KINDER MORGAN
ENERGY PARTNERS, L.P.

Remedial Action Plan
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

July 27, 2007
028-07838-08/001

Prepared by

LFR

KINDER MORGAN
ENERGY PARTNERS, L.P.

SFPP, L.P.
Operating Partnership

July 27, 2007

Mr. Alec Naugle, P.G.
California Regional Water Quality Control Board- San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

Subject: Remedial Action Plan,
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Dear Mr. Naugle:

Kinder Morgan Energy Partners L.P., operating partners of SFPP, L.P. (SFPP), is pleased to present this Remedial Action Plan prepared by LFR Inc. (LFR) for the SFPP, L.P. San Jose Terminal located at 2150 Kruse Drive in San Jose, California ("the site") to the Regional Water Quality Control Board – San Francisco Bay Region (RWQCB). This Remedial Action Plan was prepared in response to a letter from the RWQCB to SFPP, dated June 19, 2006 (June 19 letter).

If you have any questions regarding this report or wish to discuss other issues concerning the site, please contact me at (510) 412-8843 or Ms. Jennifer Boyer of LFR at (650) 469-7226.

Sincerely,

Jennifer Boyer for
Robert Truedinger

Enclosure

cc: Mr. George Cook, Santa Clara Valley Water District (SCVWD)
Mr. Chuck Wagner, KMEP
Ms. Sheryl Nguyen, KMEP
Mr. Greg Taylor, LFR
Mr. David Hull, LFR
Ms. Jennifer Boyer, LFR

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CERTIFICATION

All hydrogeologic and geologic information, conclusions, and recommendations in this document have been prepared under the supervision of and reviewed by an LFR Inc. California Professional Geologist.

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Senior Project Scientist

7/27/07
Date

David H. Hull, P.G.
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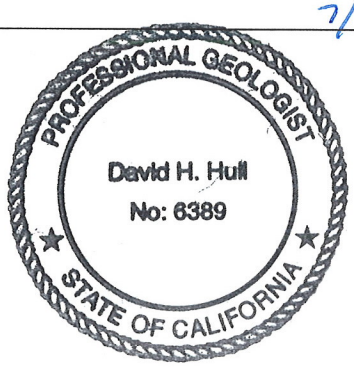
7/27/07
Date



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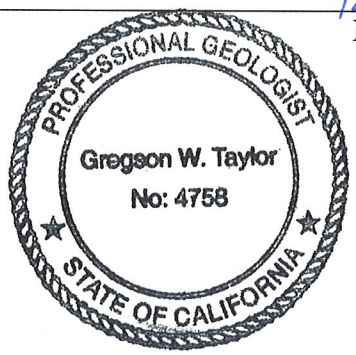

1.0 INTRODUCTION

This report has been prepared by LFR Inc. (LFR) on behalf of SFPP, L.P. (SFPP), an operating partnership of Kinder Morgan Energy Partners, L.P., for the SFPP San Jose Terminal, located at 2150 Kruse Drive in San Jose, California ("the site"; see Figure 1). This report was prepared in response to a letter from the Regional Water Quality Control Board, San Francisco Bay Region (RWQCB) to SFPP dated June 19, 2006 ("the June 19 RWQCB letter").

In the June 19 RWQCB letter, the RWQCB requested SFPP to submit a comprehensive remedial action plan (RAP) for the site and complete additional site assessment, including an evaluation of the potential for discharges of petroleum hydrocarbons and fuel oxygenates from groundwater to nearby Coyote Creek, and an assessment of the presence and extent of methyl tertiary-butyl ether (MTBE) in soil and groundwater in the vicinity of groundwater monitoring well MW-19, located in the northern portion of the site.

As indicated in the June 19 RWQCB letter, the RAP report was to be submitted to the RWQCB by December 15, 2006. However, during a follow-up meeting with the RWQCB in September 2006, and based on additional correspondence, the RWQCB agreed to a revised schedule for submittal of technical documents and completion of additional site assessment activities.

In accordance with the revised schedule, on August 14, 2006, SFPP submitted a work plan to the RWQCB to assess the hydrogeological relationship between shallow groundwater and Coyote Creek. The RWQCB conditionally approved this work plan in a letter to SFPP dated September 29, 2006. Hydrogeological investigation activities were implemented in October 2006 and April 2007. The findings of this investigation are presented in Section 4.0 of this RAP.

In lieu of a RAP, a report entitled "Monitored Natural Attenuation Evaluation in Support of the Remedial Action Plan," dated December 15, 2006 ("the December 15 MNA report") was submitted to the RWQCB. The December 15 MNA Report concluded that monitored natural attenuation (MNA) was a viable remedial alternative for groundwater beneath the site. On April 25, 2007, the RWQCB conditionally approved the December 15 MNA report, and requested SFPP to prepare this RAP based on the information presented in the MNA report and results of additional investigation at the site.

Also in accordance with the revised schedule, a work plan entitled "Work Plan for Additional Site Characterization for SFPP L.P. San Jose Terminal," dated February 27, 2007, proposing additional investigation in the vicinity of MW-19, was submitted to the RWQCB. The RWQCB gave conditional approval of the work plan via electronic correspondence addressed to Ms. Jennifer Boyer of LFR on April 25, 2007. Results of these investigation activities are presented in Section 5.1.4 of this RAP.

This RAP is organized into the following sections:

1.0 Introduction

2.0 Background

3.0 Site Geology and Hydrogeology

4.0 Hydrogeological Study

5.0 Nature and Extent of Petroleum Hydrocarbon and Fuel Oxygenates

6.0 Screening-Level Risk Assessment

7.0 Remedial Action Objectives and Proposed Cleanup Goals

8.0 Remedial Action Plan

2.0 BACKGROUND

The site is located in an industrial and commercial area of San Jose and is bordered by Coyote Creek to the east and Dado Street to the north and west (Figure 1). An ARCO fueling station is located northwest of the site. Industrial properties are located to the south.

SFPP owns and operates a bulk petroleum storage and distribution terminal at the site. This facility was originally constructed in the 1950s and has since been expanded several times. The current facility consists of 33 aboveground storage tanks (ASTs) used to store diesel, gasoline, and aviation fuels. Seven loading rack facilities are present at the site, where transport trucks are filled with petroleum product.

2.1 Summary of Identified Source Areas and Documented Releases

There are five source areas corresponding to documented releases of refined petroleum products located at the site: 1) the southern fuel transfer station, which consists of loading rack numbers 3, 4, and 5; 2) the manifold area; 3) the tank farm area between AST SJ-12 and SJ-14; 4) the tank farm in the vicinity of AST SJ-27; and 5) the tank farm in the vicinity of AST SJ-16. The locations of these release areas are shown on Figure 2 and described below.

2.1.1 Loading Rack Area

September 1986 Release. In September 1986, a release of an unknown quantity of petroleum hydrocarbons occurred from a subsurface pipeline near loading racks 3, 4, and 5. The pipeline was repaired, affected soil was excavated and removed from the site, a product recovery well (RW-1) was installed, and a full-scale, dual-phase recovery system was installed in the recovery system well (RW-1). The system was designed to remove both groundwater and non-aqueous-phase hydrocarbons (NAPH) from shallow groundwater, as described in Section 2.3.1.

2.1.2 Manifold Area

August 2002 Release. On August 15, 2002, approximately 24 barrels of unleaded gasoline was released in the manifold area due to a hole in a flexible hose used to transfer product between ASTs SJ-12 and SJ-14. The affected areas included the manifold area, the trench of a storm-water drain, and an area within the tank farm located at the downstream end of the storm-water drain (between ASTs SJ-12 and SJ-14). Limits and extent of the release are presented on Figure 3 (Geomatrix 2003).

March 2004 Releases. On March 22 and 30, 2004, small releases of diesel fuel and gasoline, respectively, were discovered within the manifold area (estimated at total of less than one barrel). Both releases were contained within the bermed manifold area. The diesel fuel release originated from a clogged drainage line for a "tattle tale valve." The gasoline release originated from the broken drip line associated with a tattle tale valve (LFR 2004).

2.1.3 Tank Farm Areas

AST SJ-12/SJ-14 Area—August 2002 Release. As discussed above, approximately 24 barrels of unleaded gasoline were released in the manifold area on August 15, 2002, due to a hole in a flexible hose used to transfer product between ASTs SJ-12 and SJ-14. The areas affected from the release included the manifold area, a storm-water drain trench, and an area within the tank farm located at the downstream end of the storm-water drain (between ASTs SJ-12 and SJ-14; Geomatrix 2002).

AST SJ-27 Area—October 1989 Release. During the October 17, 1989 earthquake, an unknown volume of product stored in AST SJ-27 was released to the ground surface when strong ground motions caused product to overtop the AST. The apparent area of the release is shown on Figure 2.

AST SJ-16 Area—September 1991 Release. Based on information presented in a document entitled "Work Plan, Interim Remedial Measures for Petroleum Affected Soil," dated April 17, 1995, a minor release may have occurred in the vicinity of AST SJ-16 due to a leak in the pumps associated with this tank (LFR 1995c).

2.2 Summary of Previous Soil and Groundwater Investigations

SFPP has conducted numerous subsurface assessments to evaluate soil and groundwater conditions at the site since the late 1980s, including the installation of 33 groundwater monitoring wells and the advancement of 88 soil borings. As described in further detail below, the monitoring well and soil boring locations are shown on Figures 2 through 6, a summary of soil analytical results are presented on Table 1, and well construction details are included in Table 2.

As required by the Site Cleanup Requirement (SCR) No. 92-142 issued by the RWQCB on November 18, 1992 (RWQCB 1992), monitoring wells are currently

gauged quarterly and sampled on a semiannual basis, with results of monitoring activities presented in groundwater monitoring reports submitted to the RWQCB semiannually. Major phases of investigation are further described below.

Installation of Monitoring Wells MW-1 through MW-21—September and October 1986. Twenty-one monitoring wells (MW-1 through MW-21) were installed and seven soil borings (SB-1 through SB-7) were advanced at the site by Woodward-Clyde Consultants (WCC) in 1986 in response to petroleum hydrocarbon-affected soils observed during subsurface piping repairs in the vicinity of loading racks 3, 4, and 5. The results of the soil and groundwater investigation indicated that NAPH was present in monitoring wells MW-2, MW-3, MW-4, and MW-5, located near loading racks 3, 4, and 5. In 1998, maximum NAPH thicknesses up to 3.60 feet in well MW-3 were measured. Dissolved petroleum hydrocarbons were also detected in monitoring wells MW-7, MW-8, MW-11, and MW-12 (LFR 1990a; Focus Group 1997). Soil analytical results associated with these well installations are included in Table 1 and well construction details are included in Table 2.

Pump Test—1987. A pump test was conducted on monitoring well MW-5 and pump test observation data were collected from MW-8. Pump test data interpretation indicated transmissivity values for sediments in the vicinity of these wells ranged between 3,000 and 4,000 gallons per day per foot (gpd/ft) and that the storage coefficient was about 0.003 (LFR 1990). A recovery well (RW-1) was also installed at the site to extract NAPH in the vicinity of loading racks 3, 4, and 5, and a long-term pilot test conducted during 1987 led to the design and installation of a full-scale, dual-phase (groundwater and NAPH) recovery system consisting of a pneumatic pump and skimmer assembly installed in RW-1 (LFR 1993c). Further details are provided in Section 2.3.1.

Installation of Monitoring Wells MW-22 through MW-25—November 1989. In November 1989, four monitoring wells, designated LF-1 through LF-4 and later renamed MW-22 through MW-25, were installed to depths generally less than 30 feet below ground surface (bgs). Monitoring wells MW-22 was installed in the vicinity of loading racks 1 and 2, MW-23 was installed in the manifold area, MW-24 was installed in the center of the tank farm, MW-25 was installed to the west of MW-31, and MW-15 was installed in the vicinity of AST SJ-27. These wells were installed to further assess the extent of petroleum hydrocarbons in soil and shallow groundwater beneath the site. Soil analytical results and well construction details are included in Table 1 and 2, respectively.

In addition to the well installation activities, a hydraulic slug test was performed at wells MW-22 and MW-4 to determine the hydraulic parameters for sediments beneath the site. The calculated hydraulic conductivity of sediments ranged between 8 to 10 feet per day (ft/day). This result paired with the 1987 results from WCC suggests the transmissivity of sediments beneath the site is variable, and may range from 1,100 to 4,000 gpd/ft (LFR 1990a).

Installation of Extraction Wells RW-2 through RW-5—April 1990. Four recovery wells, designated as EX-1 through EX-4 and later renamed RW-2 through RW-5, were installed at the site to recover NAPH and dissolved-phase petroleum hydrocarbons in groundwater in the vicinity of the loading racks and AST SJ-27. Extraction wells RW-2, RW-3, and RW-4 were installed near loading racks 3, 4, and 5, and extraction well RW-5 was installed adjacent to monitoring well MW-13 in the vicinity of AST SJ-27 (LFR 1990d). Well construction details are included in Table 2.

Fire-Supply Well Abandonment, Installation of Monitoring Wells MW-26 and MW-27, and Hydrogeological Site Assessment—September 1990. In September 1990, LFR provided oversight for the destruction of one fire-supply well and the installation of a shallow monitoring well (MW-26) and an intermediate depth monitoring well (MW-27), and performed a hydrogeological assessment of the surface-water level fluctuation in Coyote Creek. The fire-supply well (Santa Clara Valley Water District [SCVWD] number 06S1E19MOE3) was destroyed by perforating the casing and filling the well with cement from the bottom of the well to the ground surface using a tremie pipe. The hydrogeological study of Coyote Creek performed in August 1990 indicated that the elevation of surface water in Coyote Creek was approximately 0.5 to 1.0 foot below the elevation of the shallow groundwater in the nearest monitoring wells. Surface-water elevations for the northern gauge ranged from 19.69 to 19.74 feet above mean seal level (msl), and surface-water elevations from the southern gauge ranged from 20.43 to 20.50 feet msl. The hydrogeological study's conclusions were that shallow groundwater at the site flowed toward and into Coyote Creek, and that this pattern of flow fluctuates seasonally (LFR 1990d).

Shallow Soil Investigation in the Vicinity of AST-SJ-16, SJ-27, and SJ-32—September 1991. In September 1991, a shallow soil investigation was performed in the vicinity of ASTs SJ-16, SJ-27, and SJ-32. Shallow soil samples were collected from depths ranging from 1 to 5 feet bgs. Collected soil samples were analyzed for total petroleum hydrocarbons-purgeable—gasoline-range organics (TPH-P [GRO]) and benzene, toluene, ethylbenzene, and total xylenes (BTEX compounds). This investigation identified shallow soil impacts in the vicinity of AST SJ-16 and SJ-27; however, only slightly elevated concentrations in soil were identified in the vicinity of AST SJ-32. Collected soil analytical results are presented on Table 1 and soil sample locations for AST SJ-16, SJ-27, and SJ-32 are presented on Figures 4, 5, and 6, respectively (LFR 1995c).

Installation of Monitoring Wells MW-28 through MW-32—March 1993. In accordance with Provision 2.a of the SCR Order No. 92-142 for the site, five shallow monitoring wells (MW-28 through MW-32) were installed to approximately 30 feet bgs and four soil borings (SB-8 through SB-11) were advanced to approximately 20 feet bgs. The investigation was performed to assess the lateral extent of NAPH and to further assess the horizontal extent of petroleum hydrocarbon-affected groundwater in the southwestern and eastern portions of the site. NAPH was not detected in monitoring wells MW-28 through MW-32. Analytical results from wells MW-29, MW-30, and MW-31 indicated that NAPH and petroleum hydrocarbon-affected

groundwater near MW-13 had not migrated off site to the east toward Dado Street (LFR 1993b).

Evaluation of NAPH and Petroleum-Affected Groundwater Recovery System—April 1993. Groundwater and NAPH extraction systems operated in the loading rack area and vicinity of AST SJ-27 to reduce the NAPH and dissolved petroleum hydrocarbon concentrations in groundwater. Provision 1 of the SCR requested a report evaluating the NAPH recovery and groundwater extraction system, and the evaluation report was submitted on April 30, 1993. Two source areas were identified during the evaluation; these were in the vicinity of loading racks 3, 4, and 5, and the vicinity of well MW-13 (adjacent to AST SJ-27). The absence of NAPH in monitoring wells MW-29 and MW-30, adjacent to MW-13, indicated that NAPH present in the vicinity of MW-13 was localized. The evaluation report stated that NAPH thicknesses decrease as groundwater elevations rise (predominantly in winter and spring), and that the lateral extent of NAPH appears to be characterized. The report concluded that operation of the NAPH and groundwater extraction system was effective in capturing NAPH and petroleum-affected groundwater in the vicinity of loading racks 3, 4, and 5 (LFR 1993c).

Installation of Monitoring Well MW-33—May 1994. As part of the groundwater investigation east of the site, monitoring well MW-33 was installed at a location along the bank of Coyote Creek to a total depth of 18 feet bgs (LFR 1994c).

Intrinsic Bioremediation Study—September 1997. In September 1997, a collaborative effort of representatives from SFPP, RWQCB, the University of California, Berkeley Civil Engineering Department, and LFR (the Focus Group) presented a study whose overall objective was "to assess whether intrinsic bioremediation processes are effective in preventing the migration of petroleum-affected groundwater at the site." As part of the study, seven soil borings were advanced at the site to depths of 19 to 29 feet bgs (SVE-1, SVE-2, TB-1 through TB-4, and BKG-1), as shown on Figure 2. Two of the seven soil borings (SVE-1 and SVE-2) were converted into SVE wells. Groundwater and soil-gas samples were collected and analyzed for oxygen (O_2), nitrate (NO^{3-}), ferric iron (Fe^{3+}), sulfate (SO_4^{2-}), carbon dioxide (CO_2), and "common byproducts of bioremediation processes" to determine the likelihood of biodegradation occurring at the site. The study concluded that biodegradation "has been effective in preventing the migration of petroleum hydrocarbons into Coyote Creek. Given the lack of other potentially sensitive receptors at the site, results of this study suggest that intrinsic bioremediation is an appropriate remedial technology for the site" (Focus Group 1997).

Site Investigation—May 2007. At the request of the RWQCB, an investigation was performed in the vicinity of monitoring well MW-19 to assess the extent of MTBE and TBA detected in well MW-19. Five soil borings (SB-12 through SB-16) were advanced to depths ranging from 25 to 44 feet bgs, as shown on Figure 7. Groundwater was encountered at approximately 19 feet bgs. Collected soil and groundwater samples were analyzed for TPH-P (GRO), BTEX compounds, and seven fuel oxygenates including methanol, ethanol, tertiary-butyl alcohol (TBA), di-isopropyl ether (DIPE),

ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), and MTBE. Grab groundwater sample analyses detected the presence of TPH-P (GRO), MTBE, and TBA above the laboratory method detection limit (LMDL). However, the laboratory indicated that detected TPH-P (GRO) concentrations were due to the presence of MTBE. Analytical results for the collected soil and groundwater samples are presented in Tables 1 and 3, respectively, and discussed in further detail in Section 5.2.4. Locations of the soil boring are depicted on Figure 7 and soil boring logs are presented in Appendix A.

Abandonment of Extraction Well RW-3—July 6, 2007. Recovery well RW-3 was originally installed in 1990 to support remedial activities associated with the presence of NAPH in the vicinity of loading racks 3, 4, and 5. Recovery well RW-3 had not been used for more than 10 years and was located in an area of heavy truck traffic associated with the adjacent loading racks. During an attempt to repair and replace the concrete collar surrounding well MW-2 and RW-3 in May 2007, the well vault around extraction well RW-3 was broken. LFR's subsequent discussions with SFPP site personnel revealed that the well boxes and concrete around wells MW-2 and RW-3 have been replaced multiple times in the past and continue to break due to their locations at the main entrance to the loading racks.

On June 18, 2007, a request to abandon the extraction well (RW-3) was submitted to the RWQCB and subsequently approved on June 21, 2007. Therefore, on July 6, 2007, extraction well RW-3 was abandoned and the well box around MW-2 was replaced. A State of California-licensed (C-57) drilling company was contracted to abandon and seal the well in accordance with SCVWD guidelines using the pressure grout method.

2.3 Previous Remedial Activities

Several phases of remedial activities have been conducted at the site in response to documented release events or to address the presence of NAPH in specific portions of the site. A discussion of these remedial activities is presented below.

2.3.1 Loading Rack Area

September 1986 Release. In response to the 1986 release of petroleum hydrocarbons near loading racks 3, 4, and 5, an NAPH recovery and groundwater extraction and treatment system was designed and installed by WCC. The source of the leak appeared to be from piping near loading racks 3 and 4 and/or from a cracked sump beneath loading rack 3. Piping and sump infrastructure in both areas were subsequently repaired. The system consisted of a pneumatic pump and skimmer assembly that extracted both NAPH and groundwater from a recovery well (RW-1) situated between MW-5 and MW-8, located to the southeast of loading rack number 5. Collected NAPH and groundwater were discharged to the on-site oil/water separator. After NAPH separation in the on-site oil/water separator, the water was discharged to a lined containment pond and pumped to an on-site granular activated carbon treatment system. During 1986 and 1987, WCC also performed manual NAPH bailing in

monitoring wells MW-1 through MW-10. Monitoring wells MW-1 through MW-10 are located in the central portion of the site around loading racks 3, 4, and 5.

As of September 1989, remedial activities involved extraction of NAPH from the recovery well system using a skimmer pump. Groundwater was not actively being extracted, due to San Jose/Santa Clara Water Pollution Control Plant restriction on discharging to the sanitary sewer (LFR 1989).

In April 1990, LFR installed four extraction wells, designated EX-1 through EX-4 and later renamed RW-2 through RW-5, at locations shown on Figure 2. The groundwater extraction system, which included RW-2 through RW-5, began on July 23, 1990, and used electric submersible pumps. The fluid extracted from the wells was piped into the existing oil/water separator for NAPH separation, and treatment of the groundwater through the existing on-site granular-activated carbon treatment system. Treated groundwater was discharged to the storm drain under the National Pollutant Discharge Elimination System (NPDES) permit. The groundwater extraction system operated in until the mid-1990's (LFR 1993c).

2.3.2 Tank Farm

October 1989 Release. In response to the October 1989 release of petroleum hydrocarbons from AST SJ-27, interim remedial measures were implemented to address NAPH encountered in monitoring well MW-13 located adjacent to AST SJ-27. NAPH was observed in monitoring well MW-13 at 0.03 foot, and a pneumatic skimmer pump was installed to recover NAPH from the well. The skimmer pump system was connected to the on-site oil/water separator (LFR 1990c).

In April 1990, LFR upgraded the groundwater extraction system installed by WCC by installing four extraction wells, designated RW-2 through RW-5, at locations shown on Figure 2. Extraction well RW-5 was installed next to monitoring well MW-13 to address the measurable NAPH on groundwater in the vicinity of AST SJ-27.

August 2002 Release. In response to the August 15, 2002 release, approximately 100 cubic yards (cy) of soil were subsequently excavated and disposed of from in the tank farm area between AST SJ-12 and SJ-14. The excavated soils were transported and disposed of at Forward Landfill in Manteca, California. The limits of the excavation and confirmation soil sample locations are shown on Figure 3 (Geomatrix 2003).

2.3.3 Manifold Area

August 2002 Release. On August 15, 2002, approximately 24 barrels of unleaded gasoline were released during transfer between two ASTs in the manifold area. The release was due to a hole in the flexible hosing being used to transfer the product. The areas affected from the release included the manifold area around the ASTs, trench of a storm-water drain, and the fallout of the storm-water drain in the tank farm area between AST SJ-12 and SJ-14. Approximately 13 barrels of product was recovered in

the manifold using three extraction trenches and three "temporary extraction points," which were installed as part of the remedial activities. Soil removal activities included excavation and disposal of approximately 370 cy from the manifold and storm drain trench. The excavated soils were transported and disposed of at Forward Landfill in Manteca, California. The area of the excavation are shown on Figure 3 (Geomatrix 2003).

March 2004 Release. Two releases of NAPH of less than a barrel each occurred in the manifold area. The equipment was subsequently repaired and, on March 23 and April 28, 2004, approximately 30 cy of excavated soil were removed from the site and disposed of as non-hazardous material at the Class II Forward Landfill in Manteca, California. The two areas were excavated to an average depth of 8 to 12 inches bgs (LFR 2004).

3.0 SITE GEOLOGY AND HYDROGEOLOGY

The site is located in the Santa Clara Valley Groundwater Basin, Santa Clara Subbasin. This basin is located between the Diablo Range to the east and the Santa Cruz Mountains to the west. The Santa Clara Subbasin extends north to Santa Clara County and south to Morgan Hill. The valley is drained to the north to San Francisco Bay by Coyote Creek (which is directly adjacent to the site), Guadalupe Creek, and Los Gatos Creek (California Department of Conservation, and State of California Department of Water Resources, Bulletin 118).

According to the U.S. Geological Survey Topographic Map of the Milpitas, California Quadrangle dated 1961, the site is located at an elevation of approximately 45 feet msl in a generally flat area with a slight downward slope to the north. Groundwater elevations at the site range from 21 to 30 feet msl. The site vicinity is underlain by the Santa Clara Formation of Pliocene to Holocene age continental deposits of unconsolidated to semi-consolidated gravel, sand, silt, and clay.

3.1 Lithology

Geologic cross-section locations are shown on Figure 8, and cross-sections depicting the lithological conditions beneath the site are shown on Figures 9 through 12.

Sediment underlying the site generally consists of silt, sandy silt, clayey sand, and silty sand with occasional interbedded layers of silty clay between the ground surface and depths ranging from approximately 12 to 20 feet bgs. These sediments comprise the shallow water-bearing zone, and are generally underlain by silty clay and clay to the maximum depths investigated of approximately 30 to 50 feet bgs.

At the location of well MW-29, deeper coarse-grained sediments were encountered beneath the silty clay unit at depths ranging from approximately 26 feet bgs to the bottom of the borehole at 30 feet bgs. At the location of MW-31, fine-grained sediments were not encountered in the borehole to the maximum depth investigated of 31 feet bgs.

In May 2007, an investigation was performed in the vicinity of monitoring well MW-19 to assess the presence and extent of MTBE in soil and groundwater due to elevated MTBE concentrations detected in monitoring well MW-19. Soil types encountered during the investigation ranged from gravelly sand, silty sand, sandy silt, to silty clay. The soil borings were advanced on the same general area; however, the soil borings located closer to Coyote Creek appear to have a thicker and more coarse sand horizon.

3.2 Groundwater Conditions

Groundwater elevations and NAPH thicknesses have been measured in site wells quarterly since 1991. Historical groundwater elevation data are included in Table 5 and NAPH thicknesses are presented on Table 4 and the most recent groundwater elevation contours are shown on Figure 13.

Depths to groundwater beneath the site have historically ranged from approximately 12 to 21 feet bgs, with the majority of wells exhibiting depths to groundwater of approximately 15 to 18 feet bgs. Groundwater elevations typically exhibit seasonal fluctuations of approximately 1 to 2 feet. Groundwater elevations were generally stable or exhibited a general increase by approximately 1 foot during the period from 1991 to 2004, and have exhibited an additional increase of approximately 1 to 2 feet since 2004. Groundwater has historically flowed to the north or northeast at gradients ranging from approximately 0.001 to 0.002 foot per foot (ft/ft).

During the most recent groundwater monitoring event at the site (April 23, 2007), groundwater elevations ranged from 23.71 feet msl (well MW-19) to 28.76 feet msl (well MW-1), with groundwater flowing to the north northeast at a gradient of approximately 0.001 ft/ft. These groundwater elevations and flow direction are generally consistent with historical groundwater elevations and flow directions.

Hydraulic testing performed in 1989 indicates that the transmissivity of the sediment beneath the site is variable and ranges between approximately 1,100 to 4,000 gallons per day per foot, with corresponding hydraulic conductivities of 8 to 10 feet per day. These data are consistent with the encountered sediments.

3.3 Surface-Water Conditions

The closest surface-water body is Coyote Creek, which borders the eastern portion of the site. Water within Coyote Creek generally flows toward the north to San Francisco Bay, located about 10 miles from the site. The average water levels in Coyote Creek were range from 19 to 20.5 feet msl as measured in 1990 and 22 feet bgs as measured in October 2006 and April 2008.

4.0 HYDROGEOLOGICAL STUDY

A hydrogeological study to assess the hydraulic relationship between groundwater and surface water in Coyote Creek was performed in August 1990 (LFR 1990d). This study indicated that the elevation of surface water in Coyote Creek was approximately 0.5 to 1.0 foot below the elevation of the shallow groundwater in nearby monitoring wells. Surface-water elevations at the northern gauge station ranged from 19.69 to 19.74 feet msl, and surface-water elevations at the southern gauge station ranged from 20.43 to 20.50 feet msl. The hydrogeological study's conclusions were that shallow groundwater at the site flowed toward and into Coyote Creek, and that this pattern of flow likely fluctuated on a seasonal basis (LFR 1990d).

To provide a more thorough and recent assessment of the hydraulic relationship between groundwater and surface water in Coyote Creek, two seven-day hydrogeologic studies were performed to assess the hydraulic relationship between surface water and groundwater at the site and to assess the potential for MTBE-affected groundwater to enter Coyote Creek, located along the eastern boundary of the site, as proposed in the August 14, 2006 work plan.

4.1 Water Level Monitoring and Surface-Water Sampling

Groundwater levels were monitored by installing pressure-recording transducers in six monitoring wells (MW-7, MW-10, MW-19, MW-22, MW-23, and MW-33) and in Coyote Creek at creek gauging station CGS-1 during October 2006 and April 2007, as shown on Figure 2. Transducers were installed at depths corresponding to the approximate mid-point of the water columns in each of the six monitoring wells described below, and approximately 1 foot above the creek bottom at CGS-1. The locations of the monitoring wells used during the study are as follows:

- MW-7 is located approximately 150 feet west of the creek and is screened within the shallow aquifer.

- MW-10 is located approximately 60 feet west of the creek within the flooded plain and is screened within the shallow aquifer.
- MW-19 is located approximately 195 feet west of the creek and is screened within the shallow aquifer.
- MW-22 is located approximately 255 feet west of the creek and is screened within the shallow aquifer.
- MW-23 is located approximately 420 feet west of the creek and is screened within the shallow aquifer.
- MW-33 is located approximately 60 feet west of the creek within the flood plain and is screened within the shallow aquifer.

In addition to monitoring water levels fluctuations at these locations, grab surface-water samples were collected from Coyote Creek at surface-water sampling locations CGS-1 and CGS-2 (Figure 2) and analyzed for TPH-P (GRO), BTEX, and MTBE compounds for comparison to groundwater analytical data obtained during semiannual monitoring events.

4.2 Hydrogeological Study Results

Analytical results for the surface-water samples collected from Coyote Creek are included in Table 6. Hydrographs for select wells and Coyote Creek are presented on Figures 14 and 15. Significant findings of the hydrogeological study events are described below.

October 2006 Event

- Water levels in groundwater monitoring wells and Coyote Creek did not exhibit evidence of tidal fluctuations. Water level data from each of the monitored wells (except well MW-22) and Coyote Creek did exhibit daily fluctuations that did not correlate with the lunar cycle. Rather, these daily fluctuations correlate to diurnal changes in barometric pressure, and suggest that the pressure transducers may have been influenced by diurnal barometric pressure changes due to faulty pressure relief tubes. The pressure transducer installed in well MW-22, however, appeared to be operating properly.
- Water levels in Coyote Creek at creek gauging station CGS-1 generally fluctuated between approximately 19.5 and 21.5 feet msl.
- Groundwater elevations generally fluctuated between approximately 22 to 26 feet msl.
- During the fourth quarter 2006 groundwater monitoring event, MTBE was detected in monitoring wells MW-33, MW-10, and MW-9 at concentrations of 82 micrograms per liter (μg/l), 21 μg/l, and 1.4 μg/l, respectively.

- Laboratory analysis of grab surface-water samples collected from Coyote Creek at surface-water sampling locations CGS-1 and CGS-2 did not detect the presence of TPH-P (GRO), BTEX compounds, or MTBE above the LMDL.

April 2007 Event

- Water levels in groundwater monitoring wells and Coyote Creek did not exhibit evidence of tidal fluctuations.
- On April 11, 2007, water levels in Coyote Creek increased approximately 0.5 foot in response to a rainfall event.
- Monitoring wells MW-7, MW-10, and MW-33 exhibited water level increases of approximately 0.05 to 0.2 foot in response to the April 11, 2007 rain event.
- Water levels in Coyote Creek were fairly stable during this monitoring period and generally ranged from approximately 22.1 to 22.6 feet msl.
- Groundwater levels were fairly stable during this monitoring period and generally ranged from 23.3 feet msl in MW-19 to approximately 24 feet msl in MW-23.
- During the first quarter 2007 groundwater monitoring event, MTBE was detected in monitoring wells MW-33, MW-10, and MW-9 at concentrations of 38 μg/l, 18 μg/l, and 1.4 μg/l, respectively.
- Laboratory analysis of surface-water samples collected from Coyote Creek at surface-water sampling locations CGS-1 and CGS-2 did not detect the presence of TPH-P (GRO), BTEX compounds, or MTBE above the LMDL.

4.3 Hydrogeological Study Conclusions

Based on the above findings, the following conclusions can be made regarding the hydrogeological relationship between groundwater and surface water in the Coyote Creek.

- Coyote Creek and site groundwater is not tidally influenced.
- Groundwater elevations are generally approximately 1.5 to 4.5 feet higher than water levels within Coyote Creek. Based on these limited data groundwater beneath the site may be potential discharging to Coyote Creek.
- MTBE concentrations in wells MW-9 and MW-10, which are screened at total depths of approximately 10 feet bgs, are significantly lower than MTBE concentrations in MW-33, which is screened to a total depth of 18 feet bgs. These data suggest that MTBE is attenuating as groundwater migrates toward Coyote Creek.
- MTBE and associated petroleum hydrocarbons were not detected in surface water at two sampling locations adjacent to the site.

These data, similar to the hydrogeological study completed in 1990, suggest that there is a potential for discharge of groundwater to the surface water in Coyote Creek. These data further suggest that MTBE is undergoing natural attenuation, likely as a result of biodegradation, and that natural attenuation mechanisms are effectively preventing the migration of detectable mass of MTBE from groundwater to surface water.

5.0 NATURE AND EXTENT OF PETROLEUM HYDROCARBON AND FUEL OXYGENATES

The following section provides a description of the nature and extent of petroleum hydrocarbons and fuel oxygenates detected in soil and shallow groundwater beneath the site.

5.1 Soil

Soil sample analytical data was obtained from 17 of the 33 monitoring wells installed on-site, 32 additional soil borings, and multiple soil samples collected in conjunction with release events. In addition to the release areas, in May 2007 an investigation was performed in the vicinity of monitoring well MW-19. Figures 2 through 7 show known locations of soil borings and Table 1 presents a summary of available soil analytical data.

