STATE OF CALIFORNIA

CALIFORNIA REGIONAL WATER QUALITY CONTROL BOARD

LOS ANGELES REGION

MONITORING AND REPORTING PROGRAM NO. CI-8940

FOR

FORMER FAST GAS #538, TARGET STORE T-290

ENROLLMENT UNDER REGIONAL BOARD

ORDER NO. R4-2005-0030

SERIES NO. 019

I. REPORTING REQUIREMENTS

A. Tesoro Petroleum Companies, Inc. (hereinafter Dischargers) shall implement this monitoring program on the effective date of this enrollment (August 16, 2005) under Regional Board Order No. R4-2005-0030. The first monitoring report under this Program is due by October 15, 2005.

Monitoring reports shall be received by the dates in the following schedule:

Reporting Period	Report Due
January – March	April 15
April – June	July 15
July – September	October 15
October – December	January 15

B. If there is no discharge or injection during any reporting period, the report shall so state. Monitoring reports must be addressed to the Regional Board, Attention: Information Technology Unit.

C. By January 30 of each year, beginning January 30, 2006, the Dischargers shall submit an annual summary report to the Regional Board. The report shall contain both tabular and graphical summaries of the monitoring data obtained during the previous calendar year. In addition, the Dischargers shall explain the compliance record and the corrective actions taken or planned, which may be needed to bring the discharge into full compliance with the waste discharge requirements (WDRs).

D. Each monitoring report shall contain a separate section titled "Summary of Non-Compliance" which discusses the compliance record and the corrective actions taken or planned that may be needed to bring the discharge into full compliance with WDRs. This section shall be located at the front of the report and shall clearly list all non-compliance with discharge requirements, as well as all excursions of effluent limitations.

E. The Dischargers shall comply with requirements contained in Section G of Order No. R4-2005-0030 "*Monitoring and Reporting Requirements*" in addition to the aforementioned requirements.

II. INJECTION MONITORING REQUIREMENTS

The quarterly reports shall contain the following information regarding the injection activities. If there is no injection, during any reporting period, the report shall so state:

1. Location Map showing injection points for ozone, hydrogen peroxide, and oxygen

2. Written summary defining:
   - Depth of injection points;
   - Quantity of ozone, hydrogen peroxide, and oxygen injected per injection point; and
   - Total amount of ozone, hydrogen peroxide, and oxygen injected at site

3. Monthly visual inspection at each injection well shall be conducted to evaluate the well casing integrity for a period of three months after each injection. The quarterly report shall include a summary of the visual inspection.

III. GROUNDWATER MONITORING PROGRAM

A groundwater-monitoring program shall be designed to detect and evaluate impacts associated with the injection activities (ozone, hydrogen peroxide, and oxygen). The following shall constitute the monitoring program for up-gradient wells MW-C and MW-D; source area wells EW-1, EW-2, EW-3, EW-4, MW-A, MW-F and MW-O; and down-gradient well MW-H. These sampling stations shall not be changed and any proposed change of monitoring locations shall be identified and approved by the Regional Board Executive Officer (Executive Officer) prior to their use. The Dischargers shall conduct baseline sampling from wells MW-C, MW-D, EW-1, EW-2, EW-3, EW-4, MW-A, MW-F, MW-O and MW-H two weeks prior to ozone, hydrogen peroxide, and oxygen solutions injections and regular sampling with the required frequencies for the following constituents:

CONSTITUENT	UNITS [1]	TYPE OF SAMPLE	MINIMUM FREQUENCY OF ANALYSIS
PH [5]	PH units	grab	Weekly[2]/Monthly [3]/Quarterly [4]
Temperature [5]	^{0}F	grab	Weekly[2]/Monthly [3]/Quarterly [4]
Oxidation-reduction potential [5]	Milivolts	grab	Weekly[2]/Monthly [3]/Quarterly [4]
Specific conductivity [5]	µmhos/cm	grab	Weekly[2]/Monthly [3]/Quarterly [4]
Ferrous iron	µg/L	grab	Weekly[2]/Monthly [3]/Quarterly [4]
Dissolved Oxygen [5]	µg/L	grab	Weekly[2]/Monthly [3]/Quarterly [4]
MTBE	µg/L	grab	Weekly[2] /Monthly [3] /Quarterly [4]
Tert-Butyl Alcohol (TBA)	µg/L	grab	Weekly[2] /Monthly [3] /Quarterly [4]

