Administrative Civil Liability (ACL) and Cleanup and Abatement Actions Issued December 2015:

a. ACL Complaint(s) Issued

Region	Discharger/Facility	Violation(s) Addressed	ACL Complaint Amount	Date Issued
	WATER QUALITY			
6	Sheila M. Miner / Spalding Tract Subdivision, Lassen County APN 077-332-42-11	Failure to comply with cease and desist order requiring either connection of on-site wastewater disposal system to community sewer system or proper abandonment of on-site wastewater disposal system	\$1,975 (max: \$395,000; min: \$24.20)	12/11/2015
	WATER RIGHTS—NO ACL COMPLAINTS ISSUED DECEMBER 2015			

b. ACL Order(s) Issued

Region	Discharger/Facility	Violation(s) Addressed	ACL Order Amount	Date Issued
		WATER QUALITY		
2	OG Property Owner, LLC / Wilder Project	Discharge of 379,000 of sediment- laden stormwater runoff to surface water and failure to adequately implement erosion and sediment control best management practices	\$449,000 (all to CAA)	12/7/2015
2	City of Napa / Hennessey Water Treatment Plant	Effluent limit violations (2/2014: dichlorobromomethane)	\$6,000 (MMP: all to CAA)	12/7/2015
2	Crockett Cogeneration	Effluent limit violations (2/2014: zinc)	\$6,000 (MMP: all to CAA)	12/7/2015
2	City of Calistoga / Dunaweal Wastewater Treatment Plant	Effluent limit violations (2/2014 – 1/2015: antimony, dichlorobromomethane)	\$12,000 (MMP: all to CAA)	12/23/2015
4	City of Los Angeles / Donald C. Tillman Water Reclamation Plant	Effluent limit violation (2/2015: total coliform organisms)	\$3,000 (MMP: all to CAA)	12/18/2015
4	City of San Buenaventura / Ventura Water Reclamation Facility	Effluent limit violations (9/2013 – 7/2015: nickel, selenium, zinc, turbidity, total coliform organisms, chlorine, nitrate)	\$75,000 (MMP: all to CAA)	12/23/2015
4	MIR Investments, LLC / Dorianne MIR San Vicente Project	Late reports	\$15,000 (MMP: all to CAA)	12/23/2015
4	California Department of Transportation / Route 105 Dewatering System, Garfield/Downey/Ardis Avenue, Downey	Effluent limit violatins (4/2012 – 3/2015: 1,1-dichloroethylene; tertiary butyl alcohol; vinyl chloride; total dissolved solids)	\$36,000 (MMP: all to CAA)	12/23/2015
4	TREA Wilshire Rodeo, LLC / Wilshire Rodeo Plaza	Effluent limit violations (1/2015 – 6/2015: copper, zinc, chlorine)	\$63,000 (MMP: all to CAA)	12/24/2015

Region	Discharger/Facility	Violation(s) Addressed	ACL Order Amount	Date Issued
4	Duesenberg Investment Company, LLC / Gateway East	Effluent limit violations (4/2015 – 6/2015: copper, zinc)	\$9,000 (MMP: all to CAA)	12/28/2015
4	Duesenberg Investment Company, LLC / Gateway East	Effluent limit violations (10/2014 – 3/2015: copper)	\$6,000 (MMP: all to CAA)	12/28/2015
4	8490 Sunset Boulevard (WH) Owner, LLC / Sunset La Cienega Project	Late reports	\$21,000 (MMP: all to CAA)	12/28/2015
4	Douglas Emmett 1995, LLC / Landmark II	Effluent limit violations (1/2015 – 3/2015: selenium)	\$6,000 (MMP: all to CAA)	12/28/2015
5	MC Land Company	Failure to timely seek regulatory coverage for discharges of irrigated agriculture wastewater	\$46,000 (CAA: \$23,000; Rose SEP: \$23,000)	
	WATER RIGHTS—No ACL ORDERS ISSUED DECEMBER 2015			