As shown in Table 1 and on Figures 2 through 7, soil beneath the site does not exhibit widespread petroleum hydrocarbon or fuel oxygenate impacts within the vadose zone. Rather, limited areas of vadose-zone soil contamination have been historically documented in the five source areas described in Section 2.1. The distribution and concentrations of petroleum hydrocarbons and fuel oxygenates in soil in the five known source areas are described in greater detail below.

5.1.1 Loading Rack Area

Historically one identified release was located near loading racks 3, 4, and 5. As shown in Table 1, petroleum hydrocarbons were detected in vadose-zone soils at well locations MW-11, MW-12, MW-22 and MW-26, but were not detected in deeper soil at the location of well MW-27 (Figure 2). Based on soil analytical results collected from the borings for wells MW-11 and MW-12, the soil impacts appear to be localized in the immediate vicinity of loading rack number 3.

At the location of MW-22, TPH-P (GRO) was detected at concentrations of 95 and 96 milligrams per kilogram (mg/kg) at depths of 16 and 21 feet bgs, respectively. TPHd was detected at a concentration of 50 mg/kg at a depth of 16 feet bgs, but was not detected at 21 feet bgs. Benzene, ethylbenzene, toluene, and xylenes were detected at concentrations ranging from 0.18 to 0.6 mg/kg, 0.22 to 2.3 mg/kg, 0.24 to 2.4 mg/kg, and 2 to 9.2 mg/kg, respectively. Due to the depth of these detections, these data likely represent soil contamination associated with the capillary fringe of groundwater.

At the location of MW-26, TPH-P (GRO) was detected at a concentration of 57 mg/kg at a depth of approximately 20 feet bgs, and TPH-P (GRO) was not detected at a depth of 16 feet bgs. TPHd was not detected at this well location. Benzene, ethylbenzene, toluene, and xylenes were not detected at a depth of 16 feet bgs, and were detected at a depth of 20 feet bgs at concentrations of 1.2 mg/kg, 0.45 mg/kg, 0.41 mg/kg, and 0.58 mg/kg, respectively. Due to the depth of these detections, these data likely represent soil contamination associated with the capillary fringe of groundwater. The lack of petroleum hydrocarbons at depths shallower than 20 feet bgs at this well location suggests that the area of vadose-zone contamination was primarily confined to the vicinity of loading racks 3, 4, and 5.

Petroleum hydrocarbons were not detected in soil samples collected during installation of well MW-32, located upgradient from the loading rack areas, with the exception of ethylbenzene, which was detected at concentrations of 0.005 mg/kg at depths of 10.5 and 15.5 feet bgs.

The chemical constituents were detected in the vadose-zone and saturated soil samples suggesting that groundwater in the vicinity of MW-11 was affected due to the release.

5.1.2 Manifold Area

August 2002 Release. As part of the remedial efforts associated with the August 2002 release, approximately 470 cy (approximately 370 cy from the manifold and storm drain trench and 100 cy from between AST SJ-12 and SJ-14) of petroleum-affect soil was excavated and transported for disposal to Forward Landfill in Manteca, California.

To evaluate the lateral and vertical extent of soils left in place, over 38 soil borings were advanced in the manifold area, as shown on Figure 3. The collected soil samples had detected concentrations of TPH-P (GRO), total petroleum hydrocarbons-extractable—diesel-range organics (TPH-E [DRO]), BTEX compounds, and MTBE at depths ranging from 2 to 11 feet bgs. The analytical results indicated that the area in the southwestern corner of the excavation and the area along the drain line had the highest detected concentrations of TPH-P (GRO), TPH-E (DRO), BTEX compounds, and MTBE compounds. Sidewall samples collected on the southern and western sidewall and floor samples taken from across the manifold area had elevated chemical concentrations that were left in place due to concerns about compromising the structural integrity of piping and the fire retaining wall. The analytical results are presented in Table 1 and soil boring locations are presented on Figure 3.

5.1.3 Tank Farm Areas

Three source areas have been identified in the tank farm: 1) vicinity of AST SJ-27, 2) vicinity of AST SJ-16, 3) the area between ASTs SJ-12 and SJ-14, 4) vicinity of AST SJ-32. In September 1991, 18 shallow soil borings were advanced to 5 feet bgs to assess the shallow soil conditions around the pump pad area of AST SJ-16, SJ-27, and SJ-32 (six soil boring around each AST).

AST SJ-27. Six soil borings, SB-1 through SB-6, were advanced in the vicinity of AST SJ-27, as shown on Figure 5. Collected soil samples were analyzed for TPH-P (GRO) and BTEX compounds and TPH-P (GRO) and benzene were detected in 5 of the 13 soil samples collected from soil borings SB-1, SB-3, and SB-5. Maximum concentrations were detected from soil samples collected from boring SB-1 at 3 and 5 feet bgs. The analytical results are presented in Table 1 and soil boring locations are presented on Figure 5. In May 1993, monitoring well MW-29 and MW-30 were installed in the vicinity of AST SJ-27. Chemical constituents were not detected in the collected soil samples and NAPH was not measured; therefore, these data suggest that the release from AST SJ-27 was a localized and minor release event and is not likely a continued source for leaching to groundwater.

AST SJ-16. Six soil borings, SB-7 through SB-12, were advanced in the vicinity of AST SJ-16, as shown on Figure 4. The collected soil samples had detected concentrations of TPH-P (GRO) and BTEX compounds at depths ranging from 1 to 5 feet bgs. The analytical results indicated that the area in the vicinity of the above ground piping and pump area appears to have the highest detected concentrations of TPH-P (GRO) and BTEX compounds. The analytical results are presented in Table 1 and soil boring locations are presented on Figure 4. Current groundwater conditions downgradient from AST SJ-16 are monitored through the collection of groundwater from well MW-19.

ASTs SJ-12 and SJ-14. In response to the August 2002 release, soil in the vicinity of ASTs SJ-12 and SJ-14 was excavated to 2.5 to 3 feet bgs. The confirmation samples were collected from the storm drain fallout (between AST SJ-12 and SJ-14), floor samples collected from the temporary NAPH trench in the manifold, were analyzed for concentrations of TPH-E (DRO), TPH-P (GRO), BTEX compounds, and MTBE above the LMDL. Confirmation soil analytical results are presented in Table 1 and locations of the confirmation samples are present in Figure 3.

At the location of MW-28, TPH-P (GRO) was detected at concentrations of 40 and 13 mg/kg at depths of 6 and 11 feet bgs, respectively. TPH-E (DRO) and TPH-E (JFRO) were not detected at either depth. Benzene, ethylbenzene, toluene, and xylenes were detected at concentrations ranging from 0.089 to 0.21 mg/kg, 0.033 to 0.041 mg/kg, 0.25 to 0.34 mg/kg, and 1.3 to 2.2 mg/kg, respectively.

AST SJ-32. Six soil borings, SB-1 through SB-6, were advanced around the perimeter of AST SJ-32 at depths ranging from 1 to 5 feet bgs. Slightly elevated TPH-P (GRO) and benzene concentrations were detected in samples collected from SB-1, SB-2, and SB-3. The analytical results are presented in Table 1 and soil boring locations are presented on Figure 6.

5.1.4 Vicinity of Monitoring Well MW-19

In May 2007, five soil borings were advanced in the vicinity of monitoring well MW-19 to assess the presence and extent of MTBE in soil and groundwater. Soil samples were collected from each soil boring and analyzed for TPH-E (DRO), TPH-P (GRO), BTEX compounds, and fuel oxygenates, including methanol and ethanol; however, the analyzed compounds were not detected above the LMDL. Soil analytical results are presented in Table 1.

At the request of the RWQCB, an investigation was performed in the vicinity of monitoring well MW-19 to assess the presence and extent of MTBE in soil and groundwater. Grab groundwater samples were collected from each of the five soil borings (SB-12 through SB-16) and were analyzed for TPH-P (GRO), BTEX compounds, and seven fuel oxygenates, including methanol, ethanol. Benzene, toluene, and ethylbenzene were not detected above the LMDL. TPH-P (GRO), xylenes, MTBE, and TBA were detected above the LMDL. A review of chromatogram data for collected grab groundwater samples was performed to subtract the TPH-P (GRO) pattern from MTBE. The overlap between TPH-P (GRO) and MTBE was removed indicating that MTBE was the only analyte detected in the collected grab groundwater sample. Total xylenes were detected in only one grab groundwater sample, SB-14 (located 120 feet west northwest of MW-19) at 0.82 μg/l. MTBE was detected in all grab groundwater samples at a minimum concentration of 5.5 μg/l, detected in groundwater collected from SB-15, located approximately 200 feet southeast of MW-19 in front of loading rack 6, and a maximum concentration of 380 μg/l, detected in groundwater collected from SB-12, located approximately 16 feet northwest of and downgradient from MW-19. TBA was detected in all the grab groundwater samples except for the grab groundwater sample collected from boring SB-14, which appeared to be located on the fringe of the plume. TBA was detected at a minimum concentration of 180 μg/l, detected in boring SB-15, to a maximum concentration of 8,300 μg/l, detected in boring SB-16, located 40 feet west of MW-19 and closest to Coyote Creek.

5.2 Groundwater

Historical groundwater elevations and NAPH measurements are included in Table 4. Analytical results and natural attenuation parameters for groundwater samples collected during the first and second quarter 2007 sampling event are summarized in Tables 3 and 7. Figures 16 through 28 present dissolved-phase petroleum hydrocarbon and fuel oxygenate concentration and isoconcentration contours for TPH-P (GRO), benzene, and MTBE for fall 1998, 2001, 2004, and spring 2007 sampling events. Figure 29

presents a summary of bioparameter analytical results. Graph of time versus concentrations for select wells are included in Appendix B.

5.2.1 Non-Aqueous-Phase Hydrocarbons

NAPH has been historically observed in wells MW-1, MW-2, MW-3, MW-5, MW-6, MW-7, MW-12, MW-13, MW-15, and MW-23. Each of these wells exhibited historical maximum NAPH thicknesses in the early 1990s, with decreasing NAPH thickness trends over time. Historical observations of NAPH in each well are further described below.

Loading Rack Area. Wells located near the loading racks where NAPH has been historically observed include MW-1, MW-2, MW-3, MW-5, MW-6, MW-7, and MW-12.

- Well MW-1 has exhibited NAPH thicknesses ranging from 0.1 to 0.37 foot with the maximum thickness observed in September 1992. NAPH was last observed in this well in November 1992.
- Well MW-2 has exhibited NAPH thicknesses ranging from 0.01 to 2.13 feet with the maximum thickness observed in April 1993. NAPH was last observed in this well in January 2000.
- MW-3 has exhibited NAPH thicknesses ranging from 0.01 to 0.55 foot with the maximum thickness observed in April 1991. NAPH was last observed in this well in July 1997.
- Well MW-5 has exhibited NAPH thicknesses of only 0.01 foot. NAPH was last observed in this well in April 1996.
- Well MW-6, which is routinely dry, has had intermittent observations of NAPH up to 0.16 foot (April 1997) with NAPH last observed at a thickness of 0.02 foot in September 2005.
- Well MW-7 has exhibited NAPH thicknesses ranging from 0.01 to 0.25 foot with the maximum thickness observed in December 1991. NAPH was last observed in this well in April 1996.
- Well MW-12 has exhibited NAPH thicknesses ranging from 0.01 to 0.28 foot with the maximum thickness observed in December 1991. NAPH was last observed in this well in April 1996.

Manifold Area. Well MW-23 has exhibited NAPH thicknesses ranging from 0.01 (sheen) to 0.84 foot with the maximum thickness observed in July 1995. However, due to the history of NAPH observations in this well, the maximum observation of 0.84 foot in July 1995 is likely an anomalous reading. NAPH was last observed in this well in April 1996.

Tank Farm Area. Well MW-13 has exhibited NAPH thicknesses ranging from 0.01 to 0.58 foot with the maximum thickness observed in October 1991. NAPH was last observed in this well in April 1996.

Well MW-15 exhibited a sheen to 0.01 foot of NAPH during the period from July 1993 to July 1995, when NAPH was last observed.

5.2.2 TPH-P (GRO)

Since groundwater monitoring began in mid-1980s, TPH-P (GRO) has been detected above laboratory reporting limits in 18 of 33 sites monitoring wells. Historical TPH-P (GRO) concentrations have ranged from 51 μg/l (well MW-33 on October 16, 2006) to 4,000,000 μg/l (well MW-23 on December 13, 1991). During the second quarter 2007, TPH-P (GRO) was detected above the LMDL (50 μg/l) in groundwater samples collected from 5 of the 30 wells. TPH-P (GRO) concentrations ranged from 170 μg/l (MW-13) to 7,400 μg/l (MW-5).

As shown on Figures 17 through 20, the main portion of the TPH-P (GRO) plume in shallow groundwater is located in the southern loading rack area. Isoconcentration contours for fall 1998, 2001, 2004, and spring 2007 sampling events indicate that TPH-P (GRO) concentrations near the southern loading racks remained fairly stable between 1998 and 2001, and then showed reductions in overall area in 2004, and further reductions in area and maximum concentrations in 2007.

TPH-P (GRO) concentrations near AST SJ-27 and AST SJ-23 are isolated primarily to the area around wells MW-13 and MW-15, respectively, and have fluctuated between approximately 1,000 and 100 μg/l since 1998. TPH-P (GRO) concentrations in well MW-15 decreased between 1998 and 2001, and decreased further to undetectable levels in 2004 and 2007.

A review of chromatogram data for groundwater samples collected from well MW-19 was performed to subtract the TPH-P (GRO) pattern from MTBE. The overlap between TPH-P (GRO) and MTBE were removed and the results indicated that MTBE and TBA were the only analytes present in groundwater samples collected from this well.

In general, data presented on Figures 17 through 20 are consistent with the graphs of the time versus concentration for select wells presented in Appendix B, which show that TPH-P (GRO) concentrations at the site have been stable to decreasing over time. These data strongly suggest that natural attenuation of TPH-P (GRO) in shallow groundwater is occurring.

5.2.3 Benzene

Benzene has historically been detected above the LMDL in 11 of 33 site monitoring wells. Benzene has historically been detected at concentrations ranging from 0.3 μg/l (MW-16, MW-21, and MW-27 in December 1999) to 8,000 μg/l (MW-23 in December 1991). During the second quarter 2007, benzene was detected above LMDL in four monitoring wells. Detected concentrations of benzene ranged from 8.6 μg/l (in well MW-3) to 300 μg/l (in well MW-5).

As shown on Figures 21 through 24, benzene in shallow groundwater is primarily detected in wells near the loading racks and manifold area. Isoconcentration contours for fall 1998, 2001, 2004, and spring 2007 sampling events show that benzene concentrations near the loading racks have consistently shown reductions in overall area and concentration since 1998. In addition, benzene detected in shallow groundwater near AST SJ-27 appears to be limited to the area around well MW-13 and was not detected above the LMDL during the April 2007 sampling event.

In general, data presented on Figures 21 through 24 are consistent with the time versus concentration graphs for select wells presented in Appendix B, which show that benzene concentrations have been decreasing over time at each well location. These data strongly suggest that natural attenuation of benzene in shallow groundwater is occurring.

5.2.4 MTBE and TBA

MTBE has historically been detected above laboratory reporting limits in 26 of 33 sites monitoring wells. MTBE concentrations have historically ranged from 0.50 μg/l (MW-8 on June 5, 2003) to 1,600 μg/l (MW-12 on July 11, 2000). MTBE was detected at 9,000 μg/l in groundwater samples collected from MW-10 on October 26, 1997; however, these data appear to be anomalous considering the historical trends for this well. During the second quarter 2007 sampling event, MTBE was detected above the LMDL (0.5 μg/l) in 19 wells. MTBE concentrations ranged from 0.54 μg/l (well MW-7) to 38 μg/l (wells MW-12 and MW-33).

As shown on Figures 25 through 28, the MTBE plume in shallow groundwater is primarily located in the loading racks and manifold area. Isoconcentration contours for fall 1998, 2001, 2004, and spring 2007 sampling events indicate that MTBE concentrations near the southern loading racks have shown reductions of MTBE concentrations of greater than 100 μg/l between 1998 and 2001 at locations near the southern loading racks, and that the areas of the plume exhibiting MTBE concentrations between 1 and 100 μg/l are relatively stable, with evidence that the MTBE plume has shifted slightly toward the downgradient direction between 1998 and 2007. In the second quarter 2007 sampling event, MTBE concentrations appeared to continue to be steadily declining, with no concentrations detected above 38 μg/l.

In general, data presented on Figures 25 through 28 are consistent with the time versus concentration graphs for select wells presented in Appendix B. These data suggest that natural attenuation of MTBE in shallow groundwater is maintaining a relatively stable plume boundary and generally decreasing MTBE concentrations within the core of the plume.

Recent groundwater sampling events also included analysis of TBA. TBA was detected in 4 of the 33 wells during the second quarter of 2007. Wells historically exhibiting MTBE concentrations greater than or equal to 1,000 μg/l (MW-12 and MW-19) exhibited TBA concentrations ranging from 83 to 3,600 μg/l. The TBA concentration in MW-12 markedly decreased in 2007 from the third and fourth quarter data collected in 2006, but MTBE concentrations have also decreased since then. These data suggest that MTBE at these locations is undergoing biodegradation and transformation to TBA under anaerobic conditions. These data suggest that natural attenuation mechanisms are contributing to the relatively stable plume configuration and reducing concentrations in several site wells.

5.3 Surface Water

As discussed in Section 4.0, surface-water samples were collected during October 2006 and April 2007 from Coyote Creek. During the sampling events, surface-water samples were collected from locations CS-1 (downgradient) and CS-2 (upgradient), as shown on Figure 2. Petroleum hydrocarbons and fuel oxygenates were not detected above the LMDL in these samples. Laboratory results for the two sampling events are presented in Table 6.

6.0 SCREENING-LEVEL RISK ASSESSMENT

A screening-level risk assessment was conducted as part of this RAP. The screening-level risk assessment included a review of potential sensitive receptors in the vicinity of the site, and a comparison of detected petroleum hydrocarbon and fuel oxygenate concentrations to the appropriate pathway-specific environmental screening level (ESL) concentrations provided in the document entitled “Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater” (4th edition, February 2005), prepared by staff of the California Regional Water Quality Board, San Francisco Bay Region (“the RWQCB ESLs”; RWQCB 2005). The RWQCB developed ESLs to address environmental protection goals presented in the "Water Quality Control Plan for the San Francisco Bay Basin." The ESLs were developed using U.S. Environmental Protection Agency (U.S. EPA) and Department of Toxic Substances Control (DTSC) health risk assessment methodology. Under most circumstances, the presence of a chemical in soil or groundwater at concentrations below the corresponding ESL can be assumed to not pose a significant threat to human health or the environmental. ESLs can be obtained from http://www.swrcb.ca.gov/rwqcb2/ESL.htm. Since groundwater in the site vicinity is used as a drinking water

source, California Maximum Contaminant Levels (MCLs) were incorporated in this screening-level evaluation and were used for this screen level risk assessment.

Historical data for concentration of petroleum hydrocarbons and fuel oxygenates in soil were utilized in this screening-level evaluation. Due to natural attenuation mechanisms operating at the site, current petroleum hydrocarbon and fuel oxygenate concentrations are likely lower than those used in this evaluation.

6.1 Potential Exposure Pathways and Receptors

Potential exposure pathways at the site include volatilization from groundwater to indoor air for on-site buildings, direct contact with soil and groundwater by site construction/maintenance workers, leaching from soil to groundwater, ingestion of groundwater, and discharge of groundwater to sensitive ecological habitats.

6.1.1 Indoor Air

As part of the screening-level risk assessment, potential exposure of on-site workers to indoor air potentially affected by volatile organic compounds (VOCs), such as benzene, was evaluated. The control room building was the only on-site building evaluated for indoor air exposure. Exposures in this building represent the most conservative conditions since the other on-site buildings are occupied for lower durations. The control room building is located east of the manifold area to the northeast of well MW-23 (Figure 2). Indoor air data were not available for the control room building. Therefore, the potential for vapor intrusion to affect the indoor air quality was assessed assuming volatilization from groundwater to indoor air based on the most recently collected groundwater data from well MW-23. Results of this comparison are presented in Section 6.2.

6.1.2 Direct Contact with Soil

Because the site is a controlled facility, direct contact with soil is likely to occur only for operations and maintenance personnel working at the site. However, these workers receive ongoing health and safety training, and perform their work functions in compliance with existing health and safety plans that specify appropriate monitoring and personal protective equipment (PPE) procedures developed for operations and maintenance activities at the site. Results of the screening-level assessment of the potential risks associated with direct contact to soil are presented in Section 6.2.

6.1.3 Leaching from Soil to Groundwater

Although several portions of the site are paved, such as the loading rack areas, or under facility buildings, the tank farm and manifold areas of the site are unpaved. Petroleum hydrocarbons have been detected in vadose-zone soils in these unpaved areas of the site. Therefore, the potential for leaching of petroleum hydrocarbons and fuel oxygenates from vadose-zone soil to groundwater was included in the screening-level risk assessment, and results of the screening-level risk assessment are presented in Section 6.2.

6.1.4 Groundwater

6.1.4.1 Groundwater Ingestion

To evaluate the potential risks to human health through ingestion of groundwater, a limited well survey was conducted by obtaining an EDR Radius Map with Geocheck ("the EDR report") and a database report from the SCVWD for domestic, agricultural, municipal, and industrial water-producing wells within a 1-mile radius of the site. Limited well survey information is included in Appendix C.

According to the SCVWD report there are 188 water-producing wells present within a 1-mile radius of the site. Of these wells, 112 were labeled as "destroyed," 58 were labeled as "abandoned," one was labeled as "inactive," and 16 were labeled as "active." According to the SCVWD, 10 of the 16 "active" wells are designated as municipal/industrial wells, two are designated as agricultural wells, and three are designated as domestic wells. Eight of the "active" wells are located downgradient from the site, four are located crossgradient, and four are located upgradient. The "active" well locations are shown in Figure C-1 located in Appendix C, which shows active water-producing wells within 1-mile radius.

Well construction details were not available for all active wells. Available information regarding well construction details is presented in Table A, presented below, and the raw data provided by the SCVWD is included in Appendix C.

Table A – Water Supply Well Construction Details

Well Number	Well Use and Description	Approximate Distance from Site (feet & direction)	Total Depth (feet bgs)	Static Water Level (feet bgs)	Screen Interval (feet)	Sanitary Seal Depth (feet)	Sand Pack Interval (feet)
Downgradient							
06S01E18P011	Municipal and Industrial use – Other Use	5,100 NE	---	---	---	---	---
06S01E18P003	Municipal and Industrial use – Office Building	5,200 NE	325	85.7	252 - 304	240	240-325
06S01E18P004	Municipal and Industrial use – Office Building	5,500 NE	---	---	---	---	---
06S01W24B004	Municipal and Industrial use – Water Systems	5,200 NW	620	40	---	205	---
06S01W24B005	Municipal and Industrial use – Water Systems	4,800 NW	630	35	---	203	---
06S01W24H007	Domestic	3,000 NW	---	---	---	---	---
06S01W24H010	Agricultural	3,300 NW	---	---	---	---	---
06S01W24H014	Domestic	3,700 NW	330	---	250-330	---	---
Crossgradient							
06S01W25A051	Domestic	1,700 WSW	230	50	60 - 230	55	55-230

Well Number	Well Use and Description	Approximate Distance from Site (feet & direction)	Total Depth (feet bgs)	Static Water Level (feet bgs)	Screen Interval (feet)	Sanitary Seal Depth (feet)	Sand Pack Interval (feet)
06S01E19Q003	Agricultural – Landscape Irrigation	3,000 E	---	---	---	---	---
06S01W24E001	Municipal and Industrial use – Water Systems	6,000 NW	645	---	---	---	---
06S01W24E002	Municipal and Industrial use – Water Systems	6,300 NW	640	---	---	---	---
Upgradient							
06S01E30D010	Municipal and Industrial use – Water Systems	600 S	---	---	---	---	---
06S01E30D011	Municipal and Industrial use – Water Systems	600 S	---	---	---	---	---
06S01E30J003	Domestic	5,800 SE	---	---	---	---	---
06S01E30Q010	Municipal and Industrial use – Landscape Irrigation	5,600 SE	400	---	---	---	---

Notes:

--- = information not available

Last four letters/numbers of the well numbers in the above table correspond to well identifications on Figure C-1, included in Appendix C.

Based on review of the available data obtained during this limited well survey, active water supply wells operating in the vicinity of the site are not screened within shallow water-bearing sediments that correlate to depths where petroleum hydrocarbon and fuel oxygenate groundwater has been detected beneath the site. However, because water supply wells are operating in the vicinity of the site, California MCLs are incorporated in this screening-level risk assessment, and are compared to maximum detected concentrations of petroleum hydrocarbons and fuel oxygenate in groundwater reported during the most recent quarterly groundwater monitoring event and recent investigations conducted in the vicinity of well MW-19. Results of these comparisons are presented in Section 6.2.

6.1.4.2 Potential Groundwater Discharge to Surface Water

Receiving waters within a 1-mile radius of the site include the Coyote Creek Watershed, located along the eastern border of the site (Figures 1 and 2).

The potential for discharge of site groundwater to Coyote Creek is discussed in Section 4. Similar to the hydrogeological study completed in 1990, recent hydrogeological assessment indicates that surface-water elevations in Coyote Creek are approximately 0.5 to 1.0 foot below the elevation of the groundwater, suggesting that there is potential for discharge of groundwater to surface water in Coyote Creek. However, petroleum hydrocarbon and fuel oxygenate concentration data from nearby groundwater monitoring wells and a lack of detections of petroleum hydrocarbons and fuel oxygenates in Coyote Creek suggests that petroleum hydrocarbons and fuel oxygenates are undergoing natural attenuation, likely as a result of biodegradation, and that natural attenuation mechanisms are effectively preventing the migration of detectable mass of petroleum hydrocarbons and fuel oxygenates from groundwater to surface water.

These conclusions are consistent with the 1997 study conducted by the Focus Group, which concluded that biodegradation “has been effective in preventing the migration of petroleum hydrocarbons into Coyote Creek” (Focus Group 1997).

6.1.5 Surface Water

Potential ecological receptors and wildlife habitats in the vicinity of the site include the surface waters and flood channel of Coyote Creek. Coyote Creek is considered a freshwater habitat due to the lack of tidal influence. As discussed in Section 4.0, based on the surface-water sample analytical results, petroleum hydrocarbons and fuel oxygenates were not detected at concentrations above LMDLs; therefore, wildlife exposure is not a concern. A comparison of petroleum hydrocarbon and fuel oxygenate concentrations detected in surface water to their respective ESLs is presented in Section 6.2.

6.2 Comparison of Current Site Conditions to ESLs and MCLs

This section presents a comparison of the site data representing petroleum hydrocarbon and fuel oxygenate concentrations in soil, groundwater, and surface water to the appropriate ESLs for each medium and potential exposure pathway discussed above.

6.2.1 Indoor Air Evaluation

Petroleum hydrocarbon and fuel oxygenate concentrations in groundwater samples collected in April 2007 from monitoring well MW-23, located southwest of the control room building, are presented in Table 3 and discussed in Sections 2 and 5. In Table B, these data are compared to the associated petroleum hydrocarbon and fuel oxygenate concentrations obtained from the RWQCB ESLs Table E-1a, which assumes groundwater volatilization to indoor air in highly permeable soil under a commercial setting.

Table B – Comparison of Maximum Detected Concentration to Groundwater ESLs Protective of Indoor Air

Constituent	Maximum Detected Concentration[b] (μg/l)	ESL for the Protection of Indoor Air (μg/l)[a]
TPH-E (DRO)	160	NA
TPH-P (GRO)	3,500	72,000[b]
Benzene	19	1,800
Toluene	73	530,000
Ethylbenzene	61	170,000
Xylenes	207	160,000
MTBE	2.0	80,000
TBA	< 20	8,700

Notes:

a = Groundwater ESLs for protection of the commercial receptor exposed to indoor air (Table E-1a-Groundwater Screening Levels for Evaluation of Potential Vapor Intrusion Concerns for Commercial/Industrial Land Use with highly permeable vadose-zone soil types).

b = Maximum detected concentrations were collected from April 2007 chemical concentrations from monitoring well MW-23.

Bold indicates the detected constituent concentration exceeds established ESL.

As shown in Table B, the detected petroleum hydrocarbon and fuel oxygenate concentrations in well MW-23 are below the corresponding ESLs protective of human health based on volatilization from groundwater to indoor air. Therefore, current site conditions are protective of human health under the volatilization from groundwater to

indoor air scenario, and remedial action is not required for protection of human health under this scenario.

6.2.2 Direct Contact with Soil

Available data regarding petroleum hydrocarbons and fuel oxygenates in soil are presented in Table 1, and discussed in Sections 2 and 5 above. In Table C, the maximum petroleum hydrocarbon and fuel oxygenate concentrations detected in soil are compared to associated ESLs obtained from Table K-3 of the RWQCB ESLs for construction worker exposure to contaminated soil.

Table C - Comparison of Maximum Detected Concentration to Proposed Soil ESLs for Direct Exposure of Construction or Trench Workers

Constituent	Maximum Detected Concentration (mg/kg)	ESL for the Protection of Construction/Trench Worker(mg/kg)[a]
TPH-E (DRO)	**18,000**	15,000
TPH-P (GRO)	**76,000**	6,000
Benzene	**852**	16
Toluene	**2,700**	650
Ethylbenzene	**1,600**	400
Xylenes	**8,700**	420
MTBE	1,600	2,500
TBA	NA	3,700

Notes:
a - Soil ESLs for protection of Construction or Trench Worker Exposure (Table K-3)
Bold indicates the detected constituent concentration exceeds established ESL.

As shown in Table C, the historical concentrations of TPH-E (DRO), TPH-P (GRO), benzene, toluene, ethylbenzene, and xylenes detected in soil are greater than their corresponding ESLs, and the historical detected concentration of MTBE in soil is below the respective ESL. However, as discussed in Section 6.1, site workers are trained and operate under existing health and safety plans that specify appropriate monitoring and PPE activities for operations conducted at the site. In addition, the data used for this comparison were obtained several years ago, and some decreases in soil concentrations have likely occurred through natural attenuation mechanisms.

6.2.3 Leaching From Soil to Groundwater

Available data regarding petroleum hydrocarbons and fuel oxygenates in soil are presented in Table 1, and discussed in Sections 2 and 5 above. Table D illustrates the maximum petroleum hydrocarbon and fuel oxygenate concentrations detected in soil compared to associated ESLs obtained from Table G of the RWQCB ESLs, which covers soil screening levels when soil leaching into groundwater is a concern.

Table D - Comparison of Maximum Detected Concentration to Proposed Soil ESLs for Soil Leaching into Groundwater that is a Drinking Source

Constituent	Maximum Detected Concentration (mg/kg)	ESL for the Protection of a Drinking Water Resource from Leaching (mg/kg)[a]
TPH-E (DRO)	**18,000**	1,000
TPH-P (GRO)	**76,000**	100
Benzene	**852**	0.044
Toluene	**2,700**	2.9
Ethylbenzene	**1,600**	3.3
Xylenes	**8,700**	2.3
MTBE	**1,600**	0.023
TBA	NA	0.073

Notes:
a - Soil ESLs for protection of drinking water resource with soil leaching concerns (Table G)
Bold indicates the detected constituent concentration exceeds established ESL.

As shown in Table D, the historical concentrations of TPH-E (DRO), TPH-P (GRO), benzene, toluene, ethylbenzene, total xylenes, and MTBE are greater than the corresponding ESLs that are protective of potential leaching from soil to groundwater under a drinking water scenario. This comparison suggests that remedial action should be implemented to address the presence of petroleum hydrocarbons and fuel oxygenates in soil beneath the site. Therefore, these ESLs are incorporated into the proposed cleanup goals presented in Section 7.

As described above, the soil data used in this comparison were obtained several years ago, and have likely decreased through natural attenuation mechanisms. Furthermore, the observations of a generally stable plume boundary and decreasing concentration trends for petroleum hydrocarbons and fuel oxygenates in groundwater suggest that natural attenuation mechanisms are effectively addressing the potential addition of petroleum hydrocarbon and fuel oxygenate mass to groundwater resulting from leaching of petroleum hydrocarbons and fuel oxygenates present in the vadose zone. These observations are consistent with conclusions of previous natural attenuation

evaluations that indicated intrinsic bioremediation is an appropriate remedial technology for the site (Focus Group 1997).

6.2.4 Groundwater

6.2.4.1 Groundwater Ingestion

Concentrations of petroleum hydrocarbons and fuel oxygenates in groundwater beneath the site are summarized in Table 3 and shown on Figures 16 through 28. The maximum concentrations of these constituents are discussed in Sections 5 and 6.2.1. Because site groundwater is a potential source of drinking water, maximum detected concentrations in groundwater from the April 2007 monitoring event are compared to MCLs found in the "Federal and State MCLs – Maximum Contaminant Levels and Regulation Dates for Drinking Water Contaminants, CDHS, August 2006" and presented in Table E.

Table E – Comparison of Maximum Detected Concentration to MCLs for Drinking Water Contaminants

Constituent	Maximum Detected Concentration[b] (μg/l)	MCL for Drinking Water Contaminants (μg/l)[a]
TPH-E (DRO)	**12,000**	500*
TPH-P (GRO)	**7,400**	500*
Benzene	**300**	1
Toluene	73	150
Ethylbenzene	**410**	300
Xylenes	587	1,750
MTBE	**38**	13
TBA	3,600	NA

Notes:

a = Groundwater MCL drinking water contaminants (Federal and State MCLs – Maximum Contaminant Levels and Regulation Dates for Drinking Water Contaminants, CDHS, August 2006)

b = Maximum detected concentrations from current site conditions (April 2007).

* = Value indicates standard ESL value for TPH in groundwater, as MCL concentrations are not available.

Bold indicates the detected constituent concentration exceeds established MCL.

As shown in Table E, the concentrations of TPH, benzene, ethylbenzene, and MTBE are greater than their corresponding MCLs. This comparison suggests that remedial action should be implemented to address petroleum hydrocarbons and fuel oxygenates present in shallow groundwater beneath the site. Therefore, these MCLs are incorporated into the proposed cleanup goals presented in Section 7.

6.2.4.2 Potential Groundwater Discharge to Surface Water

As discussed in Section 6.1.4.2, there is potential for discharge of groundwater to surface water within Coyote Creek. Therefore, in Table F, maximum detected concentrations of petroleum hydrocarbons and fuel oxygenates in groundwater samples collected from wells in the vicinity of Coyote Creek (MW-5, MW-7, MW-8, MW-9, MW-10, MW-19, MW-20, MW-26, MW-32, and MW-33) are compared to ESLs obtained from the RWQCB ESL Table F-1a that are protective of discharges from groundwater to surface water, where groundwater is a current or potential drinking water resource.