Di-isopropyl Ether (DIPE)	µg/L	grab	Weekly[2] /Monthly [3] /Quarterly [4]
Ethyl-t-Butyl Ether (ETBE)	µg/L	grab	Weekly[2] /Monthly [3] /Quarterly [4]
Tert-Amyl-Methyl Ether (TAME)	µg/L	grab	Weekly[2] /Monthly [3] /Quarterly [4]
Total Petroleum Hydrocarbons as gasoline (TPHg)	µg/L	grab	Weekly[2] /Monthly [3] /Quarterly [4]
1,2,4-trimethylbenzene	µg/L	grab	Weekly[2] /Monthly [3] /Quarterly [4]
Benzene	µg/L	grab	Weekly[2]/Monthly [3]/Quarterly [4]
Ethylbenzene	µg/L	grab	Weekly[2]/Monthly [3]/Quarterly [4]
Toluene	µg/L	grab	Weekly[2]/Monthly [3]/Quarterly [4]
Total xylenes	µg/L	grab	Weekly[2]/Monthly [3]/Quarterly [4]
Formaldehyde	µg/L	grab	Weekly[2]/Monthly [3]/Quarterly [4]
Acetone	µg/L	grab	Weekly[2]/Monthly [3]/Quarterly [4]
Ethanol	µg/L	grab	Weekly[2]/Monthly [3]/Quarterly [4]
Methane	µg/L	grab	Weekly[2]/Monthly [3]/Quarterly [4]
Total organic carbon	µg/L	grab	Weekly[2]/Monthly [3]/Quarterly [4]
Total dissolved solids	mg/L	grab	Quarterly [4]
Sulfate	Mg/l	grab	Quarterly [4]
Chloride	mg/L	grab	Quarterly [4]
Boron	mg/L	grab	Quarterly [4]
Sodium	mg/L	grab	Quarterly [4]
Carbon dioxide	mg/L	grab	Quarterly [4]
Manganese	µg/L	grab	Quarterly [4]
Total iron	µg/L	grab	Quarterly [4]
Chromium (VI)	mg/L	grab	Quarterly [6]
Total Chromium	mg/L	grab	Quarterly [6]
Alkalinity	µg/L	grab	Quarterly [4]

[1] mg/L: milligrams per liter; µg/L: micrograms per liter; µmhos/cm: microohms per centimeter; °F: degree Fahrenheit.
[2] Weekly sampling events are required for the first two weeks from the injection date
[3] Monthly sampling events are required after the two weekly sampling events for a period of six months from the injection date.
[4] Quarterly sampling events are required after the first six months sampling events.
[5] Field instrument will be used to test for this constituent.
[6] One time sampling event is required for this constituent. If detected, quarterly monitoring is required from the same monitoring wells.

All groundwater monitoring reports must include, at minimum, the following:

a. Well identification, date and time of sampling;
b. Sampler identification, and laboratory identification;
c. Quarterly observation of groundwater levels, recorded to 0.01 feet mean sea level and groundwater flow direction.

IV. MONITORING FREQUENCIES

Specifications in this monitoring program are subject to periodic revisions. Monitoring requirements may be modified or revised by the Executive Officer based on review of monitoring data submitted pursuant to this Order. Monitoring frequencies may be adjusted to a less frequent basis or parameters and locations dropped by the Executive Officer if the Dischargers makes a request and the request is backed by statistical trends of monitoring data submitted.

V. CERTIFICATION STATEMENT

Each report shall contain the following completed declaration:

"I certify under penalty of law that this document, including all attachments and supplemental information, was prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of a fine and imprisonment.