c.Cleanup and Abatement Order(s) Issued

Region	Discharger/Facility	Action(s) Required	Date Issued
2	American Linen Supply Company, Maryatt Investments, Inc., Charles Maryatt, and David Maryatt / 290 South Maple Avenue, South San Francisco	Submit interim remedial action workplan; complete interim remedial actions, including soil vapor and groundwater extraction; submit and implement remedial investigation workplan to complete characterization of the vertical and lateral extent of soil, soil vapor, and groundwater pollution; submit and implement risk assessment workplan; submit remedial action plan summarizing remedial investigation and risk assessment, evaluating installed interim remedial actions and alternative final remedial actions, recommending final remedial actions and cleanup levels, and proposing implementation tasks and time schedule	12/2/2015
3	MJG Property Holding Partners, LLC / Sweet Springs Mobile Home Park Development	Obtain all necessary approvals from the U.S. Army Corps of Engineers, the California Dept, of Fish and Wildlife, the Regional Board, and the California Dept. of Community and Housing Development for any clean-up and restoration work; submit applications for all necessary approvals/permits; report on status of obtaining necessary approvals/permits; submit copies of all necessary approvals/permits upon receipt; submit a complete section 401 water quality certification application; submit an effective and acceptable restoration and compensatory mitigation plan to restore waters impacted by waste discharge; upon receipt of necessary approvals/permits, clean up and abate effects of discharged waste and implement restoration and compensatory mitigation actions; properly dispose of all removed waste; submit cleanup and abatement report documenting completion of required actions; conduct annual monitoring and reporting	12/20/2015
4	ARCO Terminal Services Corporation (A BP Affiliated Company), Tesoro Refiningand Marketing Company, LLC, and Tesoro Logistics Operations, LLC /	Develop and update site conceptual model; complete delineation of wastes; develop and implement comprehensive remedial action plan; conduct baseline community assessment; conduct and submit results of semi-annual groundwater monitoring; optimize remedial systems to improve system efficiency, operating time, and/or waste removal rates, and report on effectiveness	12/14/2015

Region	Discharger/Facility	Action(s) Required	Date Issued
	Marine Terminal 2 at 1300 – 1350 West Pier B Street, Long Beach		
5	J & K Operating Company, Inc. / Jade Kern Project Lease, Midway-Sunset Oil Field		12/1/2015
5	Ballard Oil, Inc. / Overland Anderson Lease, Cymric Oil Field	Each of these cleanup and abatement orders required the following actions:	12/1/2015
5	25 Hill Properties, Inc. / Jameson Trust, Shell, and Virginia Lands Leases, Midway-Sunset Oil Field	By 2/1/2016, submit a work plan and time schedule to determine whether the discharge can comply with regulations that would allow for issuance of WDRs by 10/31/2016, including identification of all owners of surface and mineral rights at the site, hydrogeological site characterization, monitoring well installation,	12/1/2015
5	Midway-Sunset Investors, LLC / Jameson Trust Lease, Midway-Sunset Oil Field	soil and groundwater monitoring in accordance with companion monitoring and reporting program, water supply well survey; if a release to groundwater or soils has occurred, characterization of	12/1/2015
5	Central Pacific Resources / Lehi-Richardson Lease and USL Lease, Cymric Oil Field	the nature and extent of the release, groundwater remediation program; submit quarterly technical reports documenting completion of workplan activities; cease discharge if WDRs not obtained by 12/31/2016	12/1/2015
5	Aera Energy, LLC / Fulton, Lockwood, Moco 35, National USL, Shale 14, and W&S Leases, Midway- Sunset Oil Field		12/1/2015
5	Vaughn, LLC / USL 15 Lease, Midway-Sunset Oil Field	Each of these cleanup and abatement orders required the following actions:	12/2/2015
5	Woodward Oil Company / Cunningham Lease, Midway-Sunset Oil Field	By 2/1/2016, submit a work plan and time schedule to determine whether the discharge can comply with regulations that would allow for issuance of WDRs by 10/31/2016, including identification of all owners of surface and mineral rights at the site, hydrogeological site characterization, monitoring well installation, soil and groundwater monitoring in accordance with companion monitoring and reporting program, water supply well survey; if a release to groundwater or soils has occurred, characterization of the nature and extent of the release, groundwater remediation program; submit quarterly technical reports documenting completion of workplan activities; cease discharge if WDRs not obtained by 12/31/2016	12/2/2015
5	CMC Land Holdings, LLC / Former Dairy at 4207 West Linwood Avenue, Turlock	By 12/4/2015, supply interim uninterrupted replacement drinking water service to all residences served by private domestic wells and bordering West Linwood Avenue between South Washington Road and the area immediately south of the facility; by 12/4/2015, sample all domestic wells at residences in the area described above; by 12/8/2015, submit technical report listing wells sampled and results of sampling; by 12/29/2015, submit plan for providing long-term replacement water for residences relying on impacted domestic wells	12/2/2015
5	Linn Energy / M ^c Van Lease, Desert Glow, Lease, Poso Lease,	By 2/16/2016, submit a work plan and time schedule to determine whether the discharge can comply with regulations that would allow for issuance of WDRs by 10/31/2016, including identification	12/14/2015