Table F – Comparison of Maximum Detected Concentration to ESLs for Potential Groundwater Discharge to Fresh Water Habitats

Constituent	Maximum Detected Concentration[b] (μg/l)	ESL for the Protection of Groundwater Discharge to Fresh Water Habitat (μg/l)[a]
TPH-E (DRO)	**360**	100
TPH-P (GRO)	**7,400**	100
Benzene	**300**	1.0
Toluene	0.52	40
Ethylbenzene	**410**	30
Xylenes	**587**	20
MTBE	**38**	5.0
TBA	**3,600**	12

Notes:

a = Groundwater ESLs for protection of discharge to freshwater habitat from groundwater that is a current or potential drinking water resource (Table F-1a).

b = Maximum detected concentrations were assemble from current site conditions (April 2007) in monitoring wells MW-5, MW-7, MW-8, MW-9, MW-10, MW-19, MW-20, MW-26, MW-32 and MW-33.

Bold indicates the detected constituent concentration exceeds established ESL.

As shown in Table F, the concentrations of TPH-E (DRO), TPH-P (GRO), benzene, ethylbenzene, xylenes, MTBE, and TBA in groundwater in the vicinity of Coyote

Creek are greater than their corresponding ESLs. This comparison suggests that remedial action should be implemented to address petroleum hydrocarbons and fuel oxygenates present in shallow groundwater beneath the site. Therefore, these MCLs are incorporated into the proposed cleanup goals presented in Section 7.

6.2.5 Surface Water

Surface-water samples were collected from Coyote Creek in October 2006 and April 2007 during completion of the hydrogeological study presented in Section 4. In Table G, the maximum petroleum hydrocarbon and fuel oxygenate concentrations detected in surface water are compared to associated ESLs obtained from the RWQCB ESL Table F-2a for freshwater habitats.

Table G – Comparison of Maximum Detected Concentration to ESLs for Freshwater Habitats

Constituent	Maximum Detected Concentration (μg/l)	ESL for the Protection of Freshwater Habitat (μg/l)[a]
TPH-E (DRO)	NA	100
TPH-P (GRO)	<50	100
Benzene	<0.50	1.0
Toluene	<0.50	40
Ethylbenzene	<0.50	30
Xylenes	<0.50	20
MTBE	<0.50	5.0
TBA	NA	12

Notes:
a = Groundwater ESLs for protection of freshwater habitats (Table F-2a)
Bold indicates the detected constituent concentration exceeds establish ESL.
NA – not analyzed
<0.50 = analyte not detected at or above noted LMDL.

As shown in Table G, petroleum hydrocarbons, BTEX compounds, MTBE, and TBA were not detected in surface water above their respective laboratory method detection limits. Therefore, water within Coyote Creek does not pose a risk to ecological habitat and wildlife and remedial actions are not required for protection of surface water and ecological habitat under this scenario.

7.0 REMEDIAL ACTION OBJECTIVES AND PROPOSED CLEANUP GOALS

7.1 Remedial Action Objective

The remedial action objective (RAO) for the Site was developed based on the current land use of an industrial/commercial property, groundwater as a source of drinking water, and a freshwater surface-water environment. The RAO for the site is to reduce concentrations of petroleum hydrocarbon and fuel oxygenates to levels below applicable human health and ecological risk protection criteria (ESLs).

7.2 Proposed Cleanup Goals

The cleanup goals proposed in Table H are based on the ESLs for appropriate environmental scenarios and potential exposure pathways, and are designed to be protective of human health and ecological risk. Proposed cleanup goals were developed for TPH-E (DRO), TPH-P (GRO), BTEX compounds, MTBE, and TBA in soil, groundwater, and surface water based on the screening-levels risk assessment described in Section 6.

Table H - Proposed Cleanup Goals

Contaminant	Soil Cleanup Goals (mg/kg)	Groundwater Cleanup Goals (μg/l)	Surface-Water Cleanup Goals (μg/l)
TPH-E (DRO)	1,000	500	100
TPH-P (GRO)	100	500	100
Benzene	0.044	1	1.0
Toluene	2.9	150	40
Ethylbenzene	3.3	300	30
Xylenes	2.3	1,750	20
MTBE	0.023	13	5.0
TBA	0.073	NA	12

As discussed in Sections 2, 5, and 6 above, petroleum hydrocarbons and fuel oxygenates were not detected in surface water in Coyote Creek above their respective LMDLs, most likely as a result of natural attenuation and biodegradation mechanisms. These data indicate that remedial actions are not required, and that current site conditions are protective to surface water and ecological habitat. However, because groundwater beneath the site contains petroleum hydrocarbons and fuel oxygenates at concentrations that exceed ESLs for potential discharge to surface water, these surface-

water ESLs, presented in Table G, have been retained as proposed cleanup goals to be used as a decision-making tool for potential implementation of contingency plans if future monitoring indicates significant increasing trends in petroleum hydrocarbon and fuel oxygenate concentrations in surface water.

8.0 REMEDIAL ACTION PLAN

As discussed in Section 2.3 and 5.0 above, SFPP has implemented remedial activities in response to several known releases to remove petroleum- and fuel oxygenate-affected soil and groundwater. These remedial activities have generally been successful in removing the majority of petroleum hydrocarbon impacts to soil and groundwater, to the extent practicable, as evidenced by the lack of measurable NAPH thicknesses in groundwater monitoring wells in source areas of the site since the mid- to late-1990s and early 2001. As discussed in the December 15 MNA report and in previous reports evaluating natural attenuation, site data strongly suggest that natural attenuation mechanisms, including biodegradation, are producing a stable to decreasing petroleum hydrocarbon and fuel oxygenate plume in shallow groundwater (LFR 2006; Focus Group 1997). These data further suggest that MNA is a viable remedial alternative for the site. Site data that support this conclusion include the following:

- TPH-P (GRO), benzene, and MTBE concentrations in shallow groundwater generally exhibit stable to decreasing concentration trends and lateral extent, suggesting that natural attenuation mechanisms are occurring within the subsurface beneath the site.
- The occurrence of high concentrations of TBA at locations previous exhibiting high MTBE concentrations suggests that MTBE is being biotransformed to TBA under anaerobic conditions.
- Analysis of bioparameters during recent groundwater monitoring events suggests that anaerobic conditions are present beneath much of the site, as evidenced by dissolved oxygen (DO) and nitrate depletion in most areas beneath the site, and iron-reducing, sulfate-reducing, and borderline methanogenic conditions present within the core of the plume.

Based on these observations, the December 15 MNA report concluded that MNA is a viable remedial alternative for the site.

Because petroleum hydrocarbon and fuel oxygenate concentrations in groundwater beneath the site exceed ESLs and Basin Plan water quality objectives (MCLs), remedial actions are required to achieve the proposed cleanup goals. However, active remedial actions are not required as it is not necessary to achieve water quality objectives in a rapid time frame due to the lack of imminent threat to sensitive receptors. Supporting information for this conclusion is discussed in the screening-level risk assessment presented in Section 6, and include the following:

- Shallow groundwater beneath the site is not currently being used as a source of drinking water.
- Concentrations of petroleum hydrocarbons and fuel oxygenates in groundwater in the vicinity of the on-site buildings are below ESLs associated with vapor intrusion from groundwater into indoor air.
- Petroleum hydrocarbons and fuel oxygenates are not present in surface water in Coyote Creek, likely as a result of natural attenuation and biodegradation in groundwater and sediments beneath Coyote Creek.
- There are no sensitive receptors in the vicinity of the site that are imminently threatened by the presence of petroleum hydrocarbons in soil and groundwater beneath the site.

Therefore, MNA is selected as the preferred remedial action to achieve the proposed cleanup goals in a reasonable time frame. This methodology relies on the natural processes of intrinsic biodegradation, sorption, dilution, and dispersion to reduce the concentrations of petroleum hydrocarbons and fuel oxygenates in soil and groundwater beneath the site, and periodic monitoring to verify remedial alternative effectiveness.

8.1 Remedial Action Plan Implementation

Implementation of the selected remedy includes periodic evaluation of petroleum hydrocarbon and fuel oxygenate concentrations and trends and addition of various analytes described below to the on-going groundwater monitoring program. Groundwater monitoring is currently conducted in accordance with the Self-Monitoring Plan contained within the SCR. Site wells are gauged for water levels and potential presence of NAPH on a quarterly basis, and sampled and analyzed for the presence of petroleum hydrocarbons and fuel oxygenates on a semiannual basis. Results of these monitoring activities are presented in groundwater monitoring reports submitted to the RWQCB on a semiannual basis.

In addition to the current site monitoring activities, groundwater samples will be collected on an annual basis from the following select site monitoring wells:

- **Upgradient:** Monitoring wells MW-15, MW-21, and MW-32 will be sampled to provide data from the upgradient portion of the plume and areas outside the general plume boundary at crossgradient locations.
- **Center of the plume:** Wells MW-4, MW-5, MW-10, MW-12, and MW-23 will be sampled to provide data for the plume core area.
- **Downgradient:** Wells MW-17, MW-18, MW-19, and MW-26 will be sampled to provide data for the downgradient portion of the plume and areas outside the general plume boundary in downgradient locations.

Groundwater samples collected from these wells will be analyzed for the following constituents, in addition to the routine analysis for total petroleum hydrocarbons as

TPH-E (DRO) and TPH-P (GRO), BTEX compounds, and seven fuel oxygenates, including methanol and ethanol:

- total alkalinity using EPA Method 310.0
- biochemical oxygen demand using Standard Method 5210B
- chemical oxygen demand using EPA Method 410.1
- total organic carbon using EPA Method SW9060/415.1/SM-5310C
- orthophosphates using EPA Method 365.2
- nitrate using EPA Method 300.0/9056
- sulfate using EPA Method 300.0/9056
- methane using modified method RSK-175

In addition to the above laboratory analyses, field measurements of DO, ferrous iron, oxidation-reduction potential, and pH will be collected at each sample location. Table 8 presents a summary of proposed groundwater monitoring activities and analytes that will be implemented in support of the MNA remedial action.

If land use at the site changes, or if site conditions suggest that application for site closure can be made, investigation of former source areas will be performed to assess the potential presence of residual petroleum hydrocarbons and fuel oxygenates in soil. The scope of work associated with these investigation activities will be presented in work plans submitted the RWQCB. Data from these investigation activities will be used to support application for closure or determination of the need for additional remedial activities that may be required to achieve the soil cleanup goals presented in Table H.

8.2 Reporting

Analytical results from periodic groundwater monitoring will be reported in semiannual groundwater monitoring reports, and an evaluation of petroleum hydrocarbon and fuel oxygenate trends and additional monitoring parameters described above will be included in annual groundwater monitoring reports.

The overall effectiveness of the MNA approach will be evaluated as part of a five-year evaluation, at which time SFPP will review site data to see whether they demonstrate that MNA should be continued as the approach toward achieving the RAO for the site.

Groundwater monitoring for petroleum hydrocarbons and fuel oxygenates will continue on a semiannual basis until the fourth quarter of 2010 (for a total of five years of sampling for MNA parameters). If decreasing trends are evident at this time, periodic groundwater monitoring will be reduced to an annual frequency.

If decreasing trends are not observed during this five-year monitoring period or if new releases occur within the facility, contingency plans will be evaluated and proposed to

address petroleum hydrocarbons and fuel oxygenates in soil and groundwater. These contingency plans may include soil excavation, soil-vapor or dual-phase extraction, or various in situ treatment remedies, such as in situ oxidation or bioremediation enhancement (oxygen addition) technologies.

9.0 LIMITATIONS

The opinions and recommendations presented in this report are based upon the scope of services, information obtained through the performance of the services, and the schedule as agreed upon by LFR and the party for whom this report was originally prepared. This report is an instrument of professional service and was prepared in accordance with the generally accepted standards and level of skill and care under similar conditions and circumstances established by the environmental consulting industry. No representation, warranty, or guarantee, express or implied, is intended or given. To the extent that LFR relied upon any information prepared by other parties not under contract to LFR, LFR makes no representation as to the accuracy or completeness of such information. This report is expressly for the sole and exclusive use of the party for whom this report was originally prepared for a particular purpose. Only the party for whom this report was originally prepared and/or other specifically named parties have the right to make use of and rely upon this report. Reuse of this report or any portion thereof for other than its intended purpose, or if modified, or if used by third parties, shall be at the user's sole risk.

Results of any investigations or testing and any findings presented in this report apply solely to conditions existing at the time when LFR's investigative work was performed. It must be recognized that any such investigative or testing activities are inherently limited and do not represent a conclusive or complete characterization. Conditions in other parts of the project site may vary from those at the locations where data were collected. LFR's ability to interpret investigation results is related to the availability of the data and the extent of the investigation activities. As such, 100% confidence in environmental investigation conclusions cannot reasonably be achieved.

LFR, therefore, does not provide any guarantees, certifications, or warranties regarding any conclusions regarding environmental contamination of any such property. Furthermore, nothing contained in this document shall relieve any other party of its responsibility to abide by contract documents and applicable laws, codes, regulations, or standard.

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Table 1
Summary of Soil Analytical Results
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Sample Location	Sample Date	Sample Depth (feet bgs)	TPH-P (GRO) (mg/kg)	TPH-E (DRO) (mg/kg)	TPH-E (JFRO) (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Total Xylenes (mg/kg)	MTBE (mg/kg)	4 Fuel Oxygenates + Methanol & Ethanol (mg/kg)
Historical Soil Data, 1986 through 1987, Woodward-Clyde Consultants and Groundwater Technology											
SB-1-D	Oct-1987	20	**17**	<5	--	**1.0**	<0.5	<0.5	<0.5	--	--
SB-1-E	Oct-1987	25	**3.8**	<5	--	<0.5	<0.5	<0.5	<0.5	--	--
SB-1-G	Oct-1987	35	<1.0	<5	--	<0.5	<0.5	<0.5	<0.5	--	--
SB-2-D	Oct-1987	20	<1.0	<5	--	<0.5	<0.5	<0.5	<0.5	--	--
SB-3-D	Oct-1987	25	<1.0	<5	--	<0.5	<0.5	<0.5	<0.5	--	--
SB-3-E	Oct-1987	30	<1.0	<5	--	<0.5	<0.5	<0.5	<0.5	--	--
SB-4-D	Oct-1987	20	**1.0**	<5	--	**1.0**	<0.5	<0.5	<0.5	--	--
SB-4-E	Oct-1987	25	<1.0	<5	--	<0.5	<0.5	<0.5	<0.5	--	--
SB-5-C	Oct-1987	15	**8.1**	<5	--	**2.3**	**1.1**	**0.6**	**3.0**	--	--
SB-5-D	Oct-1987	20	<1.0	<5	--	<0.5	<0.5	<0.5	<0.5	--	--
SB-5-E	Oct-1987	25	<1.0	<5	--	<0.5	<0.5	<0.5	<0.5	--	--
SB-6-C	Oct-1987	15	**77.5**	<5	--	**1.2**	**9.2**	**4.1**	**19.0**	--	--
SB-6-D	Oct-1987	20	<1.0	<5	--	<0.5	<0.5	<0.5	<0.5	--	--
SB-6-E	Oct-1987	25	<1.0	<5	--	<0.5	<0.5	<0.5	<0.5	--	--
SB-7-D	Oct-1987	20	<1.0	<5	--	<0.5	<0.5	<0.5	<0.5	--	--
SB-7-E	Oct-1987	25	<1.0	<5	--	<0.5	<0.5	<0.5	<0.5	--	--
MW-11-10.5	1/23/1987	10.5	<0.5	--	--	<0.5	<0.5	<0.5	<0.5	--	--
MW-11-15.5	1/23/1987	15.5	**6,500**	--	--	**852**	**129**	**196**	**97**	--	--
MW-11-20.5	1/23/1987	20.5	**209**	--	--	**93**	**2.0**	**13**	**4.0**	--	--
MW-11-25.5	1/23/1987	25.5	<0.5	--	--	<0.5	<0.5	<0.5	<0.5	--	--
MW-12-20.5	1/23/1987	20.5	<0.5	--	--	<0.5	<0.5	<0.5	<0.5	--	--
MW-13-15.5	1/23/1987	15.5	<0.5	--	--	<0.5	<0.5	<0.5	<0.5	--	--
MW-14-D	Oct-1987	20	<1.0	<5	--	<0.5	<0.5	<0.5	<0.5	--	--
MW-14-E	Oct-1987	25	<1.0	<5	--	<0.5	<0.5	<0.5	<0.5	--	--
MW-15-D	Oct-1987	20	<1.0	<5	--	<0.5	<0.5	<0.5	<0.5	--	--
MW-15-E	Oct-1987	25	<1.0	<5	--	<0.5	<0.5	<0.5	<0.5	--	--
MW-16-A	Oct-1987	5	**215.9**	**820**	--	<0.5	**0.5**	**2.1**	**3.3**	--	--
MW-16-B	Oct-1987	10	**710.3**	**2,900**	--	**0.9**	**1.4**	**12**	**36**	--	--
MW-16-C	Oct-1987	15	<1.0	<5	--	<0.5	<0.5	<0.5	<0.5	--	--
MW-16-D	Oct-1987	20	<1.0	<5	--	<0.5	<0.5	<0.5	<0.5	--	--
MW-17-C	Oct-1987	15	**508**	<5	--	**14**	**76**	**32**	**130**	--	--
MW-17-D	Oct-1987	20	<1.0	<5	--	<0.5	<0.5	<0.5	<0.5	--	--
MW-17-E	Oct-1987	25	<1.0	<5	--	<0.5	<0.5	<0.5	<0.5	--	--
MW-18-C	Oct-1987	15	**360**	<5	--	<0.5	<0.5	**0.7**	**7.9**	--	--
MW-18-D	Oct-1987	20	**16.8**	<5	--	<0.5	<0.5	<0.5	**0.6**	--	--
MW-18-E	Oct-1987	25	<1.0	<5	--	<0.5	<0.5	<0.5	<0.5	--	--
MW-19-C	Oct-1987	15	<1.0	<5	--	<0.5	<0.5	<0.5	<0.5	--	--
MW-19-E	Oct-1987	25	<1.0	<5	--	<0.5	<0.5	<0.5	<0.5	--	--
MW-20-B	Oct-1987	10	<1.0	<5	--	<0.5	<0.5	<0.5	<0.5	--	--
MW-20-C	Oct-1987	15	<1.0	<5	--	<0.5	<0.5	<0.5	<0.5	--	--
MW-20-D	Oct-1987	20	**47.1**	<5	--	**1.4**	**7.2**	**2.5**	**13.0**	--	--
MW-20-E	Oct-1987	25	<1.0	<5	--	<0.5	<0.5	<0.5	<0.5	--	--
MW-21-D	Oct-1987	20	<1.0	<5	--	<0.5	<0.5	<0.5	<0.5	--	--
MW-21-E	Oct-1987	25	<1.0	<5	--	<0.5	<0.5	<0.5	<0.5	--	--

Table 1
Summary of Soil Analytical Results
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Sample Location	Sample Date	Sample Depth (feet bgs)	TPH-P (GRO) (mg/kg)	TPH-E (DRO) (mg/kg)	TPH-E (JFRO) (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Total Xylenes (mg/kg)	MTBE (mg/kg)	4 Fuel Oxygenates + Methanol & Ethanol (mg/kg)
Results of Further Hydrogeologic Investigations and Evaluation of Remedial Alternatives, January 1990, LFR Inc.											
LF-1-16 (MW-22)	11/16/1989	16	**95***	**50***	--	**0.180**	**0.220**	**0.24**	**2.0**	--	--
LF-1-21 (MW-22)	11/16/1989	21	**96**	<100	--	**0.600**	**2.3**	**2.4**	**9.2**	--	--
LF-2-16 (MW-23)	11/14/1989	16	**6.2**	<10	--	**0.760**	**0.058**	**0.039**	**0.440**	--	--
LF-2-21 (MW-23)	11/14/1989	21	**48**	<50	--	**0.220**	**1.2**	**0.730**	**3.5**	--	--
LF-3-11 (MW-24)	11/15/1989	11	<400	**1,100**	--	<0.050	<0.050	<0.500	<2.000	--	--
LF-3-18 (MW-24)	11/15/1989	18	<400	**330**	--	<0.050	<0.050	**0.870**	<2.000	--	--
LF-4-13 (MW-25)	11/13/1989	13	<0.2	<10	--	<0.001	**0.002**	<0.001	<0.003	--	--
LF-4-18 (MW-25)	11/13/1989	18	<0.2	<10	--	<0.001	<0.001	<0.001	<0.003	--	--
Results of Further Hydrogeologic Investigations, October 1990, LFR Inc.											
MW-26	9/4/1990	15.5 - 16	<2.5	<5	--	<0.005	<0.005	<0.005	<0.005	--	--
MW-26	9/4/1990	19.5 - 20	**57**	<5	--	**1.2**	**0.45**	**0.41**	**0.58**	--	--
MW-27	9/12/1990	38.5 - 39	<2.5	--	--	<0.005	<0.005	<0.005	<0.005	--	--
MW-27	9/12/1990	43.5 - 44	<2.5	--	--	<0.005	<0.005	<0.005	<0.005	--	--
Soil Sampling Locations -- AST SJ-16, -27 and -32; 1991											
AST SJ-32											
SB-1-3	9/6/1991	3	**15**	--	--	**0.019**	**0.41**	**0.17**	**3.1**	--	--
SB-1-5	9/6/1991	5	**29**	--	--	**0.043**	**0.93**	**0.55**	**5.2**	--	--
SB-2-3	9/6/1991	3	**9.9**	--	--	**0.02**	**0.49**	**0.14**	**2.4**	--	--
SB-2-5	9/6/1991	5	**820**	--	--	**0.0073**	**2.2**	**3.2**	**24**	--	--
SB-3-1	9/6/1991	1	<1.0	--	--	<0.005	<0.005	<0.005	<0.005	--	--
SB-3-5	9/6/1991	5	<1.0	--	--	<0.005	<0.005	<0.005	<0.005	--	--
SB-4-1	9/6/1991	1	<1.0	--	--	<0.005	<0.005	<0.005	<0.005	--	--
SB-4-3	9/6/1991	3	<1.0	--	--	<0.005	<0.005	<0.005	<0.005	--	--
SB-5-1	9/6/1991	1	**1.5**	--	--	**0.019**	**0.063**	**0.011**	**0.11**	--	--
SB-5-5	9/6/1991	5	<1.0	--	--	<0.005	<0.005	<0.005	<0.005	--	--
SB-6-1	9/6/1991	1	<1.0	--	--	<0.005	<0.005	<0.005	<0.005	--	--
SB-6-5	9/6/1991	5	<1.0	--	--	<0.005	<0.005	<0.005	<0.005	--	--
AST SJ-27											
SB-1-3	9/16/1991	3	**870**	--	--	**5.4**	**25**	**15**	**88**	--	--
SB-1-5	9/16/1991	5	**21,000**	--	--	**2.5**	**75**	**150**	**660**	--	--
SB-2-3	9/16/1991	3	**1.0**	--	--	<0.005	<0.005	<0.005	**0.024**	--	--
SB-2-5	9/16/1991	5	<1.0	--	--	<0.005	<0.005	<0.005	<0.005	--	--
SB-3-1	9/16/1991	1	<1.0	--	--	<0.005	<0.005	<0.005	<0.005	--	--
SB-3-5	9/16/1991	5	<1.0	--	--	<0.005	<0.005	<0.005	<0.005	--	--
SB-4-3	9/16/1991	3	<1.0	--	--	<0.005	<0.005	<0.005	<0.005	--	--
SB-4-5	9/16/1991	5	<1.0	--	--	<0.005	<0.005	<0.005	<0.005	--	--
SB-5-2	9/16/1991	2	**120**	--	--	**0.005**	**0.12**	**0.42**	**0.69**	--	--
SB-5-3	9/16/1991	3	**110**	--	--	<0.005	**0.081**	**0.27**	**1.1**	--	--
SB-5-5	9/16/1991	5	<1.0	--	--	<0.005	<0.005	<0.005	<0.005	--	--
SB-6-1	9/16/1991	1	<1.0	--	--	<0.005	<0.005	<0.005	<0.005	--	--
SB-6-5	9/16/1991	5	<1.0	--	--	<0.005	<0.005	<0.005	<0.005	--	--
AST SJ-16											
SB-7-3	9/17/1991	3	**1,100**	--	--	**12**	**40**	**18**	**120**	--	--
SB-7-5	9/17/1991	5	**64**	--	--	**1.3**	**4.6**	**0.83**	**10**	--	--
SB-8-3	9/17/1991	3	**410**	--	--	**5.2**	**20.0**	**7.3**	**56**	--	--
SB-8-5	9/17/1991	5	**7,300**	--	--	**31**	**110**	**73**	**360**	--	--
SB-9-3	9/17/1991	3	**270**	--	--	**0.15**	**1.6**	**2.0**	**13**	--	--
SB-9-5	9/17/1991	5	**610**	--	--	**0.5**	**3.1**	**3.0**	**7.9**	--	--
SB-10-3	9/17/1991	3	**1.5**	--	--	**0.017**	<0.005	<0.005	**0.021**	--	--
SB-10-5	9/17/1991	5	**3.7**	--	--	**0.096**	**0.052**	**0.11**	**0.29**	--	--
SB-11-3	9/17/1991	3	**15**	--	--	**0.28**	**0.065**	**0.24**	**0.76**	--	--
SB-11-5	9/17/1991	5	**8.0**	--	--	**0.12**	**0.0084**	**0.13**	**0.4**	--	--
SB-12-3	9/17/1991	3	**1,200**	--	--	**1.4**	**12**	**12**	**77**	--	--
SB-12-5	9/17/1991	5	**24**	--	--	**0.099**	**0.49**	**0.27**	**2.6**	--	--

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SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Sample Location	Sample Date	Sample Depth (feet bgs)	TPH-P (GRO) (mg/kg)	TPH-E (DRO) (mg/kg)	TPH-E (JFRO) (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Total Xylenes (mg/kg)	MTBE (mg/kg)	4 Fuel Oxygenates + Methanol & Ethanol (mg/kg)
Further Hydrogeologic Investigations, April 1993, LFR Inc.											
SB-8-5.5	3/24/1993	5.5	<1.0	<1.0	<1.0	**0.035**	<0.005	**0.015**	**0.085**	--	--
SB-8-19.0	3/24/1993	19	**1,300**	**220**	<1.0	**2.7**	**25**	**24**	**120**	--	--
SB-9-6.0	3/24/1993	6	**34**	**2.2**	<1.0	**0.130**	**0.220**	**0.600**	**3.5**	--	--
SB-9-11.0	3/24/1993	11	**89**	**2.5**	<1.0	<0.1	**0.210**	**0.550**	**3.1**	--	--
SB-9-15.5	3/24/1993	15.5	**45**	<1.0	<1.0	**1.5**	**1.8**	**1.1**	**4.9**	--	--
SB-10-11.0	3/30/1993	11	<1.0	**1.5**	<1.0	<0.005	<0.005	<0.005	**0.0074**	--	--
SB-10-16.5	3/30/1993	16.5	<1.0	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	--	--
SB-11-10.5	3/31/1993	10.5	<1.0	**1.6**	<1.0	<0.005	<0.005	<0.005	<0.005	--	--
SB-11-16.0	3/31/1993	16	<1.0	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	--	--
MW-28-6.0	3/24/1993	6	**40**	<1.0	<1.0	**0.089**	**0.033**	**0.340**	**2.2**	--	--
MW-28-11.0	3/24/1993	11	**13**	<1.0	<1.0	**0.210**	**0.041**	**0.250**	**1.3**	--	--
MW-28-21.0	3/24/1993	21	<1.0	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	--	--
MW-29-6.5	3/30/1993	6.5	<1.0	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	--	--
MW-29-11.5	3/30/1993	11.5	<1.0	<1.0	<1.0	**0.0069**	<0.005	<0.005	<0.005	--	--
MW-30-13.5	3/31/1993	13.5	<1.0	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	--	--
MW-31-6.5	3/31/1993	6.5	<1.0	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	--	--
MW-31-13.0	3/31/1993	13	<1.0	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	--	--
MW-32-10.5	4/1/1993	10.5	<1.0	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	--	--
MW-32.15.5	4/1/1993	15.5	<1.0	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	--	--
Intrinsic Bioremediation Study, September 1997, The Focus Group											
SVE-1	7/26/1995	6.5	**2.7**	**33**	--	**0.058**	**0.004**	**0.005**	**0.110**	<0.050	--
SVE-1	7/26/1995	11.5	**11**	**6**	--	**0.083**	**0.042**	**0.037**	**0.420**	<0.050	--
SVE-1	7/26/1995	16.5	**42**	**27**	--	**1.7**	**0.045**	**0.770**	**0.940**	<0.050	--
SVE-2	7/26/1995	18.0	**66**	**76**	--	**2.7**	**2.6**	**2**	**8.4**	<1	--
TB-1	7/26/1995	20.5	**450**	**31**	--	**0.560**	**3.2**	**11**	**51**	NA	--
TB-2	7/31/1995	20.0	**310**	**6**	--	**0.150**	**0.400**	**8.8**	**21**	NA	--
TB-3	3/31/1995	19.0	**1,500**	**26**	--	**4.4**	**36**	**44**	**210**	<5	--
Manifold Area and Tank Farm Release, August 2002, Geomatrix											
Tank Area											
NW1-2.5	9/5/2002	2.5	<1.0	<1.0	--	<0.005	<0.005	<0.005	<0.005	<0.005	--
WW1-2.5	9/5/2002	2.5	**25**	**8.9**	--	<0.62	**2.2**	<0.62	**3.4**	**24**	--
EW1-2.5	9/5/2002	2.5	<1.0	<1.0	--	**0.055**	**0.10**	**0.017**	**0.098**	**0.15**	--
SW1-2.5	9/5/2002	2.5	**16**	**1.5**	--	<0.62	**0.93**	<0.62	**1.3**	**5.6**	--
SW2-2.5	9/5/2002	2.5	<10	<1.0	--	<0.62	**0.98**	<0.62	<0.62	**7.9**	--
FS1-2.5	9/5/2002	3.0	<1.0	**2.6**	--	<0.005	**0.020**	<0.005	**0.11**	**0.29**	--
FS2-2.5	9/5/2002	3.0	<1.0	<1.0	--	**0.087**	**0.15**	<0.005	**0.058**	**0.21**	--
S-9	8/23/2002	2.5	**3.0**	**42**	--	**0.030**	<0.005	**0.035**	**0.039**	**0.010**	--
S-10	8/23/2002	2.5	<1.0	**3.8**	--	<0.005	<0.005	<0.005	**0.017**	<0.005	--
S-11	8/23/2002	2.5	<1.0	<1.0	--	<0.005	<0.005	<0.005	<0.005	**0.021**	--
S-12B	8/23/2002	3.5	**25**	<1.0	--	**1.1**	**3.9**	<0.62	**2.7**	**8.6**	--
S-12C	8/23/2002	5.0	**20**	**2.2**	--	**1.2**	**1.2**	<0.62	**1.6**	**0.97**	--

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SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Sample Location	Sample Date	Sample Depth (feet bgs)	TPH-P (GRO) (mg/kg)	TPH-E (DRO) (mg/kg)	TPH-E (JFRO) (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Total Xylenes (mg/kg)	MTBE (mg/kg)	4 Fuel Oxygenates + Methanol & Ethanol (mg/kg)
Manifold and Storm Drain Area											
NW-1	9/11/2002	2.5	<1.0	**4.7**	--	<0.005	<0.005	<0.005	<0.005	**0.43**	--
NW-2	9/12/2002	2.5	**5.2**	**55**	--	<0.005	<0.005	**0.012**	**0.067**	**0.018**	--
NW-3	9/12/2002	2.5	<1.0	**5.7**	--	<0.005	<0.005	<0.005	<0.005	<0.005	--
EW-1	9/11/2002	2.5	<1.0	**4.0**	--	<0.005	<0.005	<0.005	<0.005	<0.005	--
EW-2	9/11/2002	2.5	<4.0	**3.0**	--	<0.020	<0.020	<0.020	<0.020	**0.24**	--
EW-3	9/11/2002	2.5	<4.3	**3.5**	--	<0.022	<0.022	<0.022	<0.022	**0.43**	--
EW-4	9/11/2002	2.5	**44**	**40**	--	<0.62	<0.62	**0.64**	**2.7**	**1.6**	--
SW-1	9/11/2002	2.5	<1.0	**1.0**	--	<0.005	<0.005	<0.005	<0.005	<0.005	--
S-28	8/30/2002	2	**26**	**1.4**	--	<0.62	**0.97**	<0.62	**1.8**	**47**	--
MSW-B	9/6/2002	2.5	**860**	**360**	--	<12	**53**	**23**	**130**	**50**	--
MSW-A	9/6/2002	2.5	<1.0	**2.1**	--	<0.005	<0.005	<0.005	<0.005	**0.0076**	--
MFS-A1	9/6/2002	3.0	**3,400**	**500**	--	<31	**220**	**85**	**470**	**170**	--
FS-1 Main A	9/11/2002	3.0	<1.0	**3.2**	--	<0.005	<0.005	<0.005	<0.005	**0.15**	--
FS-2 Main A	9/11/2002	3.0	**72**	**61**	--	<0.62	**0.76**	**0.88**	**3.9**	**5.4**	--
FS-5	9/18/2002	3.5	**17,000**	**2,400**	--	**110**	**870**	**300**	**1,800**	**790**	--
DS-2	9/18/2002	5.0	**2,500**	**18,000**	--	**17**	**56**	**49**	**130**	**46**	--
FS-4 Main-A	9/11/2002	3.5	**5.5**	**2.1**	--	<0.005	**0.30**	**0.12**	**0.77**	**2.0**	--
FS3	9/11/2002	3.5	**150**	**1,100**	--	<0.62	**9.7**	**3.4**	**19**	**3.6**	--
S-16	8/23/2002	3	<1.0	**2.6**	--	<0.005	<0.005	<0.005	<0.005	**0.18**	--
S-17	8/23/2002	4	**1.6**	**1.7**	--	**0.052**	**0.049**	**0.26**	**0.062**	**0.34**	--
S-18	8/23/2002	6.5	**13,000**	**1,500**	--	**120**	**890**	**290**	**1,700**	**1,300**	--
S-19	8/26/2002	11	**4,300**	**3,000**	--	<62	**280**	**110**	**650**	**160**	--
S-20	8/26/2002	9.5	**2,200**	**750**	--	<31	**66**	**65**	**360**	<31	--
S-21	8/26/2002	5.5	**8,300**	**1,400**	--	<31	**580**	**190**	**1,100**	**380**	--
S-22	8/26/2002	5.5	**2,900**	**620**	--	<31	**140**	**70**	**380**	**56**	--
S-23	8/26/2002	5.5	**1,700**	**750**	--	<12	**31**	**38**	**210**	<12	--
S-24	8/26/2002	5.5	**16,000**	**1,200**	--	**110**	**1,000**	**300**	**1,700**	**1,600**	--
S-26	8/26/2002	5.5	**76,000**	**6,900**	--	<160	**2,700**	**1,600**	**8,700**	**850**	--
S-29	9/3/2002	3.5	**3.3**	**8.1**	--	<0.005	**0.0092**	**0.059**	**0.28**	**0.18**	--
S-32	9/3/2002	3.5	**730**	**3,400**	--	**8.5**	**3.1**	**9.5**	**19**	**13**	--
S-33	9/3/2002	3.5	**300**	**2,000**	--	**1.8**	<0.62	**5.3**	**4.0**	**4.5**	--
S-35-0902	9/6/2002	2.5	**6,600**	**4,900**	--	<31	**65**	**130**	**700**	<31	--
SW-01	9/16/2002	2.5	**2,200**	**720**	--	<12	**23**	**25**	**170**	<12	--
MFSB1.5	9/6/2002	4.5	**6,300**	**970**	--	**35**	**450**	**160**	**900**	**250**	--
FS-1 Main-B	9/11/2002	4.5	**3.5**	**150**	--	**0.039**	<0.005	**0.084**	**0.28**	**0.29**	--
FS-2 Main-B	9/11/2002	4.5	**2,600**	**830**	--	**19**	**46**	**54**	**260**	**19**	--
S-30	9/3/2002	3.5	**19**	**14**	--	**0.79**	<0.62	**0.69**	**3.6**	<0.62	--
FS-4 Main-B	9/11/2002	5.5	**3.8**	**1.9**	--	**0.079**	**0.064**	**0.081**	**0.41**	**0.97**	--

Table 1
Summary of Soil Analytical Results
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Sample Location	Sample Date	Sample Depth (feet bgs)	TPH-P (GRO) (mg/kg)	TPH-E (DRO) (mg/kg)	TPH-E (JFRO) (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Total Xylenes (mg/kg)	MTBE (mg/kg)	4 Fuel Oxygenates + Methanol & Ethanol (mg/kg)
Supplemental Site Investigation, 2007, LFR Inc.											
SB-12	5/17/2007	20.0	<1.0	<5.0	<5.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND
SB-13	5/16/2007	18.5	<1.0	<5.0	<5.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND
SB-14	5/16/2007	20.0	<1.0	<5.0	<5.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND
SB-15	5/16/2007	10.0	<1.0	<5.0	<5.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND
SB-15	5/16/2007	18.0	<1.0	<5.0	<5.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND
SB-16	5/15/2007	5.0	<1.0	<5.0	<5.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND
SB-16	5/16/2007	18.5	<1.0	<5.0	<5.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND

Notes:

* contains both gasoline and diesel. Reported concentrations are for total amount quantified against respective standard

<1.0 = Analyte not detected at or above the noted laboratory method detection limit (LMDL).