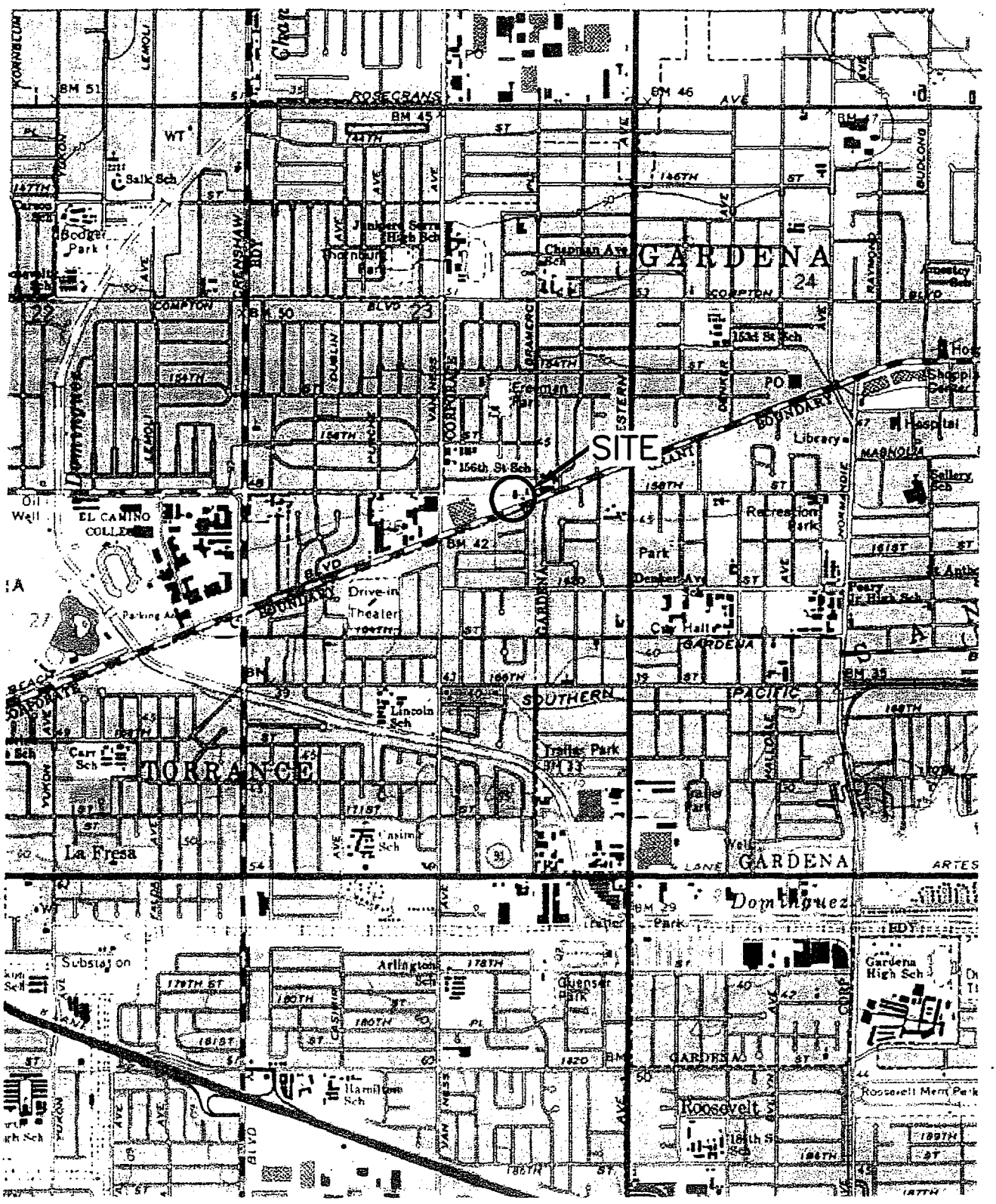
Executed on the _____day of _____ at _____.

_____(Signature)

_____(Title)"

All records and reports submitted in compliance with this Order are public documents and will be made available for inspection during business hours at the office of the California Regional Water Quality Control Board, Los Angeles Region, upon request by interested parties. Only proprietary information, and only at the request of the Dischargers, will be treated as confidential.

