGY
CORPORATION, SUMMIT OIL & GAS, AND
AGRICARE PROPERTIES, LLC

28111 FRONT STREET, (A.K.A. 28111 JEFFERSON STREET)
TEMECULA, CALIFORNIA, RIVERSIDE COUNTY

The California Regional Water Quality Control Board, San Diego Region (hereinafter the Regional Board) finds that:

1. During the last four quarters (December 2003 – September 2004) of groundwater monitoring, analytical results indicate that detectable concentrations of polynuclear aromatic hydrocarbons (PAH) have not been found in groundwater monitoring wells GMW-1, GMW-4, GMW-6, GMW-7, GMW-8, GMW-9, and MW-13.
2. Low concentrations of PAH constituents have been detected in ground water samples collected from well GMW-4 prior to December 2003.
3. This action is an Order to enforce the laws and regulations administered by the Regional Board. As such, this action is categorically exempt from the provisions of the California Environmental Quality Act (CEQA) pursuant to section 15321 of the Resources Agency Guidelines.

IT IS HEREBY ORDERED, pursuant to sections 13267 and 13304 of the California Water Code that, Directive 2 of the Quarterly Groundwater Monitoring Program of Order No. 2001-226 is replaced by the following:

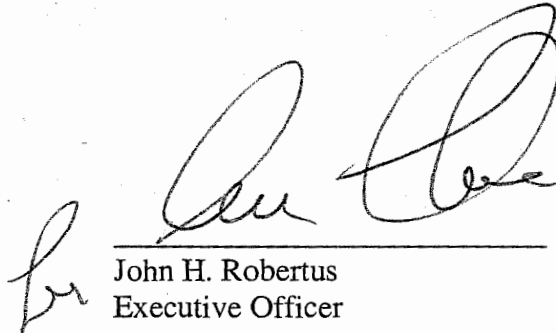
2. **MONITORING:** The discharger shall measure groundwater elevations quarterly in all monitoring wells, and shall collect and analyze samples of groundwater from all monitoring wells using EPA method 8015 for total petroleum hydrocarbons quantifying gasoline and diesel and EPA method 8260b for volatile organic compounds including benzene, toluene, ethylbenzene, xylenes, and all oxygenates.

November 24, 2004

Analysis for PAH constituents shall be done using EPA method 8270.

The dischargers shall sample any new monitoring or extraction wells quarterly and analyze ground water samples for the same constituents and using analytical methods as indicated above. The dischargers may propose changes to these sampling requirements; any proposed changes are subject to Regional Board approval.

The use of EPA method 8270 analysis for the detection of PAH constituents is hereby suspended for ground water samples collected from wells GMW-1, GMW-6, GMW-7, GMW-8, GMW-9 and GMW-13. The dischargers shall continue analysis for PAH constituents in a ground water sample collected from GMW-4. The analysis of PAH constituents shall be done only on a ground water sample collected during the third quarter beginning in calendar year 2005. All other sampling requirements remain in force.



John H. Robertus
Executive Officer

Date issued: November 24, 2004