-- = Not analyzed

Bold = analyte detected at or above the LMDL

Diesel Range Organics (DRO) C13-C22

Gasoline Range Organics (GRO) C4-C13

Jet Fuel Range Organics (JFRO) C9-C22. JFRO determination is based on its chromatographic fingerprint.

Fuel oxygenates include: tertiary butyl alcohol (TBA), Di-isopropyl ether (DIPE), ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), and methyl tertiary butyl ether (MTBE).

Abbreviations:

bgs = below ground surface
mg/kg = milligrams per kilogram
ND = not detected at or above the LMDL
TPH-P (GRO)= Total Petroleum Hydrocarbons Purgeable as Gasoline Range Organics
TPH-E (DRO) = Total Petroleum Hydrocarbons Extractable as Diesel Range Organics
TPH-E (JFRO) = Total Petroleum Hydrocarbons Extractable as Jet Fuel Range Organics
MTBE = Methyl tertiary butyl ether

Table 2
Summary of Well Construction Details
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well	Date Installed	Total Depth (feet bgs)	Casing Diameter (inches)	Screen Slot Size (inches)	Screen Interval (feet bgs)	Sand Pack Interval (feet bgs)	Bentonite Interval (feet bgs)	Grout Interval (feet bgs)	TOC Elevation (feet msl)	First Encountered Groundwater (feet bgs)
MW-1	9/19/86	15	2	---	---	---	---	---	41.67	---
MW-2	9/19/86	30	2	---	---	---	---	---	41.41	---
MW-3	9/22/86	30	2	---	---	---	---	---	41.84	---
MW-4	9/22/86	30	2	---	---	---	---	---	41.69	---
MW-5	9/24/86	25	2	---	---	---	---	---	41.95	---
MW-6	10/14/86	15	2	---	---	---	---	---	41.43	---
MW-7	10/14/86	33.0	4	---	---	---	---	---	41.63	---
MW-8	10/15/86	33	4	---	---	---	---	---	41.85	---
MW-9	10/21/86	10.5	2	---	---	---	---	---	26.45	---
MW-10	10/21/86	10	2	---	---	---	---	---	30.51	---
MW-11	1/22/87	30	4	---	---	---	---	---	41.22	---
MW-12	1/27/87	30	4	---	---	---	---	---	41.42	---
MW-13	1/23/87	26.5	2	---	---	---	---	---	40.10	---
MW-14	10/16/87	35	2	---	---	---	---	---	41.21	---
MW-15	10/17/87	35	2	---	---	---	---	---	39.59	---
MW-16	10/15/87	35	2	---	---	---	---	---	39.98	---
MW-17	10/15/87	35	2	---	---	---	---	---	39.40	---
MW-18	10/14/87	40	2	---	---	---	---	---	42.21	---
MW-19	10/14/87	35	2	---	---	---	---	---	42.16	---
MW-20	10/16/87	35	2	---	---	---	---	---	42.06	---
MW-21	10/16/87	35	2	---	---	---	---	---	41.37	---
MW-22	11/16/89	30	5	0.020	14.5 to 30	13 to 30	11.5 to 13	0 to 11.5	40.28	24.00
MW-23	11/14/89	30	5	0.020	14.5 to 30	12.5 to 30	11 to 12.5	0 to 11	40.82	---
MW-24	11/15/89	30	5	0.020	14.5 to 30	13.5 to 30	12 to 13.5	0 to 12	39.25	---
MW-25	11/13/89	29	5	0.020	14.5 to 29	13 to 29	11.5 to 13	0 to 11.5	40.77	26.00
MW-26	9/4/90	28	5	0.020	13 to 28	11 to 30	9.5 to 11	0 to 9.5	41.02	19.00
MW-27	9/12/90	50	2	0.020	40 to 50	38 to 50	36 to 38	0 to 36	40.73	43.00
MW-28	3/29/93	30	4	0.020	9 to 29	8 to 30	7 to 8	0 to 7	42.24	---
MW-29	3/30/93	30	4	0.020	10 to 29	9 to 30	7 to 9	0 to 7	41.54	25.00
MW-30	3/31/93	31	4	0.020	10 to 30	9 to 31	7 to 9	0 to 7	41.08	15.50
MW-31	3/31/93	31	4	0.020	10 to 30	9 to 31	7 to 9	0 to 7	42.25	17.50
MW-32	4/1/93	31	4	0.020	10 to 30	9 to 31	7 to 9	0 to 7	43.26	---
MW-33	5/26/94	18	4	0.020	3 to 18	2.5 to 18	2 to 2.5	0 to 2	27.69	8.5
RW-2 (EX-1)	4/9/90	30.5	4	0.020	15 to 30	13 to 30.5	11 to 13	0 to 11	---	---
RW-3 (EX-2)	4/10/90	29.5	5	0.020	15 to 29	13 to 29.5	11 to 13	0 to 11	---	---
RW-4 (EX-3)	4/10-11/90	30.5	5	0.020	15 to 30	13 to 30.5	11 to 13	0 to 11	---	---
RW-5 (EX-4)	4/11/90	26	5	0.020	11 to 25.5	9.5 to 26	8.5 to 9.5	0 to 8.5	---	17.5
SVE-1	7/26/95	15	2	0.020	5 to 15	4 to 16	3.5 to 4; 16 to 27.5	0 to 3.5	---	17.5
SVE-2	7/26/95	15	2	0.020	5 to 15	4 to 16	3.5 to 4; 16 to 27.5	0 to 3.5	---	17.5

Abbreviations:
--- = not applicable/available
bgs = below ground surface
msl = above mean sea level
TOC = top of casing
TOB = top of box

Notes:
Well details for monitoring wells MW-1 through MW-21 taken from cross-sections from the April 30, 1993 report by LFR Inc., and from the September 2, 1997 report by The Focus Group

Table 3
Summary of Current and Historical Groundwater Analytical Results
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Sample ID	Date Sampled	TPH-E (DRO) (µg/l)	TPH-E (JFRO) (µg/l)	TPH-P (GRO) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xylenes, Total (µg/l)	MTBE (µg/l)	TBA (µg/l)	TAME (µg/l)	DIPE (µg/l)	ETBE (µg/l)	Ethanol (µg/l)	Methanol (µg/l)	1,2-Dichloroethane(µg/l)	Comments
MW-1	4/9/1991	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-1	7/12/1991	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-1	10/9/1991	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-1	12/13/1991	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-1	3/12/1992	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-1	5/21/1992	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-1	9/2/1992	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-1	11/17/1992	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-1	4/2/1993	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Almost dry / Sheen
MW-1	7/23/1993	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-1	10/17/1993	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Almost dry
MW-1	3/4/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Almost dry
MW-1	4/21/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-1	7/21/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-1	10/17/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-1	2/21/1995	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-1	5/3/1995	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-1	7/26/1995	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Inaccessible
MW-1	10/18/1995	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-1	1/13/1996	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-1	4/19/1996	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Almost Dry
MW-1	7/19/1996	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-1	10/22/1996	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-1	1/11/1997	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Almost Dry
MW-1	4/26/1997	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Almost Dry
MW-1	7/22/1997	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-1	10/26/1997	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-1	1/20/1998	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Almost Dry
MW-1	9/22/1998	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-1	4/14/1999	---	---	<50	<0.5	<0.5	<0.5	<0.5	**9.0**	---	---	---	---	---	---	---	
MW-1	10/20/1999	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-1	1/13/2000	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-1	7/10/2000	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-1	4/17/2001	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-1	10/16/2001	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-1	1/31/2002	---	---	<50	<0.5	<0.5	<0.5	<0.5	**1.1**	---	---	---	---	---	---	---	
MW-1	7/24/2002	---	---	----	----	----	----	---	---	---	---	---	---	---	---	---	Dry
MW-1	6/6/2003	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-1	12/12/2003	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-1	3/22/2004	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-1	9/15/2004	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-1	6/14/2005	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-1	12/30/2005	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-1	3/21/2006	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-1	8/30/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Not included in MNA Sampling
MW-1	10/16/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Not enough water for grab sample
MW-1	1/23/2007	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-1	4/24/2007	<50	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<1.0	<1.0	<1.0	<50	---	<1.0	
MW-2	4/12/1991	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-2	7/12/1991	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-2	10/9/1991	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-2	12/13/1991	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-2	3/12/1992	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-2	5/21/1992	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-2	9/2/1992	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-2	11/17/1992	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-2	4/2/1993	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-2	7/23/1993	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-2	10/17/1993	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-2	3/4/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	SG Lab Result
MW-2	4/21/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-2	7/21/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-2	10/17/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-2	2/21/1995	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-2	5/3/1995	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-2	7/26/1995	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-2	10/18/1995	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-2	1/13/1996	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-2	4/19/1996	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-2	7/19/1996	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-2	10/22/1996	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-2	1/11/1997	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-2	4/26/1997	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-2	7/22/1997	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-2	10/26/1997	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-2	1/20/1998	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-2	9/22/1998	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-2	4/12/1999	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-2	10/22/1999	---	---	**130,000**	**3,200**	**730**	**2,700**	**29,000**	**360**	---	---	---	---	---	---	---	

Table 3
Summary of Current and Historical Groundwater Analytical Results
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Sample ID	Date Sampled	TPH-E (DRO) (µg/l)	TPH-E (JFRO) (µg/l)	TPH-P (GRO) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xylenes, Total (µg/l)	MTBE (µg/l)	TBA (µg/l)	TAME (µg/l)	DIPE (µg/l)	ETBE (µg/l)	Ethanol (µg/l)	Methanol (µg/l)	1,2-Dichloroethane(µg/l)	Comments
MW-2	1/13/2000	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-2	7/10/2000	---	---	**19,000**	**440**	**27**	**360**	**3,500**	**96**	---	---	---	---	---	---	---	Grab Sample
MW-2	4/18/2001	---	---	**45,000**	**470**	ND	**430**	**6,100**	**110**	---	---	---	---	---	---	---	HC Odor
MW-2	10/16/2001	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Sheen <0.01 NAPH
MW-2	1/31/2002	---	---	**15,000**	**610**	**5**	**290**	**710**	**200**	---	---	---	---	---	---	---	
MW-2	7/24/2002	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Sheen
MW-2	6/6/2003	---	---	**13,000**	**1,200**	**6.1**	**550**	**160**	**470**	---	---	---	---	---	---	---	
MW-2	12/13/2003	---	---	**12,000**	**1,100**	**7.9**	**440**	**220**	**1,300**	---	---	---	---	---	---	---	
MW-2	3/23/2004	---	---	**14,000**	**1,100**	<10V	**620**	**72**	**510**	---	---	---	---	---	---	---	
MW-2	9/16/2004	---	---	**11,000**	**560**	**2.8**	**470**	**24**	**190**	---	---	---	---	---	---	---	
MW-2	6/14/2005	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Sheen
MW-2	12/30/2005	---	---	**6,700**	**310**	**6.2**	**190**	**30**	**180**	---	---	---	---	---	---	---	
MW-2	3/21/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-2	8/30/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Unable to open well box
MW-2	10/16/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Unable to open well box
MW-2	1/23/2007	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-2	4/24/2007	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Unable to open well box
MW-3	4/9/1991	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-3	7/12/1991	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-3	10/9/1991	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-3	12/13/1991	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-3	3/12/1992	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-3	5/21/1992	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-3	9/2/1992	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-3	11/17/1992	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-3	4/2/1993	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-3	7/23/1993	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-3	10/17/1993	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-3	3/4/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-3	4/21/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-3	7/21/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-3	10/17/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-3	2/21/1995	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-3	5/3/1995	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-3	7/26/1995	---	---	**900**	**11**	**13**	**14**	**63**	**26**	---	---	---	---	---	---	---	
MW-3	10/18/1995	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-3	1/13/1996	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-3	4/19/1996	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-3	7/19/1996	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-3	10/22/1996	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-3	1/11/1997	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-3	4/26/1997	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-3	7/22/1997	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-3	10/26/1997	---	---	**24,000**	**1,400**	**63**	**1,600**	**4,570**	**220**	---	---	---	---	---	---	---	Grab Sample
MW-3	1/20/1998	---	---	**18,000**	**930**	**24**	**1,100**	**3,782**	**190**	---	---	---	---	---	---	---	
MW-3	9/22/1998	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-3	4/14/1999	---	---	**8,300**	**380**	<5.0V	**280**	**660**	**79**	---	---	---	---	---	---	---	
MW-3	10/22/1999	---	---	**7,300**	**340**	**3.20**	**440**	**440**	**91**	---	---	---	---	---	---	---	
MW-3	1/13/2000	---	---	**5,200**	**330**	**3.10**	**360**	**200**	**62**	---	---	---	---	---	---	---	
MW-3	7/10/2000	---	---	**3,500**	**300**	<2.5V	**130**	**12**	**130**	---	---	---	---	---	---	---	
MW-3	4/18/2001	---	---	**5,500**	**750**	**5.50**	**230**	**23**	**65**	---	---	---	---	---	---	---	
MW-3	10/17/2001	---	---	**1,800**	**35**	<0.5	**21**	**6.40**	**71**	---	---	---	---	---	---	---	
MW-3	1/31/2002	---	---	**100**	**23**	**2.60**	**13**	**3.70**	**73**	---	---	---	---	---	---	---	
MW-3	7/24/2002	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Sheen
MW-3	6/6/2003	---	---	**4,600**	**180**	**1.6**	**50**	**2.2**	**120**	---	---	---	---	---	---	---	
MW-3	12/13/2003	---	---	**7,200**	**110**	<5.0V	<5.0V	<5.0V	**76**	---	---	---	---	---	---	---	
MW-3	3/23/2004	---	---	**330**	**5.9**	<0.5	<0.5	<0.5	**5.6**	---	---	---	---	---	---	---	
MW-3	9/15/2004	---	---	**9,300**	**64**	<1.5V	**72**	<1.5V	**78**	---	---	---	---	---	---	---	
MW-3	6/15/2005	---	---	**5,200**	**16**	<1.5V	**7.6**	**2.2**	**89**	---	---	---	---	---	---	---	
MW-3	12/29/2005	---	---	**4,000**	**9.8**	**0.58**	**<0.5**	**0.95**	**76**	---	---	---	---	---	---	---	
MW-3	3/23/2006	---	---	**160**	**5.6**	<0.5	<0.5	<0.5	**33**	---	---	---	---	---	---	---	
MW-3	8/30/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Light Sheen
MW-3	10/17/2006	**1,400**	---	**5,800**	**21**	<0.5	**3.9**	**0.54**	**14**	**47**	<1.0	<1.0	<1.0	<5.0	<50	---	
MW-3	4/24/2007	**12,000**	---	**780**	**8.6**	<0.5	**2.2**	<0.5	**9.1**	**14**	<1.0	<1.0	<1.0	<50	---	**3.5**	
MW-4	4/9/1991	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-4	7/9/1991	---	---	ND	**430**	**230**	**350**	**970**	---	---	---	---	---	---	---	---	
MW-4	10/9/1991	---	---	ND	**230**	**180**	**240**	**630**	---	---	---	---	---	---	---	---	
MW-4	12/13/1991	---	---	ND	**170**	**93**	**120**	**300**	---	---	---	---	---	---	---	---	
MW-4	3/11/1992	---	---	---	**140**	**18**	**110**	**160**	---	---	---	---	---	---	---	---	
MW-4	5/20/1992	---	---	---	**200**	**73**	**110**	**290**	---	---	---	---	---	---	---	---	
MW-4	9/2/1992	---	---	---	**53**	**31**	**68**	**120**	---	---	---	---	---	---	---	---	
MW-4	11/17/1992	---	---	---	**140**	**57**	**170**	**400**	---	---	---	---	---	---	---	---	
MW-4	4/2/1993	---	---	**9,400**	**44**	**13**	**34**	**42**	---	---	---	---	---	---	---	---	
MW-4	7/23/1993	---	---	**1,600**	**83**	**21**	**31**	**43**	---	---	---	---	---	---	---	---	
MW-4	10/17/1993	---	---	**1,000**	**80**	**27**	**18**	**46**	---	---	---	---	---	---	---	---	
MW-4	3/4/1994	---	---	**1,800**	**54**	**16**	**38**	**56**	---	---	---	---	---	---	---	---	
MW-4	4/21/1994	---	---	**2,800**	**11**	**13**	**1.9**	**90**	---	---	---	---	---	---	---	---	
MW-4	7/21/1994	---	---	**2,200**	**88**	**25**	**49**	**117**	---	---	---	---	---	---	---	---	

Table 3
Summary of Current and Historical Groundwater Analytical Results
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Sample ID	Date Sampled	TPH-E (DRO) (µg/l)	TPH-E (JFRO) (µg/l)	TPH-P (GRO) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xylenes, Total (µg/l)	MTBE (µg/l)	TBA (µg/l)	TAME (µg/l)	DIPE (µg/l)	ETBE (µg/l)	Ethanol (µg/l)	Methanol (µg/l)	1,2-Dichloroethane(µg/l)	Comments
MW-4	10/17/1994	---	---	18,000	480	68	360	930	---	---	---	---	---	---	---	---	
MW-4	2/21/1995	---	---	ND	24	7.6	7.8	17.4	---	---	---	---	---	---	---	---	Dups as MW-35
MW-4	5/3/1995	---	---	1,600	97	33	27	99	---	---	---	---	---	---	---	---	Dups as MW-35
MW-4	7/26/1995	---	---	ND	ND	2.8	ND	ND	ND	---	---	---	---	---	---	---	
MW-4	10/18/1995	---	---	ND	11	ND	4.7	9.2	ND	---	---	---	---	---	---	---	Dups as MW-35
MW-4	1/13/1996	---	---	ND	9.4	3.4	9.9	17.6	7.5	---	---	---	---	---	---	---	Dups as MW-35
MW-4	4/19/1996	---	---	ND	ND	2	ND	4	5.3	---	---	---	---	---	---	---	Dups as MW-35
MW-4	7/19/1996	---	---	2,600	150	33	110	247	10	---	---	---	---	---	---	---	Dups as MW-35
MW-4	10/22/1996	---	---	6,400	520	64	260	520	28	---	---	---	---	---	---	---	Dups as MW-35
MW-4	1/11/1997	---	---	ND	53	12	18	41	1.9	---	---	---	---	---	---	---	Dups as MW-35
MW-4	4/26/1997	---	---	620	35	14	12	15.5	15	---	---	---	---	---	---	---	Dups as MW-35
MW-4	7/22/1997	---	---	830	0.71	20	3.6	8.1	11	---	---	---	---	---	---	---	Dups as MW-35
MW-4	10/26/1997	---	---	2500	190	42	49	76	14	---	---	---	---	---	---	---	Dups as MW-35
MW-4	1/20/1998	---	---	ND	ND	1.3	2.1	0.67	2.8	---	---	---	---	---	---	---	
MW-4	9/22/1998	---	---	1,100	0.51	33	7	18.40	19	---	---	---	---	---	---	---	Dup as X-DUP-1
MW-4	4/14/1999	---	---	720	16	0.58	11.00	24	2.90	---	---	---	---	---	---	---	Dup as DUP-01
MW-4	10/22/1999	---	---	1,300	88	0.59	50.00	76	5.80	---	---	---	---	---	---	---	Dup as DUP-01
MW-4	1/13/2000	---	---	280	7.20	<0.5	2.20	11	1.50	---	---	---	---	---	---	---	Dup as DUP-01
MW-4	7/10/2000	---	---	750	17	<0.5	6.20	13	3.0	---	---	---	---	---	---	---	Dup as DUP-01
MW-4	4/17/2001	---	---	250	<0.5	<0.5	<0.5	<0.5	4.70	---	---	---	---	---	---	---	
MW-4	10/16/2001	---	---	1,400	30	<0.5	11.00	23	3.50	---	---	---	---	---	---	---	
MW-4	1/31/2002	---	---	1,100	28	0.90	4.30	16	3.50	---	---	---	---	---	---	---	Dup as DUP-01
MW-4	7/25/2002	---	---	430	9.7	<0.5	3.7	8.1	1.7	---	---	---	---	---	---	---	Dup as DUP-01
MW-4	6/5/2003	---	---	540	12	<0.5	4.0	6.5	2.0	---	---	---	---	---	---	---	Dup as DUP-01
MW-4	12/12/2003	---	---	670	17	<0.5	5.0	3.2	1.5	---	---	---	---	---	---	---	Dup as DUP-02
MW-4	3/23/2004	---	---	420	11	<0.5	2.9	2.7	1.0	---	---	---	---	---	---	---	Dup as DUP-02
MW-4	9/15/2004	---	---	500	17	<0.5	4.4	1.7	1.5	---	---	---	---	---	---	---	Dup as DUP-02
MW-4	6/14/2005	---	---	<50	0.9	<0.5	<0.5	<0.5	0.67	---	---	---	---	---	---	---	Dup as DUP-02
MW-4	12/29/2005	---	---	81	3.9	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-4	3/23/2006	---	---	<50	2.4	<0.5	1.0	0.61	1.0	---	---	---	---	---	---	---	
MW-4	8/30/2006	<50	---	<50	<0.5	<0.5	<0.5	<0.5	0.51	<10	<1.0	<1.0	<1.0	<5.0	<50	---	
MW-4	10/18/2006	<50	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<1.0	<1.0	<1.0	<5.0	<50	---	
MW-4	1/23/2007	<50	---	<50	<0.5	<0.5	<0.5	<0.5	0.51	<10	<1.0	<1.0	<1.0	<50	<100	---	
MW-4	4/25/2007	<50	---	<50	<0.5	<0.5	<0.5	<0.5	0.57	<10	<1.0	<1.0	<1.0	<50	<100	---	
MW-5	4/9/1991	---	---	110,000	3,800	10,000	2,700	14,000	---	---	---	---	---	---	---	---	
MW-5	7/12/1991	---	---	29,000	2,900	8,800	2,000	11,000	---	---	---	---	---	---	---	---	
MW-5	10/9/1991	---	---	16,000	2,200	6,600	1,700	7,900	---	---	---	---	---	---	---	---	
MW-5	12/13/1991	---	---	47,000	3,900	12,000	3,100	17,000	---	---	---	---	---	---	---	---	
MW-5	3/11/1992	---	---	---	1,900	6,200	2,500	11,000	---	---	---	---	---	---	---	---	
MW-5	5/21/1992	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-5	9/2/1992	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-5	11/17/1992	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-5	4/2/1993	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-5	7/23/1993	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-5	10/17/1993	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-5	3/4/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-5	4/21/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-5	7/21/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-5	10/17/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-5	2/21/1995	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-5	5/3/1995	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-5	7/26/1995	---	---	74,000	1100	810	1400	7800	180	---	---	---	---	---	---	---	NAPH Layer
MW-5	10/18/1995	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-5	1/13/1996	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-5	4/19/1996	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-5	7/19/1996	---	---	32,000	1200	54	ND	7400	35	---	---	---	---	---	---	---	MTBE by EPA 8260
MW-5	10/22/1996	---	---	36,000	2200	840	1800	8000	53	---	---	---	---	---	---	---	Grab Sample
MW-5	1/11/1997	---	---	19,000	1600	200	1000	3100	34	---	---	---	---	---	---	---	Grab Sample
MW-5	4/26/1997	---	---	28,000	2400	490	1200	4300	260	---	---	---	---	---	---	---	Grab Sample
MW-5	7/22/1997	---	---	23,000	2400	640	1800	5400	120	---	---	---	---	---	---	---	Grab Sample
MW-5	10/26/1997	---	---	33,000	3100	780	2000	10900	180	---	---	---	---	---	---	---	Grab Sample
MW-5	1/20/1998	---	---	22,000	1900	230	1100	6900	180	---	---	---	---	---	---	---	
MW-5	9/22/1998	---	---	29,000	1,100	190	22	5,100	330	---	---	---	---	---	---	---	Grab Sample
MW-5	4/14/1999	---	---	22,000	1,300	320	760	7,100	<25V	---	---	---	---	---	---	---	Grab Sample
MW-5	10/22/1999	---	---	42,000	2,200	450	2,000	11,000	12	---	---	---	---	---	---	---	Grab Sample
MW-5	1/13/2000	---	---	29,000	730	160	1,100	5,700	38	---	---	---	---	---	---	---	Grab Sample
MW-5	7/10/2000	---	---	11,000	340	77	430	2,200	<25V	---	---	---	---	---	---	---	
MW-5	4/17/2001	---	---	25,000	670	16	<13[V]	4,600	13	---	---	---	---	---	---	---	
MW-5	10/17/2001	---	---	25,000	430	72	790	3,300	37	---	---	---	---	---	---	---	
MW-5	1/31/2002	---	---	19,000	400	56	630	2,400	37	---	---	---	---	---	---	---	
MW-5	7/25/2002	---	---	28,000	1,200	98	1,100	3,800	17	---	---	---	---	---	---	---	
MW-5	6/6/2003	---	---	84,000	1,300	95	2,400	9,200	<25V	---	---	---	---	---	---	---	
MW-5	12/13/2003	---	---	11,000	540	14	610	940	17	---	---	---	---	---	---	---	
MW-5	3/23/2004	---	---	21,000	690	21	820	2,400	17	---	---	---	---	---	---	---	
MW-5	9/16/2004	---	---	20,000	680	10	230	1,100	15	---	---	---	---	---	---	---	
MW-5	6/15/2005	---	---	31,000	240	10	740	2,200	25	---	---	---	---	---	---	---	
MW-5	12/29/2005	---	---	6,100	350	3.3	390	420	12	---	---	---	---	---	---	---	
MW-5	3/23/2006	---	---	23,000	760	13	930	2,800	13	---	---	---	---	---	---	---	
MW-5	8/31/2006	82[K]	---	9,000	310	<5.0[V]	500	883	12	<100[V]	<10[V]	<10[V]	<10[V]	<5.0	<50	---	

Table 3
Summary of Current and Historical Groundwater Analytical Results
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Sample ID	Date Sampled	TPH-E (DRO) (µg/l)	TPH-E (JFRO) (µg/l)	TPH-P (GRO) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xylenes, Total (µg/l)	MTBE (µg/l)	TBA (µg/l)	TAME (µg/l)	DIPE (µg/l)	ETBE (µg/l)	Ethanol (µg/l)	Methanol (µg/l)	1,2-Dichloroethane(µg/l)	Comments
MW-5	10/18/2006	**110**[K]	---	**9,100**	**370**	<5.0[V]	**530**	**1,090**	**10**	<100[V]	<10[V]	<10[V]	<10[V]	<5.0	<50	---	
MW-5	1/23/2007	<50	---	**6,400**	**260**	**2.8**	**390**	**694**	**10**	<50[V]	<5.0[V]	<5.0[V]	<5.0[V]	<50	<100	---	
MW-5	4/25/2007	**120**[K]	---	**7,400**	**300**	<2.5[V]	**410**	**587**	**6.4**	<50[V]	<5.0[V]	<5.0[V]	<5.0[V]	<50	<100	---	
MW-6	4/12/1991	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-6	7/12/1991	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-6	10/9/1991	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-6	12/13/1991	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-6	3/12/1992	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-6	5/21/1992	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-6	9/2/1992	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-6	11/17/1992	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-6	4/2/1993	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-6	7/23/1993	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-6	10/17/1993	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-6	3/4/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-6	4/21/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-6	7/21/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-6	10/17/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-6	2/21/1995	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-6	5/3/1995	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Sheen
MW-6	7/26/1995	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-6	10/18/1995	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-6	1/13/1996	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-6	4/19/1996	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-6	7/19/1996	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-6	10/22/1996	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-6	1/11/1997	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Almost Dry
MW-6	4/26/1997	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-6	7/22/1997	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-6	10/26/1997	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-6	1/20/1998	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-6	9/22/1998	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-6	4/12/1999	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-6	10/20/1999	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-6	1/13/2000	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-6	7/10/2000	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-6	4/17/2001	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-6	10/16/2001	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-6	1/30/2002	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-6	7/25/2002	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-6	6/6/2003	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-6	12/11/2003	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-6	3/22/2004	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-6	9/15/2004	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-6	6/14/2005	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-6	12/29/2005	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-6	3/23/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-6	8/30/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Not included in MNA Sampling
MW-6	10/16/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-6	4/24/2007		---												---	---	Dry
MW-7	4/12/1991	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-7	7/12/1991	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-7	10/9/1991	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-7	12/13/1991	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-7	3/12/1992	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-7	5/21/1992	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-7	9/2/1992	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-7	11/17/1992	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-7	4/2/1993	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-7	7/23/1993	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-7	10/17/1993	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-7	3/4/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-7	4/21/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-7	7/21/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-7	10/17/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-7	2/21/1995	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-7	5/3/1995	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-7	7/26/1995	---	---	**67,000**	**160**	**1,400**	**220**	**12,200**	**150**	---	---	---	---	---	---	---	NAPH Layer
MW-7	10/18/1995	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-7	1/13/1996	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-7	4/19/1996	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-7	7/19/1996	---	---	**110,000**	**2,300**	**3,300**	**1,500**	**19,400**	ND	---	---	---	---	---	---	---	Grab/MTBE D.L. 25 ug/L
MW-7	10/22/1996	---	---	**38,000**	**940**	**1,500**	**710**	**11,000**	**39**	---	---	---	---	---	---	---	Grab Sample
MW-7	1/11/1997	---	---	**46,000**	**750**	**650**	**250**	**21,400**	**69**	---	---	---	---	---	---	---	Grab Sample
MW-7	4/26/1997	---	---	**60,000**	**790**	**890**	**540**	**10,900**	**250**	---	---	---	---	---	---	---	Grab Sample
MW-7	7/22/1997	---	---	**47,000**	**920**	**1,000**	**650**	**13,400**	**210**	---	---	---	---	---	---	---	Grab Sample
MW-7	10/26/1997	---	---	**19,000**	**660**	**580**	**470**	**5,500**	**190**	---	---	---	---	---	---	---	Grab Sample
MW-7	1/20/1998	---	---	**37,000**	**840**	**540**	**360**	**10,700**	**340**	---	---	---	---	---	---	---	Grab Sample