Ordered by: _____ Date: August 16, 2005
Jonathan S. Bishop
Executive Officer



Reference
7.5-minute USGS topographic Map of Inglewood, California quadrangle.
Date 1978, photorevised 1981
Scale = 1:24,000

ORION ENVIRONMENTAL INC.			
TESORO - GARDENA			
SITE LOCATION MAP			
PROJECT NO. 01GAR	DRAWN BY MY	CHECKED BY MC	APPROVED BY JPG
FILE NO. 01GA2A0600.DWG		FIGURE 1	

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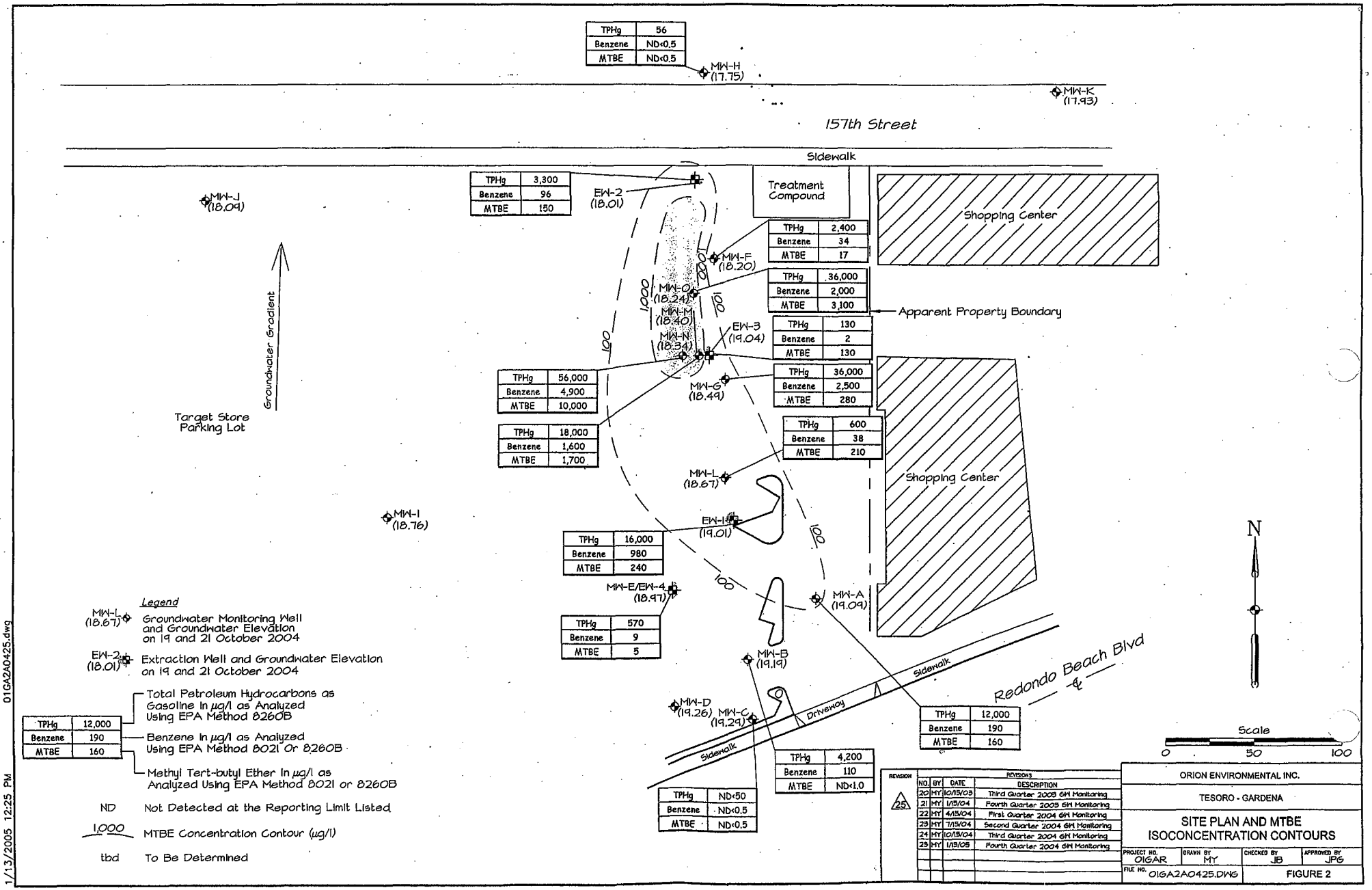
TPHg 56
Benzene ND<0.5
MTBE ND<0.5
MW-H (17.75)
MW-K (17.93)
157th Street
Sidewalk
TPHg 3,300
Benzene 96
MTBE 150
EW-2 (18.01)
Treatment Compound
Shopping Center
MW-J (18.09)
TPHg 2,400
Benzene 34
MTBE 17
MW-F (18.20)
TPHg 36,000
Benzene 2,000
MTBE 3,100
MW-O (18.24)
MW-M (18.40)
MW-N (18.34)
Apparent Property Boundary
TPHg 130
Benzene 2
MTBE 130
EW-3 (19.04)
Groundwater Gradient
TPHg 56,000
Benzene 4,900
MTBE 10,000
TPHg 36,000
Benzene 2,500
MTBE 280
MW-G (18.49)
Target Store Parking Lot
TPHg 18,000
Benzene 1,600
MTBE 1,700
TPHg 600
Benzene 38
MTBE 210
MW-L (18.67)
Shopping Center