Region	Discharger/Facility	Action(s) Required	Date Issued
	Poso Creek Oil Field	of all owners of surface and mineral rights at the site, hydrogeological site characterization, monitoring well installation, soil and groundwater monitoring in accordance with companion monitoring and reporting program, water supply well survey; if a release to groundwater or soils has occurred, characterization of the nature and extent of the release, groundwater remediation program; submit quarterly technical reports documenting completion of workplan activities; cease discharge if WDRs not obtained by 12/31/2016	
5	NFT Oil Company, Inc. / Havenstrite Lease, Midway-Sunset Oil Field	By 1/29/2016, submit a work plan and time schedule to determine whether the discharge can comply with regulations that would allow for issuance of WDRs by 10/31/2016, including identification of all owners of surface and mineral rights at the site, hydrogeological site characterization, monitoring well installation, soil and groundwater monitoring in accordance with companion monitoring and reporting program, water supply well survey; if a release to groundwater or soils has occurred, characterization of the nature and extent of the release, groundwater remediation program; submit quarterly technical reports documenting completion of workplan activities; cease discharge if WDRs not obtained by 12/31/2016	12/15/2015

Los Angeles World Airports Underground Storage Tank Settlement

The State Water Board has reached a \$2.4 million settlement with Los Angeles World Airports (LAWA) for violating leak prevention requirements for hazardous substances in underground storage tanks located at the Los Angeles International Airport, L.A./Ontario International Airport and the Van Nuys Airport, including failure to monitor tanks and product piping; late testing of monitoring equipment; and failure to install secondary containment. In addition, State Water Board staff discovered three unpermitted and unmonitored underground storage tank systems located at the Los Angeles International Airport "burn site," a facility used to simulate airplane crashes and fires by combusting dispersed aviation fuel under a steel mock-up of an airplane fuselage.

Under the terms of the December 1, 2015 Los Angeles County Superior Court consent judgment, LAWA will pay \$1.2 million in civil penalties to the Cleanup and Abatement Account, \$100,000 for reimbursement of enforcement costs to the Underground Storage Tanks Cleanup Fund. An additional \$1.1 million in penalties will be conditionally suspended based on LAWA completing several environmental improvements that enhance compliance at its facilities (\$650,000 suspended) and LAWA maintaining compliance with specified underground storage tank requirements for a period of five years (\$450,000). If conditions for suspending penalties are not met, those penalties must be paid into the Cleanup and Abatement Account.

This lawsuit is the third enforcement action by the State Water Board's Office of Enforcement under the State Water Board's Government Owned Tanks (GOT) Initiative that began in 2010 with the assistance of the U.S. Environmental Protection Agency. The purpose of the GOT Initiative is to alleviate the compliance and enforcement disparity between privately and publicly owned and operated underground storage tank facilities.

Burlington Northern Santa Fe Railway Diesel Spill Settlement

On January 6, 2015, the Plumas County District Attorney's Office filed a stipulated judgment relating to Burlington Northern Santa Fe Railway Company's (BNSF) January 23, 2013 release of approximately 3,000 gallons of diesel fuel into the Feather River. BNSF conducted remediation to the satisfaction of the Central Valley Regional Water Board and no further cleanup is required.

Under the terms of the consent judgment, BNSF will (1) develop a geographical response plan covering the BNSF-owned section of track from Clear Creek to Keddie, including a focus on how to work with PG&E to use PG&E reservoirs and other facilities in spill mitigation, (2) fund \$100,000 in training for local paid and volunteer emergency release first responders for the Feather River and its tributaries, and (3) purchase \$50,000 of response equipment specifically recommended by Plumas County first responders to aid in initial spill response.