Table 3
Summary of Current and Historical Groundwater Analytical Results
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Sample ID	Date Sampled	TPH-E (DRO) (µg/l)	TPH-E (JFRO) (µg/l)	TPH-P (GRO) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xylenes, Total (µg/l)	MTBE (µg/l)	TBA (µg/l)	TAME (µg/l)	DIPE (µg/l)	ETBE (µg/l)	Ethanol (µg/l)	Methanol (µg/l)	1,2-Dichloroethane(µg/l)	Comments
MW-7	9/22/1998	---	---	**29,000**	**630**	**420**	**140**	**5,100**	**240**	---	---	---	---	---	---	---	Grab Sample
MW-7	4/14/1999	---	---	**28,000**	**350**	**140**	**880**	**8,400**	<50[V]	---	---	---	---	---	---	---	Grab Sample
MW-7	10/22/1999	---	---	**24,000**	**430**	**240**	**720**	**4,800**	**42**	---	---	---	---	---	---	---	Grab Sample
MW-7	1/13/2000	---	---	**37,000**	**660**	**360**	**1,100**	**9,900**	**27**	---	---	---	---	---	---	---	
MW-7	7/10/2000	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Inaccessible
MW-7	4/17/2001	---	---	**12,000**	**200**	**27**	**350**	**1,400**	<6.3[V]	---	---	---	---	---	---	---	HC Odor
MW-7	10/17/2001	---	---	**23,000**	**340**	**61**	**460**	**3,200**	**30**	---	---	---	---	---	---	---	
MW-7	1/31/2002	---	---	**3,900**	**75**	**7**	**67**	**380**	**95**	---	---	---	---	---	---	---	
MW-7	7/25/2002	---	---	**540**	**5.5**	**0.78**	**6.4**	**47**	**100**	---	---	---	---	---	---	---	
MW-7	6/5/2003	---	---	**18,000**	**540**	**34**	**440**	**1,900**	**29**	---	---	---	---	---	---	---	
MW-7	12/13/2003	---	---	**13,000**	**520**	**15**	**420**	**780**	**20**	---	---	---	---	---	---	---	
MW-7	3/23/2004	---	---	**1,300**	**36**	**0.63**	**29**	**55**	**83**	---	---	---	---	---	---	---	
MW-7	9/15/2004	---	---	**10,000**	**430**	**7.80**	<2.5V	**500**	**38**	---	---	---	---	---	---	---	
MW-7	6/15/2005	---	---	**6,600**	**120**	**2.90**	**54**	**81**	**5.80**	---	---	---	---	---	---	---	
MW-7	12/29/2005	---	---	**4,800**	**150**	**3.30**	**390**	**420**	**4.40**	---	---	---	---	---	---	---	
MW-7	3/23/2006	---	---	**3,500**	**22**	<0.50	**51**	**82**	**20**	---	---	---	---	---	---	---	
MW-7	8/30/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Not included in MNA Sampling
MW-7	10/17/2006	<100[N]	---	**330**	<0.5	<0.50	<0.5	<0.5	**49**	**13**	<1.0	<1.0	<1.0	<5.0	<50	---	
MW-7	4/24/2007	**360[K]**	---	**1,600**	**27**	<0.50	**6.4**	**12**	**0.54**	<10	<1.0	<1.0	<1.0	<50	---	<1.0	
MW-8	4/10/1991	---	---	ND	**6.9**	**2**	ND	ND	---	---	---	---	---	---	---	---	
MW-8	7/10/1991	---	---	ND	ND	**0.3**	ND	ND	---	---	---	---	---	---	---	---	
MW-8	10/8/1991	---	---	ND	**0.4**	**0.9**	**0.3**	**1.5**	---	---	---	---	---	---	---	---	
MW-8	12/11/1991	---	---	ND	ND	**0.5**	ND	ND	---	---	---	---	---	---	---	---	
MW-8	3/11/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-8	5/19/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-8	9/2/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-8	11/17/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-8	4/2/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-8	7/23/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-8	10/17/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-8	3/4/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-8	4/21/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-8	7/21/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-8	10/17/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-8	2/21/1995	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-8	5/3/1995	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-8	7/26/1995	---	---	ND	ND	**2.4**	ND	**6.3**	ND	---	---	---	---	---	---	---	
MW-8	10/18/1995	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-8	1/13/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-8	4/19/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-8	7/19/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-8	10/22/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-8	1/11/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-8	4/26/1997	---	---	ND	ND	ND	ND	ND	**1.1**	---	---	---	---	---	---	---	
MW-8	7/22/1997	---	---	ND	ND	ND	ND	ND	**0.51**	---	---	---	---	---	---	---	
MW-8	10/26/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-8	1/20/1998	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-8	9/22/1998	---	---	ND	ND	ND	ND	ND	**1.30**	---	---	---	---	---	---	---	
MW-8	4/13/1999	---	---	<50	<0.5	<0.5	<0.5	<0.5	**0.71**	---	---	---	---	---	---	---	
MW-8	10/21/1999	---	---	<50	<0.5	<0.5	<0.5	<0.5	**0.55**	---	---	---	---	---	---	---	
MW-8	1/13/2000	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-8	7/11/2000	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-8	4/17/2001	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-8	10/17/2001	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-8	1/30/2002	---	---	<50	<0.5	**0.73**	<0.5	**0.59**	<0.5	---	---	---	---	---	---	---	
MW-8	7/24/2002	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-8	6/5/2003	---	---	<50	<0.5	<0.5	<0.5	<0.5	**0.50**	---	---	---	---	---	---	---	
MW-8	12/12/2003	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-8	3/23/2004	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-8	9/15/2004	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-8	6/14/2005	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-8	12/29/2005	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-8	3/21/2006	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-8	10/4/2006	<50	---	<50	<0.5	<0.5	<0.5	<0.5	**10**	<10	<1.0	<1.0	<1.0	<5.0	---	---	
MW-8	8/30/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Not included in MNA Sampling
MW-8	10/16/2006	<50	---	<50	<0.5	<0.5	<0.5	<0.5	**2.8**	<10	<1.0	<1.0	<1.0	<5.0	<50		
MW-8	4/24/2007	<50	---	<50	<0.5	<0.5	<0.5	<0.5	**2.9**	<10	<1.0	<1.0	<1.0	<50	---	**1.7**	
MW-9	4/8/1991	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-9	7/9/1991	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-9	10/7/1991	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-9	12/11/1991	---	---	ND	ND	0.6	ND	ND	---	---	---	---	---	---	---	---	
MW-9	3/11/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-9	5/19/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-9	9/2/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-9	11/17/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-9	4/2/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-9	7/23/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-9	10/17/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	

Table 3
Summary of Current and Historical Groundwater Analytical Results
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Sample ID	Date Sampled	TPH-E (DRO) (µg/l)	TPH-E (JFRO) (µg/l)	TPH-P (GRO) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xylenes, Total (µg/l)	MTBE (µg/l)	TBA (µg/l)	TAME (µg/l)	DIPE (µg/l)	ETBE (µg/l)	Ethanol (µg/l)	Methanol (µg/l)	1,2-Dichloroethane(µg/l)	Comments
MW-9	3/4/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-9	4/21/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-9	7/21/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-9	10/17/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-9	2/21/1995	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-9	5/3/1995	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-9	7/26/1995	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-9	10/18/1995	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-9	1/13/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	Turbidity 137 NTU, no DO
MW-9	4/19/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	Turbidity 112 NTU, no DO
MW-9	7/19/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-9	10/22/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-9	1/11/1997	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Under Ponded Water
MW-9	4/26/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-9	7/22/1997	---	---	---	---	---	---	---	ND	---	---	---	---	---	---	---	Inaccessible
MW-9	10/26/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	Grab Sample
MW-9	1/20/1998	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-9	9/22/1998	---	---	ND	ND	ND	ND	**0.72**	**5.80**	---	---	---	---	---	---	---	
MW-9	4/13/1999	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	---	---	---	---	---	---	---	
MW-9	10/21/1999	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	**1.90**	---	---	---	---	---	---	---	
MW-9	1/13/2000	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	**2.40**	---	---	---	---	---	---	---	
MW-9	7/11/2000	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	**12.00**	---	---	---	---	---	---	---	
MW-9	4/17/2001	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	**0.91**	---	---	---	---	---	---	---	
MW-9	10/17/2001	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	**1.90**	---	---	---	---	---	---	---	
MW-9	1/30/2002	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	---	---	---	---	---	---	---	
MW-9	7/24/2002	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	**1.7**	---	---	---	---	---	---	---	
MW-9	6/5/2003	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	**1.6**	---	---	---	---	---	---	---	
MW-9	12/12/2003	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	---	---	---	---	---	---	---	
MW-9	3/23/2004	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	---	---	---	---	---	---	---	
MW-9	9/15/2004	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	**1.9**	---	---	---	---	---	---	---	
MW-9	6/14/2005	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	**1.5**	---	---	---	---	---	---	---	
MW-9	12/29/2005	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Unable to Gauge
MW-9	3/23/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Unable to Gauge
MW-9	8/30/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Not included in MNA Sampling
MW-9	10/16/2006	< 50	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	**1.4**	< 10	< 1.0	< 1.0	< 1.0	< 5.0	< 50	---	
MW-9	4/24/2007	< 50	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	**1.4**	< 10	< 1.0	< 1.0	< 1.0	< 50	---	< 1.0	
MW-10	4/8/1991	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-10	7/9/1991	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-10	10/7/1991	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-10	12/11/1991	---	---	ND	ND	**0.5**	ND	ND	---	---	---	---	---	---	---	---	
MW-10	3/11/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-10	5/19/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-10	9/2/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-10	11/17/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-10	4/2/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-10	7/23/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-10	10/17/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-10	3/4/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-10	4/21/1994	---	---	ND	ND	ND	ND	**3.6**	---	---	---	---	---	---	---	---	
MW-10	7/21/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-10	10/17/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-10	2/21/1995	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-10	5/3/1995	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-10	7/26/1995	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-10	10/18/1995	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-10	1/13/1996	---	---	ND	ND	ND	ND	ND	**6.9**	---	---	---	---	---	---	---	Turbidity > 200 NTU, no DO
MW-10	4/19/1996	---	---	ND	ND	ND	ND	ND	**2.5**	---	---	---	---	---	---	---	Turbidity > 200 NTU, no DO
MW-10	7/19/1996	---	---	ND	ND	ND	ND	ND	**1.8**	---	---	---	---	---	---	---	MTBE by EPA 8260
MW-10	10/22/1996	---	---	ND	ND	ND	ND	ND	**1.8**	---	---	---	---	---	---	---	
MW-10	1/11/1997	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Under Ponded Water
MW-10	4/26/1997	---	---	ND	ND	ND	ND	ND	**1.1**	---	---	---	---	---	---	---	
MW-10	7/22/1997	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Inaccessible
MW-10	10/26/1997	---	---	**12,000**	ND	ND	ND	**12**	**9,000**	---	---	---	---	---	---	---	Grab Sample
MW-10	1/20/1998	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-10	9/22/1998	---	---	ND	ND	ND	ND	ND	**1.50**	---	---	---	---	---	---	---	
MW-10	4/13/1999	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	---	---	---	---	---	---	---	
MW-10	10/21/1999	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	**6.70**	---	---	---	---	---	---	---	
MW-10	1/13/2000	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	**4.30**	---	---	---	---	---	---	---	
MW-10	7/11/2000	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	**24**	---	---	---	---	---	---	---	
MW-10	4/17/2001	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	**0.93**	---	---	---	---	---	---	---	
MW-10	10/17/2001	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	**25**	---	---	---	---	---	---	---	
MW-10	1/30/2002	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	**0.58**	---	---	---	---	---	---	---	
MW-10	7/24/2002	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	**27**	---	---	---	---	---	---	---	
MW-10	6/5/2003	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	**20**	---	---	---	---	---	---	---	
MW-10	12/12/2003	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	**21**	---	---	---	---	---	---	---	
MW-10	3/23/2004	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	**23**	---	---	---	---	---	---	---	
MW-10	9/15/2004	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	**27**	---	---	---	---	---	---	---	
MW-10	6/14/2005	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	**7.4**	---	---	---	---	---	---	---	
MW-10	12/29/2005	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Unable to Gauge

Table 3
Summary of Current and Historical Groundwater Analytical Results
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Sample ID	Date Sampled	TPH-E (DRO) (µg/l)	TPH-E (JFRO) (µg/l)	TPH-P (GRO) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xylenes, Total (µg/l)	MTBE (µg/l)	TBA (µg/l)	TAME (µg/l)	DIPE (µg/l)	ETBE (µg/l)	Ethanol (µg/l)	Methanol (µg/l)	1,2-Dichloroethane(µg/l)	Comments
MW-10	3/23/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Unable to Gauge
MW-10	8/31/2006	<50	---	<50	<0.5	<0.5	<0.5	<0.5	**31**	<10	<1.0	<1.0	<1.0	<5.0	<50	---	
MW-10	10/18/2006	<100[N]	---	<50	<0.5	<0.5	<0.5	<0.5	**26**	<10	<1.0	<1.0	<1.0	<5.0	<50	---	
MW-10	1/24/2007	<50	---	<50	<0.5	<0.5	<0.5	<0.5	**21**	<10	<1.0	<1.0	<1.0	<50	<100	---	
MW-10	4/24/2007	<100[X]	---	<50	<0.5	<0.5	<0.5	<0.5	**18**	<10	<1.0	<1.0	<1.0	<50	<100	---	
MW-11	4/12/1991	---	---	ND	**160**	**100**	**260**	**1,300**	---	---	---	---	---	---	---	---	
MW-11	7/11/1991	---	---	ND	**55**	**40**	**82**	**360**	---	---	---	---	---	---	---	---	
MW-11	10/9/1991	---	---	ND	**59**	**120**	**100**	**460**	---	---	---	---	---	---	---	---	
MW-11	12/12/1991	---	---	ND	**28**	**9**	**41**	**170**	---	---	---	---	---	---	---	---	
MW-11	3/11/1992	---	---	---	**560**	**350**	**490**	**1,900**	---	---	---	---	---	---	---	---	
MW-11	5/20/1992	---	---	---	**200**	**130**	**130**	**490**	---	---	---	---	---	---	---	---	
MW-11	9/2/1992	---	---	---	**25**	**12**	**22**	**59**	---	---	---	---	---	---	---	---	
MW-11	11/17/1992	---	---	---	**200**	**98**	**160**	**620**	---	---	---	---	---	---	---	---	
MW-11	4/2/1993	---	---	**3,400**	**200**	**49**	**79**	**188**	---	---	---	---	---	---	---	---	
MW-11	7/23/1993	---	---	**4,700**	**170**	**25**	**150**	**340**	---	---	---	---	---	---	---	---	
MW-11	10/17/1993	---	---	**1,600**	**32**	**6**	**9**	**53**	---	---	---	---	---	---	---	---	
MW-11	3/4/1994	---	---	**1,500**	**100**	**25**	**65**	**108**	---	---	---	---	---	---	---	---	Dup as MW-34
MW-11	4/21/1994	---	---	ND	ND	ND	ND	**0.8**	---	---	---	---	---	---	---	---	Dup as MW-34
MW-11	7/21/1994	---	---	ND	ND	**4**	ND	ND	---	---	---	---	---	---	---	---	Dup as MW-34
MW-11	10/17/1994	---	---	**1,200**	**41**	**5.3**	**32**	**60**	---	---	---	---	---	---	---	---	Dups as MW-34
MW-11	2/21/1995	---	---	**1,800**	**87**	**18**	**55**	**126**	---	---	---	---	---	---	---	---	Dups as MW-34
MW-11	5/3/1995	---	---	**1,800**	**130**	**20**	**68**	**134**	---	---	---	---	---	---	---	---	Dups as MW-34
MW-11	7/26/1995	---	---	**1,400**	**130**	**14**	**47**	**95**	**62**	---	---	---	---	---	---	---	Dups as MW-34
MW-11	10/18/1995	---	---	**500**	**60**	**1.7**	**13**	**30.8**	ND	---	---	---	---	---	---	---	Dups as MW-34
MW-11	1/13/1996	---	---	ND	**17**	**2.2**	**4.5**	**19.5**	**25**	---	---	---	---	---	---	---	Dups as MW-34
MW-11	4/19/1996	---	---	**570**	**30**	**5**	**2.5**	**29**	**24**	---	---	---	---	---	---	---	Dups as MW-34
MW-11	7/19/1996	---	---	**510**	**29**	**0.57**	**25**	**34.8**	**7.6**	---	---	---	---	---	---	---	MTBE by EPA 8260
MW-11	10/22/1996	---	---	**820**	**48**	**3.9**	**52**	**79**	**18**	---	---	---	---	---	---	---	Dups as MW-34
MW-11	1/11/1997	---	---	**1,300**	**170**	**17**	**99**	**204**	**27**	---	---	---	---	---	---	---	Dups as MW-34
MW-11	4/26/1997	---	---	**3,500**	**290**	**20**	**290**	**553**	**67**	---	---	---	---	---	---	---	Dups as MW-34
MW-11	7/22/1997	---	---	**830**	**51**	**4.4**	**49**	**55**	**18**	---	---	---	---	---	---	---	Dups as MW-34
MW-11	10/26/1997	---	---	ND	**18**	**1.5**	**8.6**	**10.3**	**8.1**	---	---	---	---	---	---	---	Dups as MW-34
MW-11	1/20/1998	---	---	ND	**13**	**1**	**15**	**19.3**	**1.7**	---	---	---	---	---	---	---	Dups as MW-34
MW-11	9/22/1998	---	---	**1,200**	**10**	**34**	**1.40**	**3.57**	**54**	---	---	---	---	---	---	---	Dup as X-DUP-2
MW-11	4/14/1999	---	---	**270**	**12**	<0.5	**11**	**11**	**7.10**	---	---	---	---	---	---	---	Dup as DUP-02
MW-11	10/22/1999	---	---	**3,200**	**190**	<1.0V	**89**	**64**	**54**	---	---	---	---	---	---	---	Dup as DUP-02
MW-11	1/13/2000	---	---	**300**	**8.5**	<0.5	**4.70**	**2.70**	**6.80**	---	---	---	---	---	---	---	Dup as DUP-02
MW-11	7/11/2000	---	---	**1,200**	**25**	<0.5	**13.00**	**3.70**	**13**	---	---	---	---	---	---	---	Dup as DUP-02
MW-11	4/17/2001	---	---	<50	<0.5	<0.5	<0.5	<0.5	**4.70**	---	---	---	---	---	---	---	
MW-11	10/16/2001	---	---	**960**	**13**	**0.76**	**4.40**	**2.90**	**12**	---	---	---	---	---	---	---	
MW-11	1/31/2002	---	---	**530**	**14**	**1.40**	**5.80**	**1.80**	**11**	---	---	---	---	---	---	---	Dup as DUP-02
MW-11	7/25/2002	---	---	**280**	**3.30**	<0.5	**1.20**	**0.51**	**8.20**	---	---	---	---	---	---	---	Dup as DUP-02
MW-11	6/5/2003	---	---	**560**	**6.5**	<0.5	**2.6**	**0.61**	**12.0**	---	---	---	---	---	---	---	
MW-11	12/12/2003	---	---	**59**	**3.0**	<0.5	**0.57**	<0.5	**6.0**	---	---	---	---	---	---	---	
MW-11	3/22/2004	---	---	**250**	**3.5**	<0.5	**1.3**	<0.5	**6.8**	---	---	---	---	---	---	---	
MW-11	9/15/2004	---	---	**55**	**1.6**	<0.5	<0.5	<0.5	**9.2**	---	---	---	---	---	---	---	
MW-11	6/14/2005	---	---	<50	**2.2**	<0.5	**0.50**	<0.5	**6.0**	---	---	---	---	---	---	---	
MW-11	12/29/2005	---	---	<150	**2.0**	<0.5	<0.5	<0.5	**4.7**	---	---	---	---	---	---	---	
MW-11	3/23/2006	---	---	**97**	**2.9**	<0.50	<0.50	<0.50	**5.4**	---	---	---	---	---	---	---	
MW-11 (Dup-01)	3/23/2006	---	---	**83**	**2.2**	<0.5	<0.5	<0.5	**5.6**	---	---	---	---	---	---	---	
MW-11	8/31/2006	<50	---	<100[O]	<0.50	<0.50	<0.50	<0.50	**7.9**	<10	<1.0	<1.0	<1.0	<5.0	<50	---	Strong anoxic odor
MW-11	10/18/2006	**89**[L]	---	<300[O]	**3.8**	<1.5[O]	<1.5[O]	<1.5[O]	**3.3**	<30[O]	<3.0[O]	<3.0[O]	<3.0[O]	<5.0	<50	---	Sulfur odor
MW-11	1/23/2007	<50	---	<200[O]	**1.4**	<1.0[O]	<1.0[O]	<1.0[O]	<1.0[O]	<20[O]	<2.0[O]	<2.0[O]	<2.0[O]	<50	<100	---	
MW-11	4/25/2007	**130**[L]	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0	<50	<100	---	
MW-12	4/12/1991	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-12	7/12/1991	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-12	10/9/1991	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-12	12/13/1991	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-12	3/12/1992	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-12	5/21/1992	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-12	9/2/1992	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-12	11/17/1992	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-12	4/2/1993	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-12	7/23/1993	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-12	10/17/1993	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-12	3/4/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-12	4/21/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Sheen
MW-12	7/21/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-12	10/17/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-12	2/21/1995	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Sheen
MW-12	5/3/1995	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Sheen
MW-12	7/26/1995	---	---	**6,600**	**22**	**24**	**34**	**1,100**	**36**	---	---	---	---	---	---	---	NAPH Sheen
MW-12	10/18/1995	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Sheen
MW-12	1/13/1996	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Sheen
MW-12	4/19/1996	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Sheen
MW-12	7/19/1996	---	---	**85,000**	**740**	**19**	**1,200**	**13,900**	ND	---	---	---	---	---	---	---	Grab/Dups as MW-36
MW-12	10/22/1996	---	---	**47,000**	**550**	**60**	**430**	**14,200**	**13**	---	---	---	---	---	---	---	Grab Sample
MW-12	1/11/1997	---	---	**16,000**	**510**	**7.3**	**650**	**11,900**	ND	---	---	---	---	---	---	---	Dups as MW-36

Table 3
Summary of Current and Historical Groundwater Analytical Results
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Sample ID	Date Sampled	TPH-E (DRO) (µg/l)	TPH-E (JFRO) (µg/l)	TPH-P (GRO) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xylenes, Total (µg/l)	MTBE (µg/l)	TBA (µg/l)	TAME (µg/l)	DIPE (µg/l)	ETBE (µg/l)	Ethanol (µg/l)	Methanol (µg/l)	1,2-Dichloroethane(µg/l)	Comments
MW-12	4/26/1997	---	---	**1,100**	**6**	**10**	**9**	**141**	**42**	---	---	---	---	---	---	---	Dups as MW-36
MW-12	7/22/1997	---	---	**28,000**	**500**	**49**	**690**	**10,300**	**48**	---	---	---	---	---	---	---	Dups as MW-36
MW-12	10/26/1997	---	---	**930**	**1**	**4.8**	ND	40	**52**	---	---	---	---	---	---	---	Dups as MW-36
MW-12	1/20/1998	---	---	**6,900**	**22**	**32**	**18**	**1,350**	**36**	---	---	---	---	---	---	---	Dups as MW-36
MW-12	9/22/1998	---	---	**690**	**0.94**	**20.00**	**0.59**	**1.76**	**160**	---	---	---	---	---	---	---	Dup as X-DUP-3
MW-12	4/14/1999	---	---	**560**	<5.0V	<5.0V	<5.0V	**6.70**	**1,200**	---	---	---	---	---	---	---	Dup as DUP-03
MW-12	10/22/1999	---	---	**2,300**	**24**	**2.2**	**31**	**200**	**700**	---	---	---	---	---	---	---	Dup as DUP-03
MW-12	1/13/2000	---	---	**1,400**	**21**	<1.0v	**13**	**88**	**1,600**	---	---	---	---	---	---	---	Dup as DUP-03
MW-12	7/11/2000	---	---	**640**	<1.0V	<1.0V	<1.0V	<1.0V	**650**	---	---	---	---	---	---	---	Dup as DUP-03
MW-12	4/18/2001	---	---	**350**	**1.10**	<0.5	<0.5	**0.96**	**460**	---	---	---	---	---	---	---	
MW-12	10/17/2001	---	---	**650**	**2.40**	**0.65**	**3.50**	**4.10**	**510**	---	---	---	---	---	---	---	
MW-12	1/31/2002	---	---	**1,100**	**4.40**	<1.5V	**5.60**	**14.00**	**1,200**	---	---	---	---	---	---	---	Dup as DUP-03
MW-12	7/25/2002	---	---	**7,200**	**11**	<1.0V	**65**	**40**	**910**	---	---	---	---	---	---	---	
MW-12	6/6/2003	---	---	**2,000**	**3**	<0.5	**13**	**2.50**	**700**	---	---	---	---	---	---	---	
MW-12	12/13/2003	---	---	**130**	**1.8**	<0.5	**1.50**	<0.5	**140**	---	---	---	---	---	---	---	
MW-12	3/23/2004	---	---	**780**	**2.9**	<0.5	**5.80**	<0.5	**94**	---	---	---	---	---	---	---	
MW-12	9/15/2004	---	---	**83**	<0.5	<0.5	<0.5	<0.5	**55**	---	---	---	---	---	---	---	
MW-12	6/15/2005	---	---	**230**	<0.5	<0.5	<0.5	<0.5	**13**	---	---	---	---	---	---	---	
MW-12	12/29/2005	---	---	**200**	**1.30**	<0.5	**1.50**	<0.5	**15**	---	---	---	---	---	---	---	
MW-12	3/23/2006	---	---	**160**	<0.5	<0.5	**1.30**	<0.5	**11**	---	---	---	---	---	---	---	
MW-12	8/31/2006	<100[N]	---	**250**	<0.5	<0.5	<0.5	<0.5	**110**	**1,500**	<1.0	<1.0	<1.0	<5.0	<50	---	Odor
MW-12	10/18/2006	**210**[L]	---	**330**	<1.0[V]	<1.0[V]	<1.0[V]	**1.80**	**110**	**1,200**	<2.0[V]	<2.0[V]	<2.0[V]	<5.0	<50	---	Sulfur odor
MW-12	1/24/2007	<100 [X]	---	**180**	<0.5	<0.5	<0.5	<0.5	**31**	**70**	<1.0	<1.0	<1.0	<50	<100	---	
MW-12	4/25/2007	**300**[L]	---	<200[O]	<1.0[O]	<1.0[O]	<1.0[O]	<1.0[O]	**38**	**83**	<2.0[O]	<2.0[O]	<2.0[O]	<50	<100	---	
MW-13	4/12/1991	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-13	7/12/1991	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-13	10/9/1991	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-13	12/13/1991	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-13	3/12/1992	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-13	5/21/1992	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-13	9/2/1992	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-13	11/17/1992	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-13	4/2/1993	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-13	7/23/1993	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-13	10/17/1993	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-13	3/4/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-13	4/21/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Sheen
MW-13	7/21/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Sheen
MW-13	10/17/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Sheen
MW-13	2/21/1995	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Sheen
MW-13	5/3/1995	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Sheen
MW-13	7/26/1995	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Sheen
MW-13	10/18/1995	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Sheen
MW-13	1/13/1996	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Sheen
MW-13	4/19/1996	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Sheen
MW-13	7/19/1996	---	---	**11,000**	**2,000**	**15**	**390**	**131.6**	ND	---	---	---	---	---	---	---	Grab Sample/HC Odor
MW-13	10/22/1996	---	---	**570**	**71**	**1.4**	**1.1**	**8.4**	ND	---	---	---	---	---	---	---	Grab Sample
MW-13	1/11/1997	---	---	ND	**8**	ND	ND	ND	ND	---	---	---	---	---	---	---	Grab Sample
MW-13	4/26/1997	---	---	**2,900**	**660**	**9.1**	**88**	**17.2**	**55**	---	---	---	---	---	---	---	
MW-13	7/22/1997	---	---	**5,100**	**2,200**	**30**	**430**	**52.4**	**180**	---	---	---	---	---	---	---	Grab Sample
MW-13	10/26/1997	---	---	**1,000**	**460**	**2.6**	ND	ND	**41**	---	---	---	---	---	---	---	Grab Sample
MW-13	1/20/1998	---	---	ND	**0.53**	**0.58**	ND	**2.42**	**1.3**	---	---	---	---	---	---	---	
MW-13	9/22/1998	---	---	**2,000**	**2.20**	**20.00**	**4.60**	**5.70**	**22.00**	---	---	---	---	---	---	---	
MW-13	4/14/1999	---	---	ND	<0.5*	<0.5*	<0.5*	<0.5*	**7.30**	---	---	---	---	---	---	---	
MW-13	10/21/1999	---	---	**2,000**	**630.00**	**2.30**	**2.80**	<2.0V	**6.20**	---	---	---	---	---	---	---	
MW-13	1/13/2000	---	---	**3,100**	**1,000.00**	**4.80**	**6.80**	4.0[V]	**7.40**	---	---	---	---	---	---	---	
MW-13	7/11/2000	---	---	**790**	<0.5	<0.5	<0.5	<0.5	**3.10**	---	---	---	---	---	---	---	
MW-13	4/17/2001	---	---	**980**	<0.5	<0.5	<0.5	<0.5	**1.40**	---	---	---	---	---	---	---	
MW-13	10/17/2001	---	---	**370**	**42.00**	**0.81**	**0.66**	<0.5	**0.78**	---	---	---	---	---	---	---	
MW-13	1/31/2002	---	---	**2,100**	**510.00**	**4.10**	<2.0V	<2.0V	**8.80**	---	---	---	---	---	---	---	
MW-13	7/25/2002	---	---	**3,800**	**540**	**8.4**	**9.4**	<2.5V	**3.70**	---	---	---	---	---	---	---	
MW-13	6/6/2003	---	---	**1,500**	**170**	**2.6**	**2.9**	<1.0V	**1.20**	---	---	---	---	---	---	---	
MW-13	12/13/2003	---	---	**1,500**	**64**	**1.5**	**1.8**	**0.51**	**0.84**	---	---	---	---	---	---	---	
MW-13	3/23/2004	---	---	**1,300**	**310**	**5.3**	**5.7**	<1.5V	<1.5V	---	---	---	---	---	---	---	
MW-13	9/15/2004	---	---	**3,000**	**8.9**	<0.5	**1.3**	**1.6**	**0.52**	---	---	---	---	---	---	---	
MW-13	6/15/2005	---	---	**1,200**	**39**	**1.1**	**1.6**	<0.5	<0.5	---	---	---	---	---	---	---	
MW-13	12/29/2005	---	---	**850**	**1.3**	**1.8**	**1.0**	<0.5	<0.5	---	---	---	---	---	---	---	
MW-13	3/23/2006	---	---	**170**	**7**	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-13	8/30/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Not included in MNA Sampling
MW-13	10/17/2006	**13,000**	---	**420**	**2.3**	<0.5	<0.5	<0.5	<0.5	<10	<1.0	<1.0	<1.0	<5.0	<50	---	
MW-13	4/24/2007	**2,400**	---	**170**	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<1.0	<1.0	<1.0	<50	---	<1.0	
MW-14	4/8/1991	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-14	7/9/1991	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-14	10/7/1991	---	---	ND	**3.9**	**4.7**	**0.75**	**4.6**	---	---	---	---	---	---	---	---	
MW-14	12/12/1991	---	---	ND	ND	**0.7**	ND	**1.7**	---	---	---	---	---	---	---	---	
MW-14	3/12/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-14	5/19/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-14	9/2/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	

Table 3
Summary of Current and Historical Groundwater Analytical Results
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Sample ID	Date Sampled	TPH-E (DRO) (µg/l)	TPH-E (JFRO) (µg/l)	TPH-P (GRO) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xylenes, Total (µg/l)	MTBE (µg/l)	TBA (µg/l)	TAME (µg/l)	DIPE (µg/l)	ETBE (µg/l)	Ethanol (µg/l)	Methanol (µg/l)	1,2-Dichloroethane(µg/l)	Comments
MW-14	11/17/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-14	4/2/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-14	7/23/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-14	10/17/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-14	3/4/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-14	4/21/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-14	7/21/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-14	10/17/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-14	2/21/1995	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-14	5/3/1995	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-14	7/26/1995	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-14	10/18/1995	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-14	1/13/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-14	4/19/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-14	7/19/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-14	10/22/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-14	1/11/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-14	4/26/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-14	7/22/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-14	10/26/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-14	1/20/1998	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-14	9/22/1998	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-14	4/13/1999	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-14	10/21/1999	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-14	1/13/2000	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-14	7/11/2000	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-14	4/17/2001	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-14	10/17/2001	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-14	1/31/2002	---	---	<50	<0.5	**0.74**	<0.5	**0.53**	<0.5	---	---	---	---	---	---	---	
MW-14	7/24/2002	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-14	6/5/2003	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-14	12/12/2003	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-14	3/22/2004	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-14	9/15/2004	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-14	6/14/2005	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-14	12/29/2005	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-14	3/21/2006	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-14	8/30/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Not included in MNA Sampling
MW-14	10/16/2006	<50	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<1.0	<1.0	<1.0	<5.0	<50	---	
MW-14	4/24/2007	<50	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<1.0	<1.0	<1.0	<50	---	<1.0	
MW-15	4/10/1991	---	---	**16,000**	**48**	**770**	**690**	**4,100**	---	---	---	---	---	---	---	---	
MW-15	7/12/1991	---	---	**9,000**	**94**	**1,100**	**970**	**4,800**	---	---	---	---	---	---	---	---	
MW-15	10/9/1991	---	---	**6,000**	**31**	**320**	**610**	**3,000**	---	---	---	---	---	---	---	---	
MW-15	12/12/1991	---	---	ND	**1.5**	**17**	**22**	**160**	---	---	---	---	---	---	---	---	
MW-15	3/11/1992	---	---	---	**5.2**	**13**	**63**	**870**	---	---	---	---	---	---	---	---	
MW-15	5/20/1992	---	---	---	ND	**280**	**72**	**1,400**	---	---	---	---	---	---	---	---	
MW-15	9/2/1992	---	---	---	**82**	**680**	**1,100**	**3,500**	---	---	---	---	---	---	---	---	
MW-15	11/17/1992	---	---	---	ND	**15**	**20**	**85**	---	---	---	---	---	---	---	---	
MW-15	4/2/1993	---	---	**590,000**	**260**	**940**	**510**	**830**	---	---	---	---	---	---	---	---	
MW-15	7/23/1993	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-15	10/17/1993	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-15	3/4/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Sheen
MW-15	4/21/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Sheen
MW-15	7/21/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Sheen
MW-15	10/17/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Sheen
MW-15	2/21/1995	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Sheen
MW-15	5/3/1995	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Inaccessible
MW-15	7/26/1995	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Sheen
MW-15	10/18/1995	---	---	ND	ND	ND	**4.7**	**3.1**	**2.7**	---	---	---	---	---	---	---	HC Odor
MW-15	1/13/1996	---	---	ND	ND	**16**	**9.6**	**7.1**	ND	---	---	---	---	---	---	---	
MW-15	4/19/1996	---	---	ND	ND	**3.5**	ND	ND	ND	---	---	---	---	---	---	---	
MW-15	7/19/1996	---	---	ND	ND	**2.9**	**3.3**	**2.6**	**0.6**	---	---	---	---	---	---	---	MTBE by EPA 8260
MW-15	10/22/1996	---	---	**700**	ND	**10**	**25**	**17.1**	ND	---	---	---	---	---	---	---	
MW-15	1/11/1997	---	---	ND	**2.2**	**9.8**	**7.1**	**5.4**	**2.8**	---	---	---	---	---	---	---	
MW-15	4/26/1997	---	---	**930**	ND	**42**	**7.8**	**5.8**	**9**	---	---	---	---	---	---	---	
MW-15	7/22/1997	---	---	**1,200**	ND	**63**	**17**	**7.6**	**6.7**	---	---	---	---	---	---	---	
MW-15	10/26/1997	---	---	ND	ND	**5.4**	**8**	**1.3**	**5.6**	---	---	---	---	---	---	---	
MW-15	1/20/1998	---	---	ND	ND	**5.8**	ND	ND	ND	---	---	---	---	---	---	---	Grab Sample/Construction
MW-15	9/22/1998	---	---	1,100	ND	**39.00**	**4.70**	**5.20**	**5.90**	---	---	---	---	---	---	---	Grab Sample
MW-15	4/14/1999	---	---	**72**	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	Grab Sample
MW-15	10/21/1999	---	---	**110**	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	Grab Sample
MW-15	1/13/2000	---	---	**74**	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	Grab Sample
MW-15	7/10/2000	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-15	4/17/2001	---	---	**76**	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-15	10/17/2001	---	---	**190**	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-15	1/30/2002	---	---	**510**	<0.5	<0.5	<0.5	<0.5	**1.70**	---	---	---	---	---	---	---	
MW-15	7/24/2002	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-15	6/5/2003	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-15	12/11/2003	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Under Ponded Water