MW-I (18.76)
EW-1 (19.01)
TPHg 16,000
Benzene 980
MTBE 240
MW-E/EW-4 (18.97)
TPHg 570
Benzene 9
MTBE 5
MW-A (19.09)
MW-B (19.19)
Redondo Beach Blvd
Sidewalk
Driveway
MW-D (19.26)
MW-C (19.29)
Sidewalk
TPHg 12,000
Benzene 190
MTBE 160
TPHg 4,200
Benzene 110
MTBE ND<1.0
TPHg ND<50
Benzene ND<0.5
MTBE ND<0.5
100
1000
N
Scale
0 50 100
Legend
MW-L (18.67) Groundwater Monitoring Well and Groundwater Elevation on 19 and 21 October 2004
EW-2 (18.01) Extraction Well and Groundwater Elevation on 19 and 21 October 2004
TPHg 12,000
Benzene 190
MTBE 160
Total Petroleum Hydrocarbons as Gasoline in µg/l as Analyzed Using EPA Method 8260B
Benzene in µg/l as Analyzed Using EPA Method 8021 Or 8260B
Methyl Tert-butyl Ether in µg/l as Analyzed Using EPA Method 8021 or 8260B
ND Not Detected at the Reporting Limit Listed
1,000 MTBE Concentration Contour (µg/l)
tbd To Be Determined
REVISION 25
NO. BY DATE DESCRIPTION
20 MY 10/15/03 Third Quarter 2003 GM Monitoring
21 MY 1/15/04 Fourth Quarter 2003 GM Monitoring
22 MY 4/15/04 First Quarter 2004 GM Monitoring