Table 3
Summary of Current and Historical Groundwater Analytical Results
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Sample ID	Date Sampled	TPH-E (DRO) (µg/l)	TPH-E (JFRO) (µg/l)	TPH-P (GRO) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xylenes, Total (µg/l)	MTBE (µg/l)	TBA (µg/l)	TAME (µg/l)	DIPE (µg/l)	ETBE (µg/l)	Ethanol (µg/l)	Methanol (µg/l)	1,2-Dichloroethane(µg/l)	Comments
MW-15	3/23/2004	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-15	9/15/2004	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-15	6/14/2005	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-15	12/29/2005	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-15	3/23/2006	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-15	8/30/2006	<50	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<1.0	<1.0	<1.0	<5.0	<50	---	
MW-15	10/17/2006	<50	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<1.0	<1.0	<1.0	<5.0	<50	---	
MW-15	1/23/2007	<50	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<1.0	<1.0	<1.0	<50	<100	---	
MW-15	4/25/2007	<50	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<1.0	<1.0	<1.0	<50	<100	---	
MW-16	4/10/1991	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-16	7/9/1991	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-16	10/7/1991	---	---	ND	ND	**0.81**	ND	**0.9**	---	---	---	---	---	---	---	---	
MW-16	12/11/1991	---	---	ND	**0.3**	**0.7**	ND	**0.9**	---	---	---	---	---	---	---	---	
MW-16	3/11/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-16	5/19/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-16	9/2/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-16	11/17/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-16	4/2/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-16	7/23/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-16	10/17/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-16	3/4/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-16	4/21/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-16	7/21/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-16	10/17/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-16	2/21/1995	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-16	5/3/1995	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-16	7/26/1995	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-16	10/18/1995	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-16	1/13/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-16	4/19/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-16	7/19/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-16	10/22/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-16	1/11/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-16	4/26/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-16	7/22/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-16	10/26/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-16	1/20/1998	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-16	9/22/1998	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-16	4/13/1999	---	---	<50	<0.5	<0.5	<0.5	<0.5	**0.61**	---	---	---	---	---	---	---	
MW-16	10/21/1999	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-16	1/13/2000	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-16	7/11/2000	---	---	<50	<0.5	<0.5	<0.5	<0.5	**0.84**	---	---	---	---	---	---	---	
MW-16	4/18/2001	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-16	10/16/2001	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-16	1/30/2002	---	---	<50	<0.5	0.64	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-16	7/24/2002	---	---	<50	<0.5	<0.5	<0.5	<0.5	**0.53**	---	---	---	---	---	---	---	
MW-16	6/5/2003	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-16	12/12/2003	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-16	3/23/2004	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-16	9/15/2004	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-16	6/14/2005	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-16	12/30/2005	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-16	3/21/2006	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-16	8/30/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Not included in MNA Sampling
MW-16	10/16/2006	<50	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<1.0	<1.0	<1.0	<5.0	<50	---	
MW-16	4/24/2007	<50	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<1.0	<1.0	<1.0	<50	---	**1.6**	
MW-17	4/10/1991	---	---	ND	**9.2**	**1.5**	**1.0**	**0.8**	---	---	---	---	---	---	---	---	
MW-17	7/11/1991	---	---	ND	**1.2**	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-17	10/8/1991	---	---	ND	**1.3**	**1.2**	0.4	ND	---	---	---	---	---	---	---	---	
MW-17	12/12/1991	---	---	ND	**0.8**	**0.9**	ND	ND	---	---	---	---	---	---	---	---	
MW-17	3/12/1992	---	---	---	**2.8**	**1.2**	**0.9**	**1.2**	---	---	---	---	---	---	---	---	
MW-17	5/20/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-17	9/2/1992	---	---	---	**1**	**0.9**	ND	ND	---	---	---	---	---	---	---	---	
MW-17	11/17/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-17	4/2/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-17	7/23/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-17	10/17/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-17	3/4/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-17	4/21/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-17	7/21/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-17	10/17/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-17	2/21/1995	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-17	5/3/1995	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-17	7/26/1995	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-17	10/18/1995	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-17	1/13/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	Turbidity 81 NTU, no DO
MW-17	4/19/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-17	7/19/1996	---	---	ND	ND	**0.63**	ND	ND	ND	---	---	---	---	---	---	---	

Table 3
Summary of Current and Historical Groundwater Analytical Results
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Sample ID	Date Sampled	TPH-E (DRO) (µg/l)	TPH-E (JFRO) (µg/l)	TPH-P (GRO) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xylenes, Total (µg/l)	MTBE (µg/l)	TBA (µg/l)	TAME (µg/l)	DIPE (µg/l)	ETBE (µg/l)	Ethanol (µg/l)	Methanol (µg/l)	1,2-Dichloroethane(µg/l)	Comments
MW-17	10/22/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-17	1/11/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-17	4/26/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-17	7/22/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	Grab Sample
MW-17	10/26/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-17	1/20/1998	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-17	9/22/1998	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-17	4/13/1999	---	---	<50	<0.5	<0.5	<0.5	<0.5	**98**	---	---	---	---	---	---	---	
MW-17	10/22/1999	---	---	<50	<0.5	<0.5	<0.5	<0.5	**7.40**	---	---	---	---	---	---	---	
MW-17	1/13/2000	---	---	<50	<0.5	<0.5	<0.5	<0.5	**0.62**	---	---	---	---	---	---	---	
MW-17	7/11/2000	---	---	<50	<0.5	<0.5	<0.5	<0.5	**0.68**	---	---	---	---	---	---	---	
MW-17	4/18/2001	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-17	10/16/2001	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-17	1/30/2002	---	---	<50	<0.5	**0.62**	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-17	7/24/2002	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-17	6/5/2003	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-17	12/12/2003	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-17	3/22/2004	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-17	9/15/2004	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-17	6/14/2005	---	---	<50	<0.5	<0.5	<0.5	<0.5	**9.8**	---	---	---	---	---	---	---	
MW-17	12/29/2005	---	---	<50	<0.5	<0.5	<0.5	<0.5	**1.9**	---	---	---	---	---	---	---	
MW-17	3/21/2006	---	---	<50	<0.5	<0.5	<0.5	<0.5	**7.1**	---	---	---	---	---	---	---	
MW-17	8/31/2006	<50	---	<50	<0.5	<0.5	<0.5	<0.5	**1.0**	<10	<1.0	<1.0	<1.0	<5.0	<50	---	
MW-17	10/17/2006	<50	---	<50	<0.5	<0.5	<0.5	<0.5	**0.77**	<10	<1.0	<1.0	<1.0	<5.0	<50	---	
MW-17	1/23/2007	<50	---	<50	<0.5	<0.5	<0.5	<0.5	**1.2**	<10	<1.0	<1.0	<1.0	<50	<100	---	
MW-17	4/24/2007	<50	---	<50	<0.5	<0.5	<0.5	<0.5	**0.71**	<10	<1.0	<1.0	<1.0	<50	<100	---	
MW-18	4/9/1991	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-18	7/10/1991	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-18	10/7/1991	---	---	ND	ND	**0.36**	ND	ND	---	---	---	---	---	---	---	---	
MW-18	12/11/1991	---	---	ND	ND	**0.5**	ND	ND	---	---	---	---	---	---	---	---	
MW-18	3/11/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-18	5/19/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-18	9/2/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-18	11/17/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-18	4/2/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-18	7/23/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-18	10/17/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-18	3/4/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-18	4/21/1994	---	---	ND	ND	ND	ND	**1.5**	---	---	---	---	---	---	---	---	
MW-18	7/21/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-18	10/17/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-18	2/21/1995	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-18	5/3/1995	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-18	7/26/1995	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-18	10/18/1995	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-18	1/13/1996	---	---	ND	ND	ND	ND	ND	**1.2**	---	---	---	---	---	---	---	
MW-18	4/19/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-18	7/19/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-18	10/22/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	Biofouled
MW-18	1/11/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-18	4/26/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-18	7/22/1997	---	---	ND	ND	ND	ND	ND	**3.2**	---	---	---	---	---	---	---	
MW-18	10/26/1997	---	---	ND	ND	ND	ND	ND	**1.9**	---	---	---	---	---	---	---	
MW-18	1/20/1998	---	---	ND	ND	ND	ND	ND	**2.2**	---	---	---	---	---	---	---	
MW-18	9/22/1998	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-18	4/13/1999	---	---	<50	<0.5	<0.5	<0.5	<0.5	**8.7**	---	---	---	---	---	---	---	
MW-18	10/21/1999	---	---	<50	<0.5	<0.5	<0.5	<0.5	**11**	---	---	---	---	---	---	---	
MW-18	1/13/2000	---	---	<50	<0.5	<0.5	<0.5	<0.5	**9.4**	---	---	---	---	---	---	---	
MW-18	7/11/2000	---	---	<50	<0.5	<0.5	<0.5	<0.5	**18**	---	---	---	---	---	---	---	
MW-18	4/17/2001	---	---	<50	<0.5	<0.5	<0.5	<0.5	**11**	---	---	---	---	---	---	---	
MW-18	10/16/2001	---	---	<50	<0.5	<0.5	<0.5	<0.5	**17**	---	---	---	---	---	---	---	
MW-18	1/30/2002	---	---	<50	<0.5	<0.5	<0.5	<0.5	**14**	---	---	---	---	---	---	---	
MW-18	7/25/2002	---	---	<50	<0.5	<0.5	<0.5	<0.5	**12**	---	---	---	---	---	---	---	
MW-18	6/6/2003	---	---	<50	<0.5	<0.5	<0.5	<0.5	**15**	---	---	---	---	---	---	---	
MW-18	12/12/2003	---	---	<50	<0.5	<0.5	<0.5	<0.5	**9.7**	---	---	---	---	---	---	---	
MW-18	3/23/2004	---	---	<50	<0.5	<0.5	<0.5	<0.5	**9.2**	---	---	---	---	---	---	---	
MW-18	9/15/2004	---	---	<50	<0.5	<0.5	<0.5	<0.5	**12**	---	---	---	---	---	---	---	
MW-18	6/14/2005	---	---	<50	<0.5	<0.5	<0.5	<0.5	**13**	---	---	---	---	---	---	---	
MW-18	12/30/2005	---	---	<50	<0.5	<0.5	<0.5	<0.5	**9.6**	---	---	---	---	---	---	---	
MW-18	3/23/2006	---	---	<50	<0.5	<0.5	<0.5	<0.5	**11**	---	---	---	---	---	---	---	
MW-18	8/31/2006	<50	---	<50	<0.5	<0.5	<0.5	<0.5	**13**	<10	<1.0	<1.0	<1.0	<5.0	<50	---	
MW-18	10/17/2006	<50	---	<50	<0.5	<0.5	<0.5	<0.5	**13**	<10	<1.0	<1.0	<1.0	<5.0	<50	---	
MW-18	1/24/2007	<50	---	<50	<0.5	<0.5	<0.5	<0.5	**11**	<10	<1.0	<1.0	<1.0	<50	<100	---	
MW-18	4/24/2007	<50	---	<50	<0.5	**1.1**	<0.5	<0.5	**8.3**	<10	<1.0	<1.0	<1.0	<50	<100	---	LFR Sampling[(2)]
MW-18	4/24/2007	<50	---	<50	<0.5	<0.5	<0.5	<0.5	**8.7**	<10	<1.0	<1.0	<1.0	<50	---	**1.6**	Secor Split Sampling
MW-19	4/9/1991	---	---	ND	ND	**0.7**	ND	ND	---	---	---	---	---	---	---	---	
MW-19	7/10/1991	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-19	10/7/1991	---	---	ND	**0.43**	**1.6**	**0.48**	**2.5**	---	---	---	---	---	---	---	---	

Table 3
Summary of Current and Historical Groundwater Analytical Results
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Sample ID	Date Sampled	TPH-E (DRO) (µg/l)	TPH-E (JFRO) (µg/l)	TPH-P (GRO) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xylenes, Total (µg/l)	MTBE (µg/l)	TBA (µg/l)	TAME (µg/l)	DIPE (µg/l)	ETBE (µg/l)	Ethanol (µg/l)	Methanol (µg/l)	1,2-Dichloroethane(µg/l)	Comments
MW-19	12/12/1991	---	---	ND	ND	0.5	ND	ND	---	---	---	---	---	---	---	---	
MW-19	3/11/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-19	5/19/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-19	9/2/1992	---	---	---	ND	**1**	ND	**1.1**	---	---	---	---	---	---	---	---	
MW-19	11/17/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-19	4/2/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-19	7/23/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-19	10/17/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-19	3/4/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-19	4/21/1994	---	---	ND	ND	**1.7**	ND	**1.1**	---	---	---	---	---	---	---	---	
MW-19	7/21/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-19	10/17/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-19	2/21/1995	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-19	5/3/1995	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-19	7/26/1995	---	---	ND	ND	ND	ND	ND	**320**	---	---	---	---	---	---	---	
MW-19	10/18/1995	---	---	ND	ND	ND	ND	ND	**430**	---	---	---	---	---	---	---	
MW-19	1/13/1996	---	---	ND	ND	ND	ND	ND	**520**	---	---	---	---	---	---	---	
MW-19	4/19/1996	---	---	ND	ND	ND	ND	**1.57**	**25**	---	---	---	---	---	---	---	
MW-19	7/19/1996	---	---	ND	ND	ND	ND	ND	**240**	---	---	---	---	---	---	---	MTBE by EPA 8260
MW-19	10/22/1996	---	---	ND	ND	ND	ND	ND	**210**	---	---	---	---	---	---	---	
MW-19	1/11/1997	---	---	ND	ND	ND	ND	ND	**100**	---	---	---	---	---	---	---	
MW-19	4/26/1997	---	---	ND	ND	ND	ND	ND	**76**	---	---	---	---	---	---	---	
MW-19	7/22/1997	---	---	ND	ND	ND	ND	ND	**130**	---	---	---	---	---	---	---	
MW-19	10/26/1997	---	---	ND	ND	ND	ND	ND	**140**	---	---	---	---	---	---	---	
MW-19	1/20/1998	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-19	9/22/1998	---	---	ND	ND	ND	ND	ND	**130**	---	---	---	---	---	---	---	
MW-19	4/13/1999	---	---	<500	<5.0V	<5.0V	<5.0V	<5.0V	**320**	---	---	---	---	---	---	---	
MW-19	10/21/1999	---	---	**140**	<0.5	<0.5	<0.5	<0.5	**330**	---	---	---	---	---	---	---	
MW-19	1/13/2000	---	---	**98**	<0.5	<0.5	<0.5	<0.5	**300**	---	---	---	---	---	---	---	
MW-19	7/11/2000	---	---	**220**	<0.5	<0.5	<0.5	<0.5	**420**	---	---	---	---	---	---	---	
MW-19	4/18/2001	---	---	**340**	<0.5	<0.5	<0.5	<0.5	**750**	---	---	---	---	---	---	---	
MW-19	10/17/2001	---	---	**440**	<0.5	<0.5	<0.5	**0.77**	**660**	---	---	---	---	---	---	---	
MW-19	1/30/2002	---	---	**450**	<0.5	<0.5	<0.5	<0.5	**690**	---	---	---	---	---	---	---	
MW-19	7/25/2002	---	---	**430**	<1.0V	<1.0V	<1.0V	<1.0V	**690**	---	---	---	---	---	---	---	
MW-19	6/6/2003	---	---	**380**	<1.0V	<1.0V	<1.0V	<1.0V	**710**	---	---	---	---	---	---	---	
MW-19	12/13/2003	---	---	**240**	<0.5	<0.5	<0.5	<0.5	**690**	---	---	---	---	---	---	---	
MW-19	3/23/2004	---	---	**180**	<0.5	<0.5	<0.5	<0.5	**490**	---	---	---	---	---	---	---	
MW-19	9/16/2004	---	---	**390**	<1.0V	<1.0V	<1.0V	**1.6**	**700**	---	---	---	---	---	---	---	
MW-19	6/15/2005	---	---	**1,500**	<1.0V	<1.0V	<1.0V	<1.0V	**1,000**	---	---	---	---	---	---	---	
MW-19	12/30/2005	---	---	**340**	<1.0V	<1.0V	<1.0V	<1.0V	**1,000**	---	---	---	---	---	---	---	
MW-19	3/23/2006	---	---	**370**	<1.0V	<1.0V	<1.0V	**1.2**	**510**	---	---	---	---	---	---	---	
MW-19	8/31/2006	<50	---	**220**	<0.5	<0.5	<0.5	<0.5	**340**	**1,600**	<1.0	<1.0	<1.0	<5.0	<50	---	
MW-19	10/18/2006	<50	---	<300[V]	<1.5[V]	<1.5[V]	<1.5[V]	<1.5[V]	**190**	**2,400**	<3.0[V]	<3.0[V]	<3.0[V]	<5.0	<50	---	
MW-19	1/24/2007	<50	---	**110**	<0.5	<0.5	<0.5	<0.5	**110**	**1,900**	<1.0	<1.0	<1.0	<50	<100	---	
MW-19	4/25/2007	<50	---	<300[V]	<1.5[V]	<1.5[V]	<1.5[V]	<1.5[V]	**12**	**3,600**	<3.0[V]	<3.0[V]	<3.0[V]	<50	<100	---	
MW-20	4/8/1991	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-20	7/10/1991	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-20	10/7/1991	---	---	ND	ND	**0.62**	ND	**1**	---	---	---	---	---	---	---	---	
MW-20	12/11/1991	---	---	ND	ND	**0.7**	ND	**1.5**	---	---	---	---	---	---	---	---	
MW-20	3/11/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-20	5/19/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-20	9/2/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-20	11/17/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-20	4/2/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-20	7/23/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-20	10/17/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-20	3/4/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-20	4/21/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-20	7/21/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-20	10/17/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-20	2/21/1995	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-20	5/3/1995	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-20	7/26/1995	---	---	ND	ND	**3.7**	**3.5**	**16**	ND	---	---	---	---	---	---	---	
MW-20	10/18/1995	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-20	1/13/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-20	4/19/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-20	7/19/1996	---	---	ND	ND	ND	ND	ND	**1.1**	---	---	---	---	---	---	---	MTBE by EPA 8260
MW-20	10/22/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-20	1/11/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-20	4/26/1997	---	---	ND	ND	ND	ND	ND	**0.56**	---	---	---	---	---	---	---	
MW-20	7/22/1997	---	---	ND	ND	ND	ND	ND	**1**	---	---	---	---	---	---	---	
MW-20	10/26/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-20	1/20/1998	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-20	9/22/1998	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-20	4/13/1999	---	---	<50	<0.5	<0.5	<0.5	<0.5	**0.92**	---	---	---	---	---	---	---	
MW-20	10/21/1999	---	---	<50	<0.5	<0.5	<0.5	<0.5	**0.68**	---	---	---	---	---	---	---	
MW-20	1/13/2000	---	---	<50	<0.5	<0.5	<0.5	<0.5	**0.63**	---	---	---	---	---	---	---	
MW-20	7/11/2000	---	---	<50	<0.5	<0.5	<0.5	<0.5	**0.62**	---	---	---	---	---	---	---	
MW-20	4/17/2001	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	

Table 3
Summary of Current and Historical Groundwater Analytical Results
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Sample ID	Date Sampled	TPH-E (DRO) (µg/l)	TPH-E (JFRO) (µg/l)	TPH-P (GRO) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xylenes, Total (µg/l)	MTBE (µg/l)	TBA (µg/l)	TAME (µg/l)	DIPE (µg/l)	ETBE (µg/l)	Ethanol (µg/l)	Methanol (µg/l)	1,2-Dichloroethane(µg/l)	Comments
MW-20	10/16/2001	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-20	1/30/2002	---	---	<50	<0.5	**0.74**	<0.5	**0.69**	<0.5	---	---	---	---	---	---	---	
MW-20	7/24/2002	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-20	6/5/2003	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-20	12/12/2003	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-20	3/22/2004	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-20	9/15/2004	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-20	6/14/2005	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-20	12/29/2005	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-20	3/21/2006	---	---	<50	<0.5	<0.5	<0.5	<0.5	**0.67**	---	---	---	---	---	---	---	
MW-20	8/30/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Not included in MNA Sampling
MW-20	10/17/2006	<50	---	<50	<0.5	<0.5	<0.5	<0.5	**0.55**	<10	<1.0	<1.0	<1.0	<5.0	<50	---	
MW-20	4/24/2007	<50	---	<50	<0.5	<0.5	<0.5	<0.5	**0.66**	<10	<1.0	<1.0	<1.0	<50	---	<1.0	
MW-21	4/8/1991	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-21	7/10/1991	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-21	10/7/1991	---	---	ND	ND	**0.73**	ND	**1.3**	---	---	---	---	---	---	---	---	
MW-21	12/11/1991	---	---	ND	**0.3**	**0.7**	**0.4**	**2.1**	---	---	---	---	---	---	---	---	
MW-21	3/11/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-21	5/20/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-21	9/2/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-21	11/17/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-21	4/2/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-21	7/23/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-21	10/17/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-21	3/4/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-21	4/21/1994	---	---	ND	ND	**5.6**	**1.1**	**3.5**	---	---	---	---	---	---	---	---	
MW-21	7/21/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-21	10/17/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-21	2/21/1995	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-21	5/3/1995	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-21	7/26/1995	---	---	ND	ND	**2.5**	**1.8**	**6.6**	ND	---	---	---	---	---	---	---	
MW-21	10/18/1995	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-21	1/13/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-21	4/19/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-21	7/19/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-21	10/22/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-21	1/11/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-21	4/26/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-21	7/22/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-21	10/26/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-21	1/20/1998	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-21	9/22/1998	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-21	4/13/1999	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-21	10/21/1999	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-21	1/13/2000	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-21	7/11/2000	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-21	4/17/2001	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-21	10/17/2001	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-21	1/30/2002	---	---	<50	<0.5	**0.69**	<0.5	**0.53**	<0.5	---	---	---	---	---	---	---	
MW-21	7/24/2002	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-21	6/5/2003	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-21	12/12/2003	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-21	3/22/2004	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-21	9/15/2004	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-21	6/14/2005	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-21	12/29/2005	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-21	3/21/2006	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-21	8/30/2006	<50	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<1.0	<1.0	<1.0	<5.0	<50	---	
MW-21	10/17/2006	<50	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<1.0	<1.0	<1.0	<5.0	<50	---	
MW-21	1/23/2007	<50	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<1.0	<1.0	<1.0	<50	<100	---	
MW-21	4/24/2007	<50	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<1.0	<1.0	<1.0	<50	<100	---	
MW-22	4/11/1991	---	---	ND	**40**	**3.8**	**3**	**23**	---	---	---	---	---	---	---	---	
MW-22	7/11/1991	---	---	ND	**18**	**0.6**	**17**	**9.8**	---	---	---	---	---	---	---	---	
MW-22	10/8/1991	---	---	ND	**9.4**	ND	**9.3**	**2.1**	---	---	---	---	---	---	---	---	
MW-22	12/12/1991	---	---	ND	**15**	**0.7**	**12**	**4.8**	---	---	---	---	---	---	---	---	
MW-22	3/12/1992	---	---	---	**64**	**2.1**	**46**	**40**	---	---	---	---	---	---	---	---	
MW-22	5/20/1992	---	---	---	**8.1**	ND	**18**	**10**	---	---	---	---	---	---	---	---	
MW-22	9/2/1992	---	---	---	**9**	ND	**12**	**3.1**	---	---	---	---	---	---	---	---	
MW-22	11/17/1992	---	---	---	**9.2**	**0.8**	**23**	**5.6**	---	---	---	---	---	---	---	---	
MW-22	4/2/1993	---	---	ND	**22**	ND	**14**	**5.8**	---	---	---	---	---	---	---	---	
MW-22	7/23/1993	---	---	ND	**7.8**	ND	**6.6**	ND	---	---	---	---	---	---	---	---	
MW-22	10/17/1993	---	---	ND	**7.5**	ND	**5.5**	ND	---	---	---	---	---	---	---	---	
MW-22	3/4/1994	---	---	ND	**11**	ND	**10**	**2.5**	---	---	---	---	---	---	---	---	
MW-22	4/21/1994	---	---	ND	ND	ND	**1.2**	**2.3**	---	---	---	---	---	---	---	---	Dup as MW-35
MW-22	7/21/1994	---	---	ND	**6.7**	ND	**3.9**	ND	---	---	---	---	---	---	---	---	Dup as MW-35
MW-22	10/17/1994	---	---	ND	**12**	**0.9**	**7.6**	**7.3**	---	---	---	---	---	---	---	---	Dups as MW-35
MW-22	2/21/1995	---	---	ND	**7.6**	ND	**2.1**	ND	---	---	---	---	---	---	---	---	
MW-22	5/3/1995	---	---	ND	**7**	ND	**3.3**	ND	---	---	---	---	---	---	---	---	

Table 3
Summary of Current and Historical Groundwater Analytical Results
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Sample ID	Date Sampled	TPH-E (DRO) (µg/l)	TPH-E (JFRO) (µg/l)	TPH-P (GRO) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xylenes, Total (µg/l)	MTBE (µg/l)	TBA (µg/l)	TAME (µg/l)	DIPE (µg/l)	ETBE (µg/l)	Ethanol (µg/l)	Methanol (µg/l)	1,2-Dichloroethane(µg/l)	Comments
MW-22	7/26/1995	---	---	ND	ND	ND	ND	**5.9**	ND	---	---	---	---	---	---	---	Dups as MW-35
MW-22	10/18/1995	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-22	1/13/1996	---	---	ND	ND	ND	ND	ND	**2**	---	---	---	---	---	---	---	
MW-22	4/19/1996	---	---	ND	**6.1**	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-22	7/19/1996	---	---	ND	**2.6**	ND	**0.63**	ND	ND	---	---	---	---	---	---	---	
MW-22	10/22/1996	---	---	ND	**2.6**	ND	**1.6**	ND	ND	---	---	---	---	---	---	---	
MW-22	1/11/1997	---	---	ND	ND	ND	ND	ND	**1.6**	---	---	---	---	---	---	---	
MW-22	4/26/1997	---	---	ND	**0.83**	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-22	7/22/1997	---	---	ND	**2**	ND	**1.2**	ND	**3.7**	---	---	---	---	---	---	---	
MW-22	10/26/1997	---	---	ND	**1.8**	ND	ND	ND	**1.4**	---	---	---	---	---	---	---	
MW-22	1/20/1998	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-22	9/22/1998	---	---	ND	**3.5**	**1.3**	**1.2**	**1.39**	**12**	---	---	---	---	---	---	---	
MW-22	4/13/1999	---	---	<50	**0.62**	<0.5	<0.5	<0.5	**1**	---	---	---	---	---	---	---	
MW-22	10/22/1999	---	---	**220**	**2.5**	<0.5	<0.5	<0.5	**1.7**	---	---	---	---	---	---	---	
MW-22	1/13/2000	---	---	<50	**1.7**	<0.5	**2**	<0.5	**19**	---	---	---	---	---	---	---	
MW-22	7/11/2000	---	---	**110**	**1.2**	<0.5	<0.5	<0.5	**1.2**	---	---	---	---	---	---	---	
MW-22	4/18/2001	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-22	10/16/2001	---	---	**460**	**1.3**	<0.5	**1.7**	<0.5	**5.1**	---	---	---	---	---	---	---	
MW-22	1/30/2002	---	---	<50	<0.5	<0.5	<0.5	<0.5	**0.52**	---	---	---	---	---	---	---	
MW-22	7/24/2002	---	---	**210**	<0.5	<0.5	<0.5	<0.5	**6.9**	---	---	---	---	---	---	---	
MW-22	6/5/2003	---	---	<50	<0.5	<0.5	<0.5	<0.5	**2.4**	---	---	---	---	---	---	---	
MW-22	12/12/2003	---	---	<50	<0.5	<0.5	<0.5	<0.5	**0.77**	---	---	---	---	---	---	---	
MW-22	3/23/2004	---	---	<50	<0.5	<0.5	<0.5	<0.5	**19**	---	---	---	---	---	---	---	
MW-22	9/15/2004	---	---	**65**	<0.5	<0.5	<0.5	<0.5	**4.6**	---	---	---	---	---	---	---	
MW-22	6/14/2005	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-22	12/30/2005	---	---	<50	<0.5	<0.5	<0.5	<0.5	**29**	---	---	---	---	---	---	---	
MW-22	3/21/2006	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-22	8/30/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Not included in MNA Sampling
MW-22	10/17/2006	<50	---	**130**	<0.5	<0.5	<0.5	<0.5	**2.5**	<10	<1.0	<1.0	<1.0	<5.0	<50	---	
MW-22	4/24/2007	<100[X]	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<1.0	<1.0	<1.0	<50	---	<1.0	
MW-23	4/11/1991	---	---	**1,700,000**	**6,500**	**12,000**	**3,400**	**16,000**	---	---	---	---	---	---	---	---	
MW-23	7/12/1991	---	---	**270,000**	**6,200**	**14,000**	**3,500**	**15,000**	---	---	---	---	---	---	---	---	
MW-23	10/9/1991	---	---	**28,000**	**6,600**	**14,000**	**4,100**	**17,000**	---	---	---	---	---	---	---	---	
MW-23	12/13/1991	---	---	**4,000,000**	**8,000**	**22,000**	**12,000**	**51,000**	---	---	---	---	---	---	---	---	
MW-23	3/11/1992	---	---	**---**	**5,800**	**13,000**	**6,600**	**24,000**	---	---	---	---	---	---	---	---	
MW-23	5/20/1992	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-23	9/2/1992	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-23	11/17/1992	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-23	4/2/1993	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Sheen
MW-23	7/23/1993	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Layer
MW-23	10/17/1993	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Sheen
MW-23	3/4/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Sheen
MW-23	4/21/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Sheen
MW-23	7/21/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Sheen
MW-23	10/17/1994	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Sheen
MW-23	2/21/1995	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Sheen
MW-23	5/3/1995	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	NAPH Sheen
MW-23	7/26/1995	---	---	**25,000**	**1,200**	**460**	**490**	**2,690**	**130**	---	---	---	---	---	---	---	
MW-23	10/18/1995	---	---	**32,000**	**1,600**	**510**	**530**	**2,480**	**200**	---	---	---	---	---	---	---	HC Odor
MW-23	1/13/1996	---	---	**13,000**	**990**	**300**	**68**	**1,450**	**170**	---	---	---	---	---	---	---	
MW-23	4/19/1996	---	---	**26,000**	**1,500**	**560**	**310**	**2,830**	**320**	---	---	---	---	---	---	---	NAPH During Purge
MW-23	7/19/1996	---	---	**1,600**	**2**	**4.5**	**2.1**	**2**	**1.4**	---	---	---	---	---	---	---	MTBE by EPA 8260
MW-23	10/22/1996	---	---	**21,000**	**1,400**	**300**	**470**	**2,650**	**48**	---	---	---	---	---	---	---	
MW-23	1/11/1997	---	---	**13,000**	**2,000**	**430**	**520**	**2,990**	**61**	---	---	---	---	---	---	---	
MW-23	4/26/1997	---	---	**36,000**	**1,200**	**290**	**420**	**2,240**	**260**	---	---	---	---	---	---	---	
MW-23	7/22/1997	---	---	**1,400**	**4**	**11**	**0.64**	ND	**61**	---	---	---	---	---	---	---	
MW-23	10/26/1997	---	---	**21,000**	**1,500**	**200**	**310**	**11,030**	**110**	---	---	---	---	---	---	---	
MW-23	1/20/1998	---	---	ND	**12**	**2**	**0.97**	**25.4**	**4.3**	---	---	---	---	---	---	---	
MW-23	9/22/1998	---	---	**6,900**	**490**	**69**	**98**	**790**	**120**	---	---	---	---	---	---	---	
MW-23	4/14/1999	---	---	**15,000**	**1,100**	**160**	**460**	**2,200**	<10V	---	---	---	---	---	---	---	
MW-23	10/22/1999	---	---	**14,000**	**330**	**310**	**510**	**2,200**	**14**	---	---	---	---	---	---	---	
MW-23	1/13/2000	---	---	**11,000**	**730**	**26**	**280**	**1,500**	**13**	---	---	---	---	---	---	---	
MW-23	7/11/2000	---	---	**13,000**	**260**	**79**	**220**	**860**	**11**	---	---	---	---	---	---	---	
MW-23	4/17/2001	---	---	**19,000**	**820**	**68**	**340**	**1,900**	**12**	---	---	---	---	---	---	---	
MW-23	10/17/2001	---	---	**18,000**	**680**	**130**	**330**	**1,700**	**15**	---	---	---	---	---	---	---	
MW-23	1/31/2002	---	---	**2,200**	**140**	**0.78**	<0.50	**100**	**0.99**	---	---	---	---	---	---	---	
MW-23	7/25/2002	---	---	**18,000**	**540**	**160**	**320**	**1,700**	**15**	---	---	---	---	---	---	---	
MW-23	6/6/2003	---	---	**12,000**	**520**	**120**	**220**	**1,100**	**15**	---	---	---	---	---	---	---	
MW-23	12/13/2003	---	---	**25,000**	**580**	**580**	**640**	**3,000**	**19**	---	---	---	---	---	---	---	
MW-23	3/23/2004	---	---	**14,000**	**400**	**340**	**370**	**1,700**	**13**	---	---	---	---	---	---	---	
MW-23	9/16/2004	---	---	**17,000**	**380**	**290**	**330**	**1,200**	**13**	---	---	---	---	---	---	---	
MW-23	6/15/2005	---	---	**12,000**	**270**	**140**	**170**	**780**	**15**	---	---	---	---	---	---	---	
MW-23	12/30/2005	---	---	**2,500**	**230**	**7.1**	**36**	**170**	**13**	---	---	---	---	---	---	---	
MW-23	3/23/2006	---	---	**57,000**	**1,200**	**3,500**	**2,100**	**7,600**	**75**	---	---	---	---	---	---	---	
MW-23	8/31/2006	**100[K]**	---	**2,000**	**120**	**2.1**	**43**	**48**	**44**	**23**	<2.0[V]	<2.0[V]	<2.0[V]	<5.0	<50	---	Strong odor
MW-23	10/18/2006	**140[K]**	---	**2,600**	**100**	**49**	**98**	**167**	**16**	<20[V]	<2.0[V]	<2.0[V]	<2.0[V]	<5.0	<50	---	Strong product odor
MW-23	1/24/2007	**160[K]**	---	**1,200**	**86**	**1.9**	**2.0**	**25.8**	**13**	<10	<1.0	<1.0	<1.0	<50	<100	---	
MW-23	4/25/2007	**160[K]**	---	**3,500**	**19**	**73**	**61**	**207**	**2.0**	<20[V]	<2.0[V]	<2.0[V]	<2.0[V]	<50	<100	---	
MW-23 dup	4/25/2007	**190[K]**	---	**3,200**	**19**	**73**	**59**	**207**	**2.1**	<20[V]	<2.0[V]	<2.0[V]	<2.0[V]	<50	<100	---	

Table 3
Summary of Current and Historical Groundwater Analytical Results
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Sample ID	Date Sampled	TPH-E (DRO) (µg/l)	TPH-E (JFRO) (µg/l)	TPH-P (GRO) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xylenes, Total (µg/l)	MTBE (µg/l)	TBA (µg/l)	TAME (µg/l)	DIPE (µg/l)	ETBE (µg/l)	Ethanol (µg/l)	Methanol (µg/l)	1,2-Dichloroethane(µg/l)	Comments
MW-24	4/10/1991	---	---	ND	**4.7**	**0.3**	**1.7**	**1.4**	---	---	---	---	---	---	---	---	
MW-24	7/11/1991	---	---	ND	**0.9**	**0.6**	ND	ND	---	---	---	---	---	---	---	---	
MW-24	10/8/1991	---	---	ND	**1**	**0.6**	**0.9**	**1.8**	---	---	---	---	---	---	---	---	
MW-24	12/12/1991	---	---	ND	ND	**0.7**	ND	ND	---	---	---	---	---	---	---	---	
MW-24	3/11/1992	---	---	---	**0.7**	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-24	5/20/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-24	9/2/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-24	11/17/1992	---	---	---	**1.6**	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-24	4/2/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-24	7/23/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-24	10/17/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-24	3/4/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-24	4/21/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-24	7/21/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-24	10/17/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-24	2/21/1995	---	---	ND	**3.2**	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-24	5/3/1995	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-24	7/26/1995	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-24	10/18/1995	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-24	1/13/1996	---	---	ND	ND	ND	ND	ND	**3.4**	---	---	---	---	---	---	---	
MW-24	4/19/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-24	7/19/1996	---	---	ND	ND	ND	ND	ND	**1.3**	---	---	---	---	---	---	---	MTBE by EPA 8260
MW-24	10/22/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-24	1/11/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-24	4/26/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-24	7/22/1997	---	---	ND	ND	ND	ND	ND	**0.63**	---	---	---	---	---	---	---	
MW-24	10/26/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-24	1/20/1998	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-24	9/22/1998	---	---	ND	ND	ND	ND	ND	**2.2**	---	---	---	---	---	---	---	
MW-24	4/13/1999	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	**1.9**	---	---	---	---	---	---	---	
MW-24	10/21/1999	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	**2**	---	---	---	---	---	---	---	
MW-24	1/13/2000	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	**1.5**	---	---	---	---	---	---	---	
MW-24	7/11/2000	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	**2**	---	---	---	---	---	---	---	
MW-24	4/18/2001	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	---	---	---	---	---	---	---	
MW-24	10/16/2001	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	**1.9**	---	---	---	---	---	---	---	
MW-24	1/30/2002	---	---	< 50	< 0.5	**0.55**	< 0.5	< 0.5	**0.54**	---	---	---	---	---	---	---	
MW-24	7/24/2002	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	**0.79**	---	---	---	---	---	---	---	
MW-24	6/5/2003	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	**0.87**	---	---	---	---	---	---	---	
MW-24	12/12/2003	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	**0.7**	---	---	---	---	---	---	---	
MW-24	3/23/2004	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	---	---	---	---	---	---	---	
MW-24	9/15/2004	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	**1.3**	---	---	---	---	---	---	---	
MW-24	6/15/2005	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	**1.1**	---	---	---	---	---	---	---	
MW-24	12/30/2005	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	---	---	---	---	---	---	---	
MW-24	3/23/2006	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	**0.72**	---	---	---	---	---	---	---	
MW-24	8/30/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Not included in MNA Sampling
MW-24	10/17/2006	< 50	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	**1**	< 10	< 1.0	< 1.0	< 1.0	< 5.0	< 50	---	
MW-24	4/24/2007	< 50	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	**1.1**	< 10	< 1.0	< 1.0	< 1.0	< 50	---	< 1.0	
MW-25	4/9/1991	---	---	ND	**550**	**140**	**410**	**940**	---	---	---	---	---	---	---	---	
MW-25	7/11/1991	---	---	ND	ND	**0.3**	ND	ND	---	---	---	---	---	---	---	---	
MW-25	10/8/1991	---	---	ND	ND	**0.3**	ND	ND	---	---	---	---	---	---	---	---	
MW-25	12/11/1991	---	---	ND	ND	**0.4**	ND	ND	---	---	---	---	---	---	---	---	
MW-25	3/11/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-25	5/19/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-25	9/2/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-25	11/17/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-25	4/2/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-25	7/23/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-25	10/17/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-25	3/4/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	Duplicate
MW-25	4/21/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-25	7/21/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-25	10/17/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-25	2/21/1995	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-25	5/3/1995	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-25	7/26/1995	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-25	10/18/1995	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-25	1/13/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-25	4/19/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-25	7/19/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-25	10/22/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-25	1/11/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-25	4/26/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-25	7/22/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-25	10/26/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-25	1/20/1998	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-25	9/22/1998	---	---	ND	ND	ND	ND	ND	**1.2**	---	---	---	---	---	---	---	
MW-25	4/13/1999	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	**0.83**	---	---	---	---	---	---	---	
MW-25	10/21/1999	---	---	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	---	---	---	---	---	---	---	

Table 3
Summary of Current and Historical Groundwater Analytical Results
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Sample ID	Date Sampled	TPH-E (DRO) (µg/l)	TPH-E (JFRO) (µg/l)	TPH-P (GRO) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xylenes, Total (µg/l)	MTBE (µg/l)	TBA (µg/l)	TAME (µg/l)	DIPE (µg/l)	ETBE (µg/l)	Ethanol (µg/l)	Methanol (µg/l)	1,2-Dichloroethane(µg/l)	Comments
MW-25	1/13/2000	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-25	7/11/2000	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-25	4/17/2001	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-25	10/16/2001	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-25	1/30/2002	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-25	7/24/2002	---	---	<50	<0.5	**0.78**	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-25	6/5/2003	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-25	12/12/2003	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-25	3/23/2004	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-25	9/15/2004	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-25	6/14/2005	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-25	12/30/2005	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-25	3/21/2006	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-25	8/30/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Not included in MNA Sampling
MW-25	10/17/2006	<50	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<1.0	<1.0	<1.0	<5.0	<50	---	
MW-25	4/24/2007	<50	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<1.0	<1.0	<1.0	<50	---	<1.0	
MW-26	9/13/1990	---	---	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	---	
MW-26	9/21/1990	---	---	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	---	
MW-26 (dup)	9/21/1990	---	---	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	---	
MW-26	4/11/1991	---	---	ND	**2.3**	**3**	**2.3**	**10**	---	---	---	---	---	---	---	---	
MW-26	7/11/1991	---	---	ND	**1.4**	**0.6**	**1.1**	ND	---	---	---	---	---	---	---	---	
MW-26	10/8/1991	---	---	ND	**0.8**	**0.5**	**0.7**	ND	---	---	---	---	---	---	---	---	
MW-26	12/12/1991	---	---	ND	**0.8**	**0.8**	ND	ND	---	---	---	---	---	---	---	---	
MW-26	3/12/1992	---	---	---	**7.8**	**7.3**	**8.2**	**20**	---	---	---	---	---	---	---	---	
MW-26	5/20/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-26	9/2/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-26	11/17/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-26	4/2/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-26	7/23/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-26	10/17/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-26	3/4/1994	---	---	ND	**2.3**	**0.8**	**1.8**	**1.7**	---	---	---	---	---	---	---	---	
MW-26	4/21/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-26	7/21/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-26	10/17/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-26	2/21/1995	---	---	ND	**0.7**	ND	**0.8**	**2.3**	---	---	---	---	---	---	---	---	
MW-26	5/3/1995	---	---	ND	**28**	**3**	**10**	**27.4**	---	---	---	---	---	---	---	---	
MW-26	7/26/1995	---	---	ND	**5.6**	ND	**3.2**	**7.1**	**15**	---	---	---	---	---	---	---	
MW-26	10/18/1995	---	---	ND	ND	ND	ND	ND	**18**	---	---	---	---	---	---	---	
MW-26	1/13/1996	---	---	ND	**1.6**	**0.91**	**1**	**2.87**	**17**	---	---	---	---	---	---	---	
MW-26	4/19/1996	---	---	ND	**4.5**	**0.6**	**2.3**	**6**	**13**	---	---	---	---	---	---	---	
MW-26	7/19/1996	---	---	ND	**2.3**	ND	**1.6**	**3.6**	**8.8**	---	---	---	---	---	---	---	MTBE by EPA 8260
MW-26	10/22/1996	---	---	ND	**0.74**	ND	**0.97**	**1.36**	**12**	---	---	---	---	---	---	---	
MW-26	1/11/1997	---	---	ND	**1.1**	ND	**3.2**	**9.6**	**10**	---	---	---	---	---	---	---	
MW-26	4/26/1997	---	---	ND	**6.4**	**1**	**4.8**	**8.7**	**6.7**	---	---	---	---	---	---	---	
MW-26	7/22/1997	---	---	ND	**2.5**	ND	**2.6**	**3.8**	**16**	---	---	---	---	---	---	---	
MW-26	10/26/1997	---	---	ND	**1.3**	ND	**1.5**	**2.66**	**14**	---	---	---	---	---	---	---	
MW-26	1/20/1998	---	---	ND	ND	ND	**1.4**	**1.79**	ND	---	---	---	---	---	---	---	
MW-26	9/22/1998	---	---	ND	**1.8**	**0.61**	**2.2**	**4.4**	**22**	---	---	---	---	---	---	---	
MW-26	4/13/1999	---	---	<50	<0.5	<0.5	<0.5	<0.5	**23**	---	---	---	---	---	---	---	
MW-26	10/22/1999	---	---	<50	**1.1**	<0.5	**0.64**	**1.7**	**16**	---	---	---	---	---	---	---	
MW-26	1/13/2000	---	---	<50	**0.51**	<0.5	**0.71**	**1.1**	**35**	---	---	---	---	---	---	---	
MW-26	7/11/2000	---	---	<50	**0.51**	<0.5	**0.54**	**0.6**	**32**	---	---	---	---	---	---	---	
MW-26	4/17/2001	---	---	<50	<0.5	<0.5	<0.5	<0.5	**29**	---	---	---	---	---	---	---	
MW-26	10/16/2001	---	---	**58**	<0.5	<0.5	**0.71**	**1.2**	**73**	---	---	---	---	---	---	---	
MW-26	1/30/2002	---	---	<50	<0.5	<0.5	**0.66**	**0.78**	**33**	---	---	---	---	---	---	---	
MW-26	7/25/2002	---	---	<50	<0.5	<0.5	<0.5	<0.5	**68**	---	---	---	---	---	---	---	
MW-26	6/6/2003	---	---	**71**	<0.5	<0.5	<0.5	<0.5	**130**	---	---	---	---	---	---	---	
MW-26	12/12/2003	---	---	<50	<0.5	<0.5	<0.5	<0.5	**140**	---	---	---	---	---	---	---	
MW-26	3/23/2004	---	---	<50	<0.5	<0.5	<0.5	<0.5	**59**	---	---	---	---	---	---	---	
MW-26	9/15/2004	---	---	**55**	<0.5	<0.5	<0.5	<0.5	**43**	---	---	---	---	---	---	---	
MW-26	6/15/2005	---	---	**98**	<0.5	<0.5	<0.5	<0.5	**140**	---	---	---	---	---	---	---	
MW-26	12/29/2005	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-26	3/23/2006	---	---	<50	<0.5	<0.5	<0.5	<0.5	**55**	---	---	---	---	---	---	---	
MW-26	8/31/2006	<50	---	<50	<0.5	<0.5	<0.5	<0.5	**19**	<10	<1.0	<1.0	<1.0	<5.0	<50	---	
MW-26	10/17/2006	<50	---	<50	<0.5	<0.5	<0.5	<0.5	**18**	<10	<1.0	<1.0	<1.0	<5.0	<50	---	
MW-26	1/23/2007	<50	---	<50	<0.5	<0.5	<0.5	<0.5	**1.7**	<10	<1.0	<1.0	<1.0	<50	<100	---	
MW-26	4/24/2007	<50	---	<50	<0.5	**0.52**	<0.5	<0.5	**4.1**	<10	<1.0	<1.0	<1.0	<50	<100	---	LFR Sampling[2]
MW-26	4/24/2007	<50	---	<50	<0.5	<0.5	<0.5	<0.5	**1.0**	<10	<1.0	<1.0	<1.0	<50	---	<1.0	Secor Split Sampling
MW-27	9/13/1990	---	---	---	**2.2**	<0.5	<0.5	**0.7**	---	---	---	---	---	---	---	---	
MW-27	9/21/1990	---	---	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	---	
MW-27 (dup)	9/21/1990	---	---	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	---	
MW-27	4/11/1991	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	Deep Well
MW-27	7/10/1991	---	---	ND	ND	**0.3**	ND	ND	---	---	---	---	---	---	---	---	
MW-27	10/7/1991	---	---	ND	ND	**0.79**	ND	**0.98**	---	---	---	---	---	---	---	---	
MW-27	12/11/1991	---	---	ND	**0.3**	**0.7**	**0.4**	**2.1**	---	---	---	---	---	---	---	---	
MW-27	3/12/1992	---	---	---	ND	ND	ND	**1.2**	---	---	---	---	---	---	---	---	
MW-27	5/20/1992	---	---	---	**0.7**	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-27	9/2/1992	---	---	---	ND	**0.7**	ND	ND	---	---	---	---	---	---	---	---	

Table 3
Summary of Current and Historical Groundwater Analytical Results
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Sample ID	Date Sampled	TPH-E (DRO) (µg/l)	TPH-E (JFRO) (µg/l)	TPH-P (GRO) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xylenes, Total (µg/l)	MTBE (µg/l)	TBA (µg/l)	TAME (µg/l)	DIPE (µg/l)	ETBE (µg/l)	Ethanol (µg/l)	Methanol (µg/l)	1,2-Dichloroethane(µg/l)	Comments
MW-27	11/17/1992	---	---	---	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-27	4/2/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-27	7/23/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-27	10/17/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-27	3/4/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-27	4/21/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-27	7/21/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-27	10/17/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-27	2/21/1995	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-27	5/3/1995	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-27	7/26/1995	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-27	10/18/1995	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-27	1/13/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-27	4/19/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-27	7/19/1996	---	---	ND	ND	ND	ND	ND	**1.9**	---	---	---	---	---	---	---	MTBE by EPA 8260
MW-27	10/22/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-27	1/11/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-27	4/26/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-27	7/22/1997	---	---	ND	ND	ND	ND	ND	**2.3**	---	---	---	---	---	---	---	
MW-27	10/26/1997	---	---	ND	ND	ND	ND	ND	**1.3**	---	---	---	---	---	---	---	
MW-27	1/20/1998	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-27	9/22/1998	---	---	ND	ND	ND	ND	ND	**6**	---	---	---	---	---	---	---	
MW-27	4/13/1999	---	---	<50	<0.5	<0.5	<0.5	<0.5	**10**	---	---	---	---	---	---	---	
MW-27	10/21/1999	---	---	<50	<0.5	<0.5	<0.5	<0.5	**7**	---	---	---	---	---	---	---	
MW-27	1/13/2000	---	---	<50	<0.5	<0.5	<0.5	<0.5	**14**	---	---	---	---	---	---	---	
MW-27	7/11/2000	---	---	<50	<0.5	<0.5	<0.5	<0.5	**5**	---	---	---	---	---	---	---	
MW-27	4/17/2001	---	---	**2,600**	<13[D]	<13[D]	<13[D]	<13[D]	<13[D]	---	---	---	---	---	---	---	
MW-27	10/16/2001	---	---	<50	<0.5	<0.5	<0.5	**0.79**	**8.2**	---	---	---	---	---	---	---	
MW-27	1/30/2002	---	---	<50	<0.5	<0.5	<0.5	<0.5	**8.7**	---	---	---	---	---	---	---	
MW-27	7/25/2002	---	---	<50	<0.5	<0.5	<0.5	<0.5	**16**	---	---	---	---	---	---	---	
MW-27	6/5/2003	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-27	12/12/2003	---	---	<50	<0.5	<0.5	<0.5	<0.5	**29**	---	---	---	---	---	---	---	
MW-27	3/23/2004	---	---	<50	**0.52**	<0.5	<0.5	<0.5	**20**	---	---	---	---	---	---	---	
MW-27	9/15/2004	---	---	<50	<0.5	<0.5	<0.5	<0.5	**29**	---	---	---	---	---	---	---	
MW-27	6/14/2005	---	---	<50	<0.5	<0.5	<0.5	<0.5	**30**	---	---	---	---	---	---	---	
MW-27	12/29/2005	---	---	<50	<0.5	<0.5	<0.5	<0.5	**27**	---	---	---	---	---	---	---	
MW-27	3/23/2006	---	---	<50	<0.50	<0.50	<0.50	<0.50	**10**	---	---	---	---	---	---	---	
MW-27 (Dup-02)	3/23/2006	---	---	<50	<0.50	<0.50	<0.50	<0.50	**4.4**	---	---	---	---	---	---	---	
MW-27	8/30/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Not included in MNA Sampling
MW-27	10/17/2006	<50	---	<50	<0.5	<0.5	<0.5	<0.5	**29**	<10	<1.0	<1.0	<1.0	<5.0	<50	---	
MW-27	4/24/2007	<50	---	<50	<0.5	<0.5	<0.5	<0.5	**18**	<10	<1.0	<1.0	<1.0	<50	---	<1.0	
MW-28	7/23/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-28	10/17/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-28	3/4/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-28	4/21/1994	---	---	ND	**3.1**	ND	ND	**2.7**	---	---	---	---	---	---	---	---	
MW-28	7/21/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-28	10/17/1994	---	---	ND	**6.1**	ND	**0.7**	**1.5**	---	---	---	---	---	---	---	---	
MW-28	2/21/1995	---	---	ND	**9.6**	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-28	5/3/1995	---	---	ND	**16**	**0.8**	ND	**1.8**	---	---	---	---	---	---	---	---	
MW-28	7/26/1995	---	---	ND	**6.9**	**6**	**2**	**9.1**	**8.8**	---	---	---	---	---	---	---	
MW-28	10/18/1995	---	---	ND	ND	ND	ND	ND	**2.6**	---	---	---	---	---	---	---	
MW-28	1/13/1996	---	---	ND	**23**	**3**	**5.7**	**14.7**	**8.8**	---	---	---	---	---	---	---	
MW-28	4/19/1996	---	---	ND	ND	ND	ND	ND	**3.4**	---	---	---	---	---	---	---	
MW-28	7/19/1996	---	---	ND	**4.6**	**0.89**	ND	**2.13**	**2.2**	---	---	---	---	---	---	---	MTBE by EPA 8260
MW-28	10/22/1996	---	---	ND	**1.1**	**0.72**	**0.65**	**0.63**	**2.1**	---	---	---	---	---	---	---	
MW-28	1/11/1997	---	---	ND	**1.4**	ND	ND	**0.97**	**1.3**	---	---	---	---	---	---	---	
MW-28	4/26/1997	---	---	ND	ND	ND	ND	ND	**2.7**	---	---	---	---	---	---	---	
MW-28	7/22/1997	---	---	ND	ND	ND	ND	ND	**3**	---	---	---	---	---	---	---	
MW-28	10/26/1997	---	---	ND	ND	ND	ND	ND	**3.3**	---	---	---	---	---	---	---	
MW-28	1/20/1998	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-28	9/22/1998	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-28	4/13/1999	---	---	<50	<0.5	<0.5	<0.5	<0.5	**3.8**	---	---	---	---	---	---	---	
MW-28	10/21/1999	---	---	<50	<0.5	<0.5	<0.5	<0.5	**2.8**	---	---	---	---	---	---	---	
MW-28	1/13/2000	---	---	<50	<0.5	<0.5	<0.5	<0.5	**4.2**	---	---	---	---	---	---	---	
MW-28	7/10/2000	---	---	<50	<0.5	<0.5	<0.5	<0.5	**3.2**	---	---	---	---	---	---	---	
MW-28	4/18/2001	---	---	<50	<0.5	<0.5	<0.5	<0.5	**1.7**	---	---	---	---	---	---	---	
MW-28	10/16/2001	---	---	<50	<0.5	<0.5	<0.5	<0.5	**2.4**	---	---	---	---	---	---	---	
MW-28	1/30/2002	---	---	<50	<0.5	<0.5	<0.5	<0.5	**2**	---	---	---	---	---	---	---	
MW-28	7/24/2002	---	---	<50	<0.5	<0.5	<0.5	<0.5	**4.3**	---	---	---	---	---	---	---	
MW-28	6/5/2003	---	---	<50	<0.5	<0.5	<0.5	<0.5	**5.1**	---	---	---	---	---	---	---	
MW-28	12/12/2003	---	---	<50	<0.5	<0.5	<0.5	<0.5	**1.5**	---	---	---	---	---	---	---	
MW-28	3/23/2004	---	---	<50	<0.5	<0.5	<0.5	<0.5	**2.9**	---	---	---	---	---	---	---	
MW-28	9/15/2004	---	---	<50	<0.5	<0.5	<0.5	<0.5	**5.4**	---	---	---	---	---	---	---	
MW-28	6/14/2005	---	---	<50	<0.5	<0.5	<0.5	<0.5	**4**	---	---	---	---	---	---	---	
MW-28	12/30/2005	---	---	<50	<0.5	<0.5	<0.5	<0.5	**3.8**	---	---	---	---	---	---	---	
MW-28	3/21/2006	---	---	<50	<0.5	<0.5	<0.5	<0.5	**3.5**	---	---	---	---	---	---	---	
MW-28	8/30/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Not included in MNA Sampling
MW-28	10/17/2006	<50	---	<50	<0.5	<0.5	<0.5	<0.5	**21**	**48**	<1.0	<1.0	<1.0	<5.0	<50	---	
MW-28	4/24/2007	<50	---	<50	<0.5	<0.5	<0.5	<0.5	**17**	**16**	<1.0	<1.0	<1.0	<50	---	**1.8**	

Table 3
Summary of Current and Historical Groundwater Analytical Results
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Sample ID	Date Sampled	TPH-E (DRO) (µg/l)	TPH-E (JFRO) (µg/l)	TPH-P (GRO) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xylenes, Total (µg/l)	MTBE (µg/l)	TBA (µg/l)	TAME (µg/l)	DIPE (µg/l)	ETBE (µg/l)	Ethanol (µg/l)	Methanol (µg/l)	1,2-Dichloroethane(µg/l)	Comments
MW-29	7/23/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-29	10/17/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-29	3/4/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-29	4/21/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-29	7/21/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-29	10/17/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-29	2/21/1995	---	---	ND	**3.1**	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-29	5/3/1995	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-29	7/26/1995	---	---	ND	ND	ND	ND	**5.2**	ND	---	---	---	---	---	---	---	
MW-29	10/18/1995	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-29	1/13/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-29	4/19/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-29	7/19/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-29	10/22/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-29	1/11/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-29	4/26/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-29	7/22/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-29	10/26/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-29	1/20/1998	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-29	9/22/1998	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-29	4/13/1999	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-29	10/21/1999	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-29	1/13/2000	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-29	7/10/2000	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-29	4/17/2001	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-29	10/16/2001	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-29	1/30/2002	---	---		---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-29	7/24/2002	---	---		---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-29	6/5/2003	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-29	12/12/2003	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-29	3/23/2004	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-29	9/15/2004	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-29	6/14/2005	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-29	12/29/2005	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-29	3/21/2006	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-29	8/30/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Not included in MNA Sampling
MW-29	10/17/2006	<50	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<1.0	<1.0	<1.0	<5.0	<50	---	
MW-29	4/24/2007	<50	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<1.0	<1.0	<1.0	<50	---	**2.3**	
MW-29 dup	4/24/2007	<50	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<1.0	<1.0	<1.0	<50	---	**2.2**	
MW-30	7/23/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-30	10/17/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-30	3/4/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-30	4/21/1994	---	---	ND	ND	**2.2**	ND	**2.9**	---	---	---	---	---	---	---	---	
MW-30	7/21/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-30	10/17/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-30	2/21/1995	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-30	5/3/1995	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-30	7/26/1995	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-30	10/18/1995	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-30	1/13/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-30	4/19/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-30	7/19/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-30	10/22/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	Biofouled
MW-30	1/11/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-30	4/26/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-30	7/22/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-30	10/26/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-30	1/20/1998	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-30	9/22/1998	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-30	4/13/1999	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-30	10/21/1999	---	---	<50	<0.5	<0.5	<0.5	<0.5	**1.1**	---	---	---	---	---	---	---	
MW-30	1/13/2000	---	---	<50	<0.5	<0.5	<0.5	<0.5	**1.4**	---	---	---	---	---	---	---	
MW-30	7/10/2000	---	---	<50	<0.5	<0.5	<0.5	<0.5	**2.5**	---	---	---	---	---	---	---	
MW-30	4/18/2001	---	---	<50	<0.5	<0.5	<0.5	<0.5	**2.2**	---	---	---	---	---	---	---	
MW-30	10/16/2001	---	---	<50	<0.5	<0.5	<0.5	<0.5	**4.8**	---	---	---	---	---	---	---	
MW-30	1/30/2002	---	---	<50	<0.5	<0.5	<0.5	<0.5	**3.7**	---	---	---	---	---	---	---	
MW-30	7/24/2002	---	---	<50	<0.5	<0.5	<0.5	<0.5	**3.6**	---	---	---	---	---	---	---	
MW-30	6/5/2003	---	---	<50	<0.5	<0.5	<0.5	<0.5	**3.7**	---	---	---	---	---	---	---	
MW-30	12/12/2003	---	---	<50	<0.5	<0.5	<0.5	<0.5	**1.9**	---	---	---	---	---	---	---	
MW-30	3/22/2004	---	---	<50	<0.5	<0.5	<0.5	<0.5	**1.4**	---	---	---	---	---	---	---	
MW-30	9/15/2004	---	---	<50	<0.5	<0.5	<0.5	<0.5	**2.7**	---	---	---	---	---	---	---	
MW-30	6/14/2005	---	---	<50	<0.5	<0.5	<0.5	<0.5	**2.6**	---	---	---	---	---	---	---	
MW-30	12/29/2005	---	---	<50	<0.5	<0.5	<0.5	<0.5	**1.7**	---	---	---	---	---	---	---	
MW-30	3/21/2006	---	---	<50	<0.5	<0.5	<0.5	<0.5	**4.1**	---	---	---	---	---	---	---	
MW-30	8/30/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Not included in MNA Sampling
MW-30	10/17/2006	<50	---	<50	<0.5	<0.5	<0.5	<0.5	**1.9**	<10	<1.0	<1.0	<1.0	<5.0	<50	---	
MW-30	4/24/2007	<50	---	<50	<0.5	<0.5	<0.5	<0.5	**1.9**	<10	<1.0	<1.0	<1.0	<50	---	<1.0	
MW-30 dup	4/24/2007	<50	---	<50	<0.5	<0.5	<0.5	<0.5	**1.6**	<10	<1.0	<1.0	<1.0	<50	---	<1.0	

Table 3
Summary of Current and Historical Groundwater Analytical Results
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Sample ID	Date Sampled	TPH-E (DRO) (µg/l)	TPH-E (JFRO) (µg/l)	TPH-P (GRO) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xylenes, Total (µg/l)	MTBE (µg/l)	TBA (µg/l)	TAME (µg/l)	DIPE (µg/l)	ETBE (µg/l)	Ethanol (µg/l)	Methanol (µg/l)	1,2-Dichloroethane(µg/l)	Comments
MW-31	7/23/1993	---	---	ND	ND	ND	**2.6**	**6.2**	---	---	---	---	---	---	---	---	
MW-31	10/17/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-31	3/4/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-31	4/21/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-31	7/21/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-31	10/17/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-31	2/21/1995	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-31	5/3/1995	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-31	7/26/1995	---	---	ND	ND	**1.9**	ND	**8.6**	ND	---	---	---	---	---	---	---	
MW-31	10/18/1995	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-31	1/13/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-31	4/19/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-31	7/19/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	Bio Growth in Well
MW-31	10/22/1996	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-31	1/11/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-31	4/26/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-31	7/22/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-31	10/26/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-31	1/20/1998	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-31	9/22/1998	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-31	4/13/1999	---	---	**270**	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-31	10/20/1999	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-31	1/13/2000	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-31	7/10/2000	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-31	4/17/2001	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-31	10/16/2001	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Well Obstruction
MW-31	1/30/2002	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-31	7/24/2002	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Dry
MW-31	6/5/2003	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-31	12/12/2003	---	---	<50	<0.5	**0.66**	<0.5	**1.1**	<0.5	---	---	---	---	---	---	---	
MW-31	3/23/2004	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-31	9/15/2004	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-31	6/14/2005	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-31	12/29/2005	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Well Obstruction
MW-31	3/21/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-31	8/30/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Not included in MNA Sampling
MW-31	10/16/2006	<50	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<1.0	<1.0	<1.0	<5.0	<50	---	
MW-31	4/24/2007	<50	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<1.0	<1.0	<1.0	<50	---	<1.0	
MW-32	7/23/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-32	10/17/1993	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-32	3/4/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-32	4/21/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-32	7/21/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-32	10/17/1994	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-32	2/21/1995	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-32	5/3/1995	---	---	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	---	
MW-32	7/26/1995	---	---	ND	ND	**2.6**	ND	**7.8**	**20**	---	---	---	---	---	---	---	
MW-32	10/18/1995	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-32	1/13/1996	---	---	ND	ND	ND	ND	ND	**4.6**	---	---	---	---	---	---	---	
MW-32	4/19/1996	---	---	ND	ND	ND	ND	ND	**4.9**	---	---	---	---	---	---	---	
MW-32	7/19/1996	---	---	ND	ND	ND	ND	ND	**3.4**	---	---	---	---	---	---	---	MTBE by EPA 8260
MW-32	10/22/1996	---	---	ND	ND	ND	ND	ND	**4.3**	---	---	---	---	---	---	---	Biofouled
MW-32	1/11/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-32	4/26/1997	---	---	ND	ND	ND	ND	ND	**0.58**	---	---	---	---	---	---	---	
MW-32	7/22/1997	---	---	ND	ND	ND	ND	ND	**0.56**	---	---	---	---	---	---	---	
MW-32	10/26/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-32	1/20/1998	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-32	9/22/1998	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-32	4/13/1999	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-32	10/21/1999	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-32	1/13/2000	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-32	7/10/2000	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-32	4/17/2001	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-32	10/16/2001	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-32	1/30/2002	---	---	<50	<0.5	**0.84**	<0.5	**0.52**	**0.57**	---	---	---	---	---	---	---	
MW-32	7/24/2002	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-32	6/5/2003	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-32	12/12/2003	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-32	3/23/2004	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-32	9/15/2004	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-32	6/14/2005	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Unable to Locate
MW-32	12/30/2005	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-32	3/21/2006	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	
MW-32	8/30/2006	<50	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<1.0	<1.0	<1.0	<5.0	<50	---	
MW-32	10/17/2006	<50	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<1.0	<1.0	<1.0	<5.0	<50	---	
MW-32	1/23/2007	<50	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<1.0	<1.0	<1.0	<50	<100	---	
MW-32	4/24/2007	<50	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<1.0	<1.0	<1.0	<50	<100	---	

Table 3
Summary of Current and Historical Groundwater Analytical Results
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Sample ID	Date Sampled	TPH-E (DRO) (µg/l)	TPH-E (JFRO) (µg/l)	TPH-P (GRO) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xylenes, Total (µg/l)	MTBE (µg/l)	TBA (µg/l)	TAME (µg/l)	DIPE (µg/l)	ETBE (µg/l)	Ethanol (µg/l)	Methanol (µg/l)	1,2-Dichloroethane(µg/l)	Comments
MW-33	7/21/1994	---	---	ND	ND	ND	ND	ND	<0.5	---	---	---	---	---	---	---	
MW-33	10/17/1994	---	---	ND	ND	ND	ND	ND	<0.5	---	---	---	---	---	---	---	
MW-33	2/21/1995	---	---	ND	ND	ND	ND	ND	<0.5	---	---	---	---	---	---	---	
MW-33	5/3/1995	---	---	ND	ND	ND	ND	ND	<0.5	---	---	---	---	---	---	---	
MW-33	7/26/1995	---	---	ND	**1.6**	**1**	ND	ND	<0.5	---	---	---	---	---	---	---	
MW-33	10/18/1995	---	---	ND	ND	ND	ND	ND	<0.5	---	---	---	---	---	---	---	
MW-33	1/13/1996	---	---	ND	ND	**0.58**	ND	**0.77**	<0.5	---	---	---	---	---	---	---	
MW-33	4/19/1996	---	---	ND	ND	ND	ND	ND	<0.5	---	---	---	---	---	---	---	
MW-33	7/19/1996	---	---	ND	ND	ND	ND	ND	<0.5	---	---	---	---	---	---	---	MTBE by EPA 8260
MW-33	10/22/1996	---	---	ND	ND	ND	ND	ND	<0.5	---	---	---	---	---	---	---	
MW-33	1/11/1997	---	---	ND	ND	ND	ND	ND	<0.5	---	---	---	---	---	---	---	
MW-33	4/26/1997	---	---	ND	ND	ND	ND	ND	**2.9**	---	---	---	---	---	---	---	
MW-33	7/22/1997	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	Grab Sample
MW-33	10/26/1997	---	---	ND	ND	ND	ND	ND	**3.5**	---	---	---	---	---	---	---	
MW-33	1/20/1998	---	---	ND	ND	ND	ND	ND	ND	---	---	---	---	---	---	---	
MW-33	9/22/1998	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Unable to Locate Well
MW-33	4/13/1999	---	---	<50	<0.5	<0.5	<0.5	<0.5	**1.5**	---	---	---	---	---	---	---	
MW-33	10/21/1999	---	---	<50	<0.5	<0.5	<0.5	<0.5	**13**	---	---	---	---	---	---	---	
MW-33	1/13/2000	---	---	<50	<0.5	<0.5	<0.5	<0.5	**14**	---	---	---	---	---	---	---	
MW-33	7/10/2000	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW-33	4/17/2001	---	---	<0.10[O]	<0.5	<0.5	<0.5	<0.5	**5.1**	---	---	---	---	---	---	---	
MW-33	10/16/2001	---	---	<50	<0.5	<0.5	<0.5	<0.5	**45**	---	---	---	---	---	---	---	
MW-33	1/30/2002	---	---	<50	<0.5	<0.5	<0.5	<0.5	**5.8**	---	---	---	---	---	---	---	
MW-33	7/24/2002	---	---	<50	<0.5	<0.5	<0.5	<0.5	**54**	---	---	---	---	---	---	---	
MW-33	6/6/2003	---	---	<50	<0.5	<0.5	<0.5	<0.5	**7.7**	---	---	---	---	---	---	---	
MW-33	12/13/2003	---	---	<50	<0.5	<0.5	<0.5	<0.5	**2.7**	---	---	---	---	---	---	---	
MW-33	3/23/2004	---	---	<50	<0.5	<0.5	<0.5	<0.5	**0.72**	---	---	---	---	---	---	---	
MW-33	9/15/2004	---	---	<50	<0.5	<0.5	<0.5	<0.5	**51**	---	---	---	---	---	---	---	
MW-33	6/14/2005	---	---	<50	<0.5	<0.5	<0.5	<0.5	**73**	---	---	---	---	---	---	---	
MW-33	12/29/2005	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Unable to Locate
MW-33	3/23/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Unable to Locate
MW-33	8/30/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	Not included in MNA Sampling
MW-33	10/16/2006	<50	---	**51**	<0.5	<0.5	<0.5	<0.5	**82**	<10	<1.0	<1.0	<1.0	<5.0	<50	---	
MW-33	4/24/2007	<50	---	<50	<0.5	<0.5	<0.5	<0.5	**38**	<10	<1.0	<1.0	<1.0	<50	---	<1.0	
Site Investigation, 2007, LFR Inc.																	
Grab Groundwater Samples																	
SB-12-W	5/18/2007	<0.050[W]	<0.050[W]	<0.10*[V]	<0.50	<0.50	<0.50	<0.50	**380**	**1,900**	<1.0	<1.0	<1.0	<50	<100	---	
SB-13-W	5/16/2007	<0.050[W]	<0.050[W]	<0.20[V]	<1.0[V]	<1.0[V]	<1.0[V]	<1.0[V]	**37**	**2,300**	<2.0[V]	<2.0[V]	<2.0[V]	<50	<100	---	
SB-14-W	5/17/2007	<0.050[W]	<0.050[W]	<0.050*	<0.50	<0.50	<0.50	**0.82**	**150**	<10	<1.0	<1.0	<1.0	<50	<100	---	
SB-15-W	5/16/2007	<0.050[W]	<0.050[W]	<0.050	<0.50	<0.50	<0.50	<0.50	**5.5**	**180**	<1.0	<1.0	<1.0	<50	<100	---	
SB-16-W	5/17/2007	<0.050[W]	<0.050[W]	<1.0[V]	<5.0[V]	<5.0[V]	<5.0[V]	<5.0[V]	**40**	**8,300**	<10[V]	<10[V]	<10[V]	<50	<100	---	

Notes:
(1) The data presented in this table prior to March 2006 were provided by the previous consultants.
(2) LFR sampled after Secor; analytical data was inconsistent with the historical results.
[K] = DRO concentration may include contributions from lighter-end hydrocarbons (e.g., gasoline) that elute in the DRO range.
[N] = Reporting limits were increased due to sample matrix interferences.
[V] = Reporting limits were increased due to high concentrations of target analytes.
[X] = Reporting limits were increased due to sample matrix interferences.
[O] = Reporting limits were increased due to sample foaming.
* The contribution of MTBE to the TPH Purgeable concentration has been subtracted out (0.28 mg/l for SB-12-W and 0.11 mg/l for SB-14-W)
[W] = A silica gel wash was performed on the solvent extract before analysis.
Diesel Range Organics (DRO) C13-C22
Gasoline Range Organics (GRO) C4-C13
Jet Fuel Range Organics (JFRO) C9-C22. JFRO determination is based on its chromatographic fingerprint.