23 MY 7/15/04 Second Quarter 2004 GM Monitoring
24 MY 10/15/04 Third Quarter 2004 GM Monitoring
25 MY 1/15/05 Fourth Quarter 2004 GM Monitoring
ORION ENVIRONMENTAL INC.
TESORO - GARDENA
SITE PLAN AND MTBE ISOCONCENTRATION CONTOURS
PROJECT NO. 01GAR
DRAWN BY MY
CHECKED BY JB
APPROVED BY JPG
FILE NO. 01GA2A0425.DWG
FIGURE 2
01GA2A0425.dwg
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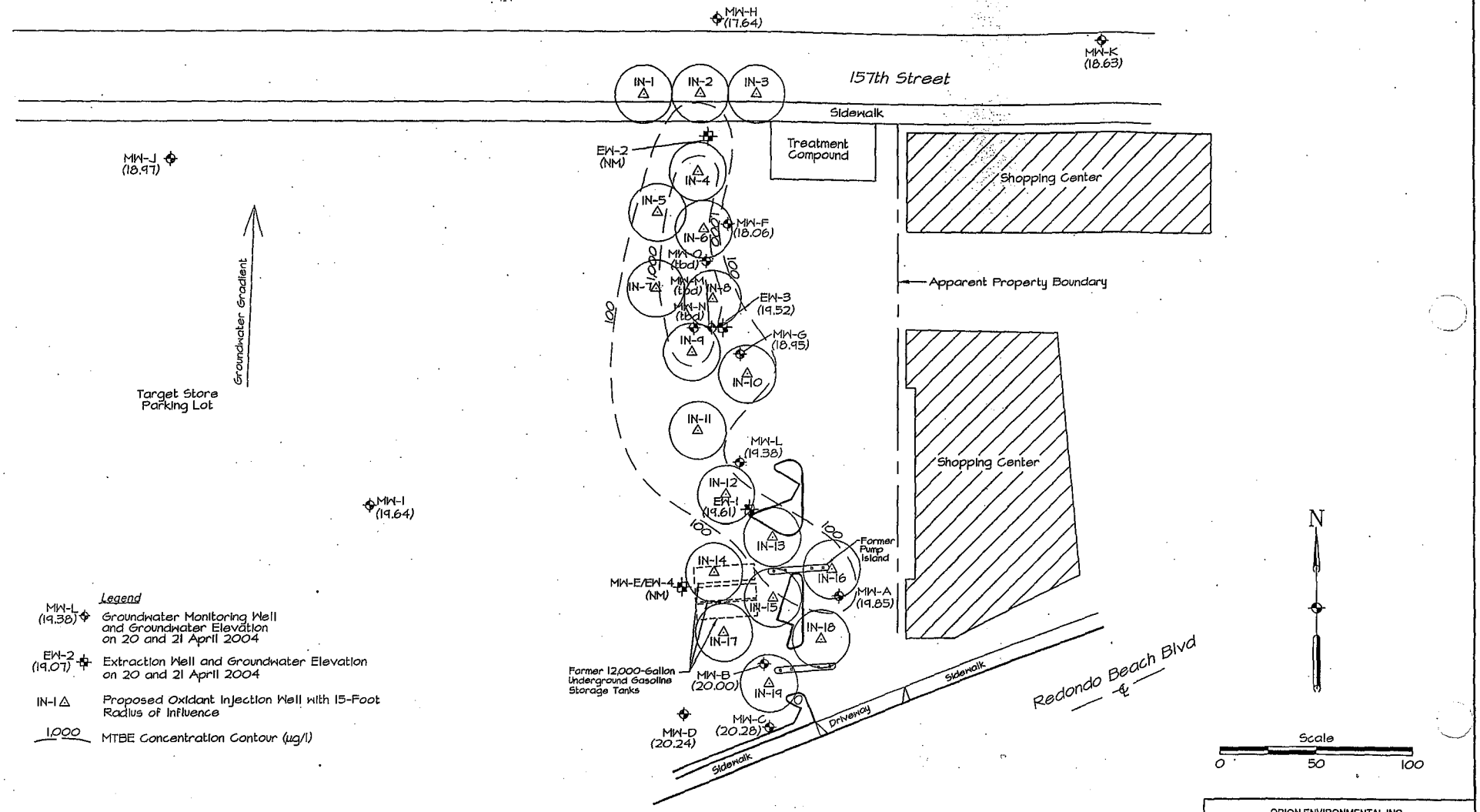

Legend

- MW-L (19.38) — Groundwater Monitoring Well and Groundwater Elevation on 20 and 21 April 2004
- EW-2 (19.07) — Extraction Well and Groundwater Elevation on 20 and 21 April 2004
- IN-1 △ — Proposed Oxidant Injection Well with 15-Foot Radius of Influence
- 1,000 — MTBE Concentration Contour (ug/l)

REVISION	NO.	BY	DATE	REVISIONS DESCRIPTION
0	0	MY	9/15/04	Remedial Action Plan

ORION ENVIRONMENTAL INC.

TESORO - GARDENA

PROPOSED OXIDANT INJECTION WELL LOCATIONS

PROJECT NO.	DRAWN BY	CHECKED BY	APPROVED BY
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FIGURE 3

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