Abbreviations:
--- = not applicable/available
< 50 = analyte not detected at or above noted laboratory method detection limit (LMDL)
ND = not detected above LMDL
Bold = analyte detected at or above LMDL
µg/l = micrograms per liter
mg/l = milligrams per liter
TPH-P (GRO)= Total Petroleum Hydrocarbons Purgeable as Gasoline Range Organics
TPH-E (DRO) = Total Petroleum Hydrocarbons Extractable as Diesel Range Organics
TPH-E (JFRO) = Total Petroleum Hydrocarbons Extractable as Jet Fuel Range Organics
MTBE = Methyl tertiary butyl ether
TBA = Tertiary butyl alcohol
TAME = Tertiary amyl methyl ether
DIPE = Di-isopropyl ether
ETBE = Ethyl tertiary butyl ether
MNA = monitored natural attenuation
NAPH = non-aqueous-phase petroleum hydrocarbons

Table 4
Summary of NAPH Measurements
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date (M/D/Y)	Top of Casing Elevation (feet MSL)	Depth of NAPH (feet)	Depth to Water (feet)	NAPH Thickness (feet)	Elevation (feet MSL)	Comments
MW-1	9/13/1990	41.67	---	dry	---	---	
MW-1	4/9/1991	41.67	---	15.10	---	26.57	
MW-1	7/12/1991	41.67	---	15.58	---	26.09	
MW-1	10/9/1991	41.67	---	15.58	---	26.09	
MW-1	12/13/1991	41.67	---	No Data	---	---	
MW-1	3/12/1992	41.67	---	No Data	---	---	
MW-1	5/21/1992	41.67	15.55	15.56	0.01	26.12	
MW-1	9/2/1992	41.67	19.11	19.49	0.3700	22.48	
MW-1	11/17/1992	41.67	15.56	15.58	0.02	26.11	
MW-1	4/2/1993	41.67	---	15.14	---	26.53	
MW-1	7/23/1993	41.67	---	No Data	---	---	
MW-1	10/17/1993	41.67	---	14.45	---	27.22	
MW-1	3/4/1994	41.67	---	15.12	---	26.55	
MW-1	4/21/1994	41.67	---	No Data	---	---	
MW-1	7/21/1994	41.67	---	No Data	---	---	
MW-1	10/17/1994	41.67	---	No Data	---	---	
MW-1	2/21/1995	41.67	---	No Data	---	---	
MW-1	5/3/1995	41.67	---	No Data	---	---	
MW-1	7/26/1995	41.67	---	15.38	---	26.29	
MW-1	10/18/1995	41.67	---	No Data	---	---	
MW-1	1/13/1996	41.67	---	No Data	---	---	
MW-1	4/19/1996	41.67	---	15.25	---	26.42	
MW-1	7/19/1996	41.67	---	No Data	---	---	
MW-1	10/22/1996	41.67	---	No Data	---	---	
MW-1	1/11/1997	41.67	---	14.33	---	27.34	
MW-1	4/26/1997	41.67	---	15.28	---	26.39	
MW-1	7/22/1997	41.67	---	No Data	---	---	
MW-1	10/26/1997	41.67	---	---	---	---	Dry
MW-1	1/20/1998	41.67	---	14.81	---	26.86	
MW-1	8/31/1998	41.67	---	15.25	---	26.42	
MW-1	11/30/1998	41.67	---	15.16	---	26.51	
MW-1	1/8/1999	41.67	---	15.28	---	26.39	
MW-1	4/12/1999	41.67	---	12.86	---	28.81	
MW-1	7/23/1999	41.67	---	15.57	---	26.10	
MW-1	10/20/1999	41.67	---	---	---	---	Dry
MW-1	1/13/2000	41.67	---	---	---	---	Dry
MW-1	4/25/2000	41.67	---	---	---	---	Dry
MW-1	7/10/2000	41.67	---	---	---	---	Dry
MW-1	10/3/2000	41.67	---	---	---	---	Dry
MW-1	1/10/2001	41.67	---	---	---	---	Dry
MW-1	4/17/2001	41.67	---	---	---	---	Dry
MW-1	7/19/2001	41.67	---	---	---	---	Dry
MW-1	10/16/2001	41.67	---	---	---	---	Dry
MW-1	1/29/2002	41.67	---	13.24	---	28.43	
MW-1	4/16/2002	41.67	---	15.14	---	26.53	
MW-1	7/24/2002	41.67	---	---	---	---	Dry
MW-1	10/21/2002	41.67	---	---	---	---	Dry
MW-1	3/3/2003	41.67	---	13.79	---	27.88	
MW-1	6/4/2003	41.67	---	---	---	---	Dry
MW-1	8/27/2003	41.67	---	---	---	---	Dry
MW-1	12/11/2003	41.67	---	12.45	---	29.22	
MW-1	3/22/2004	41.67	---	15.12	---	26.55	
MW-1	6/21/2004	41.67	---	--	---	---	Dry
MW-1	9/15/2004	41.67	---	--	---	---	Dry
MW-1	12/13/2004	41.67	---	14.83	---	26.84	
MW-1	3/14/2005	41.67	---	14.31	---	27.36	
MW-1	6/13/2005	41.67	---	14.99	---	26.68	
MW-1	9/28/2005	41.67	---	15.26	---	26.41	
MW-1	12/29/2005	41.67	---	12.71	---	28.96	
MW-1	3/20/2006	41.67	---	12.26	---	29.41	
MW-1	5/15/2006	41.67	---	14.39	---	27.28	
MW-1	8/24/2006	41.67	---	15.13	---	26.54	
MW-1	10/16/2006	41.67	---	15.25	---	26.42	
MW-1	1/23/2007	41.67	---	15.09	---	26.58	
MW-1	4/23/2007	41.67	---	12.91	---	28.76	

Table 4
Summary of NAPH Measurements
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date (M/D/Y)	Top of Casing Elevation (feet MSL)	Depth of NAPH (feet)	Depth to Water (feet)	NAPH Thickness (feet)	Elevation (feet MSL)	Comments
MW-2	6/16/1987	---	---	---	0.98	---	
MW-2	9/28/1987	---	---	---	1.95	---	
MW-2	10/12/1987	---	---	---	2.93	---	
MW-2	10/19/1987	---	---	---	1.35	---	
MW-2	2/11/1988	---	---	---	3.17	---	
MW-2	3/28/1988	---	---	---	2.22	---	
MW-2	5/12/1988	---	---	---	2.67	---	
MW-2	5/26/1988	---	---	---	2.50	---	
MW-2	6/24/1988	---	---	---	2.71	---	
MW-2	8/1/1988	---	---	---	2.18	---	
MW-2	9/1/1988	---	---	---	2.92	---	
MW-2	10/1/1988	---	---	---	3.0	---	
MW-2	11/1/1988	---	---	---	2.78	---	
MW-2	2/1/1989	---	---	---	2.29	---	
MW-2	3/31/1989	---	---	---	2.0	---	
MW-2	5/31/1989	---	---	---	2.25	---	
MW-2	6/26/1989	---	---	---	2.2	---	
MW-2	7/28/1989	---	---	---	2.3	---	
MW-2	9/29/1989	---	---	---	2.4	---	
MW-2	10/27/1989	---	---	---	1.8	---	
MW-2	11/17/1989	---	---	---	2.29	---	
MW-2	11/30/1989	---	---	---	2.1	---	
MW-2	12/31/1989	---	---	---	2.2	---	
MW-2	1/1/1990	---	---	---	2.25	---	
MW-2	2/28/1990	---	---	---	1.85	---	
MW-2	5/1/1990	---	---	---	1.55	---	
MW-2	9/13/1990	41.41	18.38	20.44	2.06	22.62	
MW-2	4/12/1991	41.41	17.56	19.25	1.69	23.50	
MW-2	7/12/1991	41.41	18.32	19.6	1.28	22.82	
MW-2	10/9/1991	41.41	18.33	20.21	1.88	22.69	
MW-2	12/13/1991	41.41	19.09	21.18	2.09	21.88	
MW-2	3/12/1992	41.41	17.83	18.75	0.92	23.39	
MW-2	5/21/1992	41.41	17.85	19.48	1.63	23.23	
MW-2	9/2/1992	41.41	18.44	20.08	1.64	22.63	
MW-2	11/17/1992	41.41	18.3	20.01	1.71	22.76	
MW-2	4/2/1993	41.41	16.17	18.3	2.13	24.80	
MW-2	7/23/1993	41.41	17.63	19.24	1.61	23.45	
MW-2	10/17/1993	41.41	17.91	19.26	1.35	23.22	
MW-2	3/7/1994	41.41	17.26	18.91	1.65	23.82	
MW-2	4/21/1994	41.41	17.9	19.17	1.27	23.26	
MW-2	7/21/1994	41.41	17.94	19.31	1.37	23.20	
MW-2	10/17/1994	41.41	18.29	19.65	1.36	22.85	
MW-2	2/24/1995	41.41	16.78	18.35	1.57	24.32	
MW-2	5/3/1995	41.41	16.83	17.29	0.4600	24.49	
MW-2	7/26/1995	41.41	17.41	18.02	0.61	23.88	
MW-2	10/18/1995	41.41	17.32	17.93	0.61	23.97	
MW-2	1/14/1996	41.41	19.64	20.28	0.64	21.65	
MW-2	4/19/1996	41.41	16.06	17.22	1.16	25.13	
MW-2	7/19/1996	41.41	17.36	18.20	0.84	23.89	
MW-2	10/22/1996	41.41	17.73	18.47	0.74	23.53	
MW-2	1/11/1997	41.41	13.93	14.62	0.69	27.32	
MW-2	4/26/1997	41.41	16.88	17.01	0.13	24.50	
MW-2	7/22/1997	41.41	17.51	17.7	0.19	23.86	
MW-2	10/26/1997	41.41	17.55	17.84	0.29	23.80	
MW-2	1/20/1998	41.41	16.17	16.4	0.23	25.20	
MW-2	8/31/1998	41.41	16.17	17.42	1.25	25.04	
MW-2	11/30/1998	41.41	17.30	17.48	0.18	24.08	
MW-2	1/8/1999	41.41	17.37	17.55	0.18	24.01	
MW-2	4/12/1999	41.41	16.20	16.40	0.20	25.18	
MW-2	7/23/1999	41.41	17.37	17.47	0.10	24.02	
MW-2	10/20/1999	41.41	---	17.72	---	23.69	
MW-2	1/13/2000	41.41	17.40	17.41	0.01	24.01	
MW-2	4/25/2000	41.41	---	16.92	---	24.49	
MW-2	7/10/2000	41.41	---	17.38	---	24.03	
MW-2	10/3/2000	41.41	---	17.54	---	23.87	
MW-2	1/10/2001	41.41	---	14.54	---	26.87	
MW-2	4/17/2001	41.41	---	16.96	---	24.45	
MW-2	7/19/2001	41.41	---	17.39	---	24.02	
MW-2	10/16/2001	41.41	---	17.72	---	23.69	

Table 4
Summary of NAPH Measurements
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date (M/D/Y)	Top of Casing Elevation (feet MSL)	Depth of NAPH (feet)	Depth to Water (feet)	NAPH Thickness (feet)	Elevation (feet MSL)	Comments
MW-2	1/29/2002	41.41	---	17.18	---	24.23	
MW-2	4/16/2002	41.41	---	17.38	---	24.03	
MW-2	7/24/2002	41.41	---	17.77	---	23.64	
MW-2	10/21/2002	41.41	---	17.91	---	23.50	
MW-2	3/3/2003	41.41	---	16.91	---	24.50	
MW-2	6/4/2003	41.41	---	16.92	---	24.49	
MW-2	8/27/2003	41.41	---	17.55	---	23.86	
MW-2	12/11/2003	41.41	---	16.83	---	24.58	
MW-2	3/22/2004	41.41	---	17.76	---	23.65	
MW-2	6/21/2004	41.41	---	17.43	---	23.98	
MW-2	9/15/2004	41.41	---	17.58	---	23.83	
MW-2	12/13/2004	41.41	---	---	---	---	
MW-2	3/14/2005	41.41	---	---	---	---	
MW-2	6/13/2005	41.41	---	16.4	---	25.01	
MW-2	9/28/2005	41.41	---	17.10	---	24.31	
MW-2	12/29/2005	41.41	---	16.02	---	25.39	
MW-2	3/20/2006	41.41	---	---	---	---	well box lid broken
MW-2	5/15/2006	41.41	---	---	---	---	
MW-2	8/24/2006	41.41	---	---	---	---	unable to open well box lid
MW-2	10/16/2006	41.41	---	---	---	---	unable to open well box lid
MW-2	1/23/2007	41.41	---	---	---	---	unable to open well box lid
MW-2	4/23/2007	41.41	---	---	---	---	unable to open well box lid
MW-3	6/16/1987	---	---	---	0.54	---	
MW-3	9/28/1987	---	---	---	0.35	---	
MW-3	10/12/1987	---	---	---	2.09	---	
MW-3	10/19/1987	---	---	---	2.35	---	
MW-3	2/11/1988	---	---	---	3.60	---	
MW-3	3/28/1988	---	---	---	3.32	---	
MW-3	5/12/1988	---	---	---	3.28	---	
MW-3	5/26/1988	---	---	---	3.34	---	
MW-3	6/24/1988	---	---	---	3.29	---	
MW-3	8/1/1988	---	---	---	2.20	---	
MW-3	9/1/1988	---	---	---	3.08	---	
MW-3	10/1/1988	---	---	---	2.80	---	
MW-3	11/1/1988	---	---	---	2.95	---	
MW-3	2/1/1989	---	---	---	2.82	---	
MW-3	3/31/1989	---	---	---	2.40	---	
MW-3	4/28/1989	---	---	---	0	---	
MW-3	5/31/1989	---	---	---	2.50	---	
MW-3	6/26/1989	---	---	---	2.40	---	
MW-3	7/28/1989	---	---	---	2.50	---	
MW-3	9/29/1989	---	---	---	2.50	---	
MW-3	10/27/1989	---	---	---	2.40	---	
MW-3	11/17/1989	---	---	---	2.45	---	
MW-3	11/30/1989	---	---	---	2.40	---	
MW-3	12/31/1989	---	---	---	2.30	---	
MW-3	1/1/1990	---	---	---	2.30	---	
MW-3	2/28/1990	---	---	---	2.23	---	
MW-3	5/1/1990	---	---	---	2.28	---	
MW-3	9/13/1990	41.84	18.81	21.03	2.22	22.59	
MW-3	4/9/1991	41.84	18.02	18.57	0.55	23.72	
MW-3	7/12/1991	41.84	18.86	19.23	0.37	22.61	
MW-3	10/9/1991	41.84	18.98	19.34	0.36	22.50	
MW-3	12/13/1991	41.84	20.39	20.92	0.53	20.92	
MW-3	3/12/1992	41.84	17.37	17.63	0.26	24.42	
MW-3	5/21/1992	41.84	18.41	18.68	0.27	23.16	
MW-3	9/2/1992	41.84	15.58	15.59	0.01	26.25	
MW-3	11/17/1992	41.84	18.98	19.33	0.35	22.51	
MW-3	4/2/1993	41.84	16.75	16.93	0.18	25.05	
MW-3	7/23/1993	41.84	18.2	18.44	0.24	23.59	
MW-3	10/17/1993	41.84	18.53	18.76	0.23	23.26	
MW-3	3/7/1994	41.84	17.86	18.05	0.19	23.94	
MW-3	4/21/1994	41.84	18.48	18.64	0.16	23.33	
MW-3	7/21/1994	41.84	18.53	18.72	0.19	23.27	
MW-3	10/17/1994	41.84	18.89	19.15	0.26	22.90	
MW-3	2/24/1995	41.84	17.24	17.37	0.13	24.58	
MW-3	5/3/1995	41.84	17.08	17.1	0.02	24.76	
MW-3	7/25/1995	41.84	---	17.86	---	23.98	
MW-3	10/18/1995	41.84	17.58	17.59	0.01	24.26	

Table 4
Summary of NAPH Measurements
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date (M/D/Y)	Top of Casing Elevation (feet MSL)	Depth of NAPH (feet)	Depth to Water (feet)	NAPH Thickness (feet)	Elevation (feet MSL)	Comments
MW-3	1/13/1996	41.84	19.65	19.66	0.01	22.19	
MW-3	4/19/1996	41.84	16.46	16.51	0.05	25.37	
MW-3	7/19/1996	41.84	17.81	17.84	0.03	24.02	
MW-3	10/22/1996	41.84	18.23	18.28	0.05	23.60	
MW-3	1/11/1997	41.84	14.62	14.67	0.05	27.21	
MW-3	4/26/1997	41.84	17.13	17.22	0.09	24.69	
MW-3	7/22/1997	41.84	17.83	17.87	0.04	24.00	
MW-3	10/26/1997	41.84	---	17.9	---	23.94	
MW-3	1/20/1998	41.84	---	16.57	---	25.27	
MW-3	8/31/1998	41.84	---	17.56	---	24.27	
MW-3	11/30/1998	41.84	---	17.71	---	24.12	
MW-3	1/8/1999	41.84	---	17.56	---	24.27	
MW-3	4/12/1999	41.84	---	17.77	---	24.06	
MW-3	7/23/1999	41.84	---	17.81	---	24.02	
MW-3	10/20/1999	41.84	---	18.01	---	23.82	
MW-3	1/13/2000	41.84	---	17.88	---	23.96	
MW-3	4/25/2000	41.84	---	17.08	---	24.76	
MW-3	7/10/2000	41.84	---	18.52	---	23.32	
MW-3	10/3/2000	41.84	---	17.83	---	24.01	
MW-3	1/10/2001	41.84	---	16.92	---	24.92	
MW-3	4/17/2001	41.84	---	17.22	---	24.62	
MW-3	7/19/2001	41.84	---	17.70	---	24.14	
MW-3	10/16/2001	41.84	---	18.46	---	23.38	
MW-3	1/29/2002	41.84	---	17.49	---	24.35	
MW-3	4/16/2002	41.84	---	17.73	---	24.11	
MW-3	7/24/2002	41.84	---	18.20	---	23.64	
MW-3	10/21/2002	41.84	---	18.39	---	23.45	
MW-3	3/3/2003	41.84	---	17.28	---	24.56	
MW-3	6/4/2003	41.84	---	17.31	---	24.53	
MW-3	8/27/2003	41.84	---	17.93	---	23.91	
MW-3	12/11/2003	41.84	---	17.44	---	24.40	
MW-3	3/22/2004	41.84	---	17.05	---	24.79	
MW-3	6/21/2004	41.84	---	17.67	---	24.17	
MW-3	9/15/2004	41.84	---	17.88	---	23.96	
MW-3	12/13/2004	41.84	---	17.35	---	24.49	
MW-3	3/14/2005	41.84	---	15.91	---	25.93	
MW-3	6/13/2005	41.84	---	16.55	---	25.29	
MW-3	9/28/2005	41.84	---	17.52	---	24.32	
MW-3	12/29/2005	41.84	---	16.51	---	25.33	
MW-3	3/20/2006	41.84	---	15.42	---	26.42	
MW-3	5/15/2006	41.84	---	15.45	---	26.39	
MW-3	8/24/2006	41.84	---	16.96	---	24.88	
MW-3	10/16/2006	41.84	---	17.20	---	24.64	
MW-3	1/23/2007	41.84	---	17.05	---	24.79	
MW-3	4/23/2007	41.84	---	16.97	---	24.87	
MW-4	6/16/1987	---	---	---	0.11	---	
MW-4	5/12/1988	---	---	---	0.13	---	
MW-4	5/26/1988	---	---	---	0.12	---	
MW-4	6/24/1988	---	---	---	0.18	---	
MW-4	8/1/1988	---	---	---	0.17	---	
MW-4	9/1/1988	---	---	---	0.04	---	
MW-4	10/1/1988	---	---	---	0.50	---	
MW-4	4/28/1989	---	---	---	0.05	---	
MW-4	5/31/1989	---	---	---	0.02	---	
MW-4	6/26/1989	---	---	---	0.05	---	
MW-4	7/28/1989	---	---	---	0.10	---	
MW-4	9/13/1990	41.69	---	19.08	---	22.61	
MW-4	4/9/1991	41.69	---	18.04	---	23.65	
MW-4	7/9/1991	41.69	---	18.75	---	22.94	
MW-4	10/9/1991	41.69	---	18.94	---	22.75	
MW-4	12/13/1991	41.69	---	19.22	---	22.47	
MW-4	3/11/1992	41.69	---	17.28	---	24.41	
MW-4	5/20/1992	41.69	---	18.33	---	23.36	
MW-4	9/2/1992	41.69	---	19.08	---	22.61	
MW-4	11/17/1992	41.69	---	19.17	---	22.52	
MW-4	4/4/1993	41.69	---	16.69	---	25.00	
MW-4	7/25/1993	41.69	---	18.13	---	23.56	
MW-4	10/19/1993	41.69	---	18.32	---	23.37	
MW-4	3/6/1994	41.69	---	17.72	---	23.97	

Table 4
Summary of NAPH Measurements
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date (M/D/Y)	Top of Casing Elevation (feet MSL)	Depth of NAPH (feet)	Depth to Water (feet)	NAPH Thickness (feet)	Elevation (feet MSL)	Comments
MW-4	4/23/1994	41.69	---	18.36	---	23.33	
MW-4	7/24/1994	41.69	---	18.4	---	23.29	
MW-4	10/19/1994	41.69	---	18.78	---	22.91	
MW-4	2/24/1995	41.69	---	17.16	---	24.53	
MW-4	5/7/1995	41.69	---	17.18	---	24.51	
MW-4	7/25/1995	41.69	---	17.64	---	24.05	
MW-4	10/22/1995	41.69	---	17.53	---	24.16	
MW-4	1/14/1996	41.69	---	18.68	---	23.01	
MW-4	4/21/1996	41.69	---	16.39	---	25.3	
MW-4	7/19/1996	41.69	---	17.7	---	23.99	
MW-4	10/22/1996	41.69	---	18.09	---	23.60	
MW-4	1/11/1997	41.69	---	14.28	---	27.41	
MW-4	4/26/1997	41.69	---	16.99	---	24.70	
MW-4	7/22/1997	41.69	---	17.4	---	24.29	
MW-4	10/26/1997	41.69	---	17.76	---	23.93	
MW-4	1/20/1998	41.69	---	16.3	---	25.39	
MW-4	8/31/1998	41.69	---	17.35	---	24.34	
MW-4	11/30/1998	41.69	---	17.49	---	24.20	
MW-4	1/8/1999	41.69	---	17.55	---	24.14	
MW-4	4/12/1999	41.69	---	16.45	---	25.24	
MW-4	7/23/1999	41.69	---	17.62	---	24.07	
MW-4	10/20/1999	41.69	---	17.78	---	23.91	
MW-4	1/13/2000	41.69	---	17.64	---	24.05	
MW-4	4/25/2000	41.69	---	16.87	---	24.82	
MW-4	7/10/2000	41.69	---	17.29	---	24.40	
MW-4	10/3/2000	41.69	---	17.63	---	24.06	
MW-4	1/10/2001	41.69	---	16.08	---	25.61	
MW-4	4/17/2001	41.69	---	16.98	---	24.71	
MW-4	7/19/2001	41.69	---	17.50	---	24.19	
MW-4	10/16/2001	41.69	---	17.95	---	23.74	
MW-4	1/29/2002	41.69	---	17.29	---	24.40	
MW-4	4/16/2002	41.69	---	17.51	---	24.18	
MW-4	7/24/2002	41.69	---	17.95	---	23.74	
MW-4	10/21/2002	41.69	---	18.41	---	23.28	
MW-4	3/3/2003	41.69	---	17.11	---	24.58	
MW-4	6/4/2003	41.69	---	17.14	---	24.55	
MW-4	8/27/2003	41.69	---	17.69	---	24.00	
MW-4	12/11/2003	41.69	---	17.01	---	24.68	
MW-4	3/22/2004	41.69	---	16.82	---	24.87	
MW-4	6/21/2004	41.69	---	17.51	---	24.18	
MW-4	9/15/2004	41.69	---	17.7	---	23.99	
MW-4	12/13/2004	41.69	---	17.16	---	24.53	
MW-4	3/14/2005	41.69	---	15.87	---	25.82	
MW-4	6/13/2005	41.69	---	16.36	---	25.33	
MW-4	9/28/2005	41.69	---	17.29	---	24.40	
MW-4	12/29/2005	41.69	---	16.17	---	25.52	
MW-4	3/20/2006	41.69	---	15.02	---	26.67	
MW-4	5/15/2006	41.69	---	15.46	---	26.23	
MW-4	6/27/2006	41.69		No Data	No Data	No Data	
MW-4	8/24/2006	41.69	---	16.75	---	24.94	
MW-4	10/16/2006	41.69	---	17.00	---	24.69	
MW-4	1/23/2007	41.69	---	16.86	---	24.83	
MW-4	4/23/2007	41.69	---	16.77	---	24.92	
MW-5	6/16/1987	---	---	---	1.23	---	
MW-5	9/28/1987	---	---	---	1.04	---	
MW-5	10/12/1987	---	---	---	3.09	---	
MW-5	10/19/1987	---	---	---	0.62	---	
MW-5	2/11/1988	---	---	---	2.25	---	
MW-5	3/28/1988	---	---	---	1.39	---	
MW-5	5/12/1988	---	---	---	2.29	---	
MW-5	5/26/1988	---	---	---	1.57	---	
MW-5	6/24/1988	---	---	---	1.66	---	
MW-5	8/1/1988	---	---	---	1.94	---	
MW-5	9/1/1988	---	---	---	2.08	---	
MW-5	10/1/1988	---	---	---	1.80	---	
MW-5	11/1/1988	---	---	---	1.25	---	
MW-5	2/1/1989	---	---	---	0.17	---	
MW-5	3/31/1989	---	---	---	0.10	---	
MW-5	4/28/1989	---	---	---	0.10	---	

Table 4
Summary of NAPH Measurements
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date (M/D/Y)	Top of Casing Elevation (feet MSL)	Depth of NAPH (feet)	Depth to Water (feet)	NAPH Thickness (feet)	Elevation (feet MSL)	Comments
MW-5	5/31/1989	---	---	---	0.15	---	
MW-5	6/26/1989	---	---	---	0.50	---	
MW-5	7/28/1989	---	---	---	0.40	---	
MW-5	9/29/1989	---	---	---	0.30	---	
MW-5	10/27/1989	---	---	---	0.50	---	
MW-5	11/30/1989	---	---	---	0.50	---	
MW-5	12/31/1989	---	---	---	0.30	---	
MW-5	9/13/1990	41.95	---	19.08	---	22.61	
MW-5	4/9/1991	41.95	---	18.52	---	23.43	
MW-5	7/12/1991	41.95	---	19.11	---	22.84	
MW-5	10/9/1991	41.95	---	19.25	---	22.7	
MW-5	12/13/1991	41.95	---	19.69	---	22.26	
MW-5	3/11/1992	41.95	---	17.93	---	24.02	
MW-5	5/21/1992	41.95	No Data	18.74	---	23.21	
MW-5	9/2/1992	41.95	19.3	19.31	0.01	22.648	
MW-5	11/17/1992	41.95	---	19.14	---	22.81	
MW-5	4/2/1993	41.95	---	17.25	---	24.7	
MW-5	7/23/1993	41.95	18.51	18.52	0.01	23.44	
MW-5	10/17/1993	41.95	18.67	18.68	0.01	23.28	
MW-5	3/4/1994	41.95	18.21	18.22	0.01	23.74	
MW-5	4/21/1994	41.95	18.69	18.7	0.01	23.26	
MW-5	7/21/1994	41.95	18.73	18.74	0.01	23.22	
MW-5	10/17/1994	41.95	19.07	19.08	0.01	22.88	
MW-5	2/21/1995	41.95	17.73	17.74	0.01	24.22	
MW-5	5/3/1995	41.95	17.7	17.71	0.01	24.25	
MW-5	7/26/1995	41.95	18.08	18.09	0.01	23.87	
MW-5	10/18/1995	41.95	18.06	18.07	0.01	23.89	
MW-5	1/13/1996	41.95	19.28	19.29	0.01	22.67	
MW-5	4/19/1996	41.95	16.9	16.91	0.01	25.05	
MW-5	7/19/1996	41.95	---	18.08	---	23.87	
MW-5	10/22/1996	41.95	---	No Data	---	23.55	
MW-5	1/11/1997	41.95	---	14.51	---	27.44	
MW-5	4/26/1997	41.95	---	17.54	---	24.41	
MW-5	7/22/1997	41.95	---	18.22	---	23.73	
MW-5	10/26/1997	41.95	---	18.24	---	23.71	
MW-5	1/20/1998	41.95	---	16.91	---	25.04	
MW-5	8/31/1998	41.95	---	17.88	---	24.07	
MW-5	11/30/1998	41.95	---	17.92	---	24.03	
MW-5	1/8/1999	41.95	---	17.97	---	23.98	
MW-5	4/12/1999	41.95	---	16.85	---	25.10	
MW-5	7/23/1999	41.95	---	18.07	---	23.88	
MW-5	10/20/1999	41.95	---	18.18	---	23.77	
MW-5	1/13/2000	41.95	---	18.00	---	23.95	
MW-5	4/25/2000	41.95	---	17.46	---	24.49	
MW-5	7/10/2000	41.95	---	17.79	---	24.16	
MW-5	10/3/2000	41.95	---	18.07	---	23.88	
MW-5	1/10/2001	41.95	---	16.74	---	25.21	
MW-5	4/17/2001	41.95	---	17.51	---	24.44	
MW-5	7/19/2001	41.95	---	17.96	---	23.99	
MW-5	10/16/2001	41.95	---	18.04	---	23.91	
MW-5	1/29/2002	41.95	---	17.70	---	24.25	
MW-5	4/16/2002	41.95	---	17.96	---	23.99	
MW-5	7/24/2002	41.95	---	18.37	---	23.58	
MW-5	10/21/2002	41.95	---	18.34	---	23.61	
MW-5	3/3/2003	41.95	---	17.51	---	24.44	
MW-5	6/4/2003	41.95	---	17.58	---	24.37	
MW-5	8/27/2003	41.95	---	18.15	---	23.80	
MW-5	12/11/2003	41.95	---	17.40	---	24.55	
MW-5	3/22/2004	41.95	---	17.41	---	24.54	
MW-5	6/21/2004	41.95	---	18.01	---	23.94	
MW-5	9/15/2004	41.95	---	18.07	---	23.88	
MW-5	12/13/2004	41.95	---	17.63	---	24.32	
MW-5	3/14/2005	41.95	---	16.78	---	25.17	
MW-5	6/13/2005	41.95	---	16.97	---	24.98	
MW-5	9/28/2005	41.95	---	17.78	---	24.17	
MW-5	12/29/2005	41.95	---	16.64	---	25.31	
MW-5	3/20/2006	41.95	---	15.41	---	26.54	
MW-5	5/15/2006	41.95	---	16.25	---	25.70	
MW-5	8/24/2006	41.95	---	17.25	---	24.70	
MW-5	10/16/2006	41.95	---	17.48	---	24.47	

Table 4
Summary of NAPH Measurements
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date (M/D/Y)	Top of Casing Elevation (feet MSL)	Depth of NAPH (feet)	Depth to Water (feet)	NAPH Thickness (feet)	Elevation (feet MSL)	Comments
MW-5	1/23/2007	41.95	---	17.35	---	24.60	
MW-5	4/23/2007	41.95	---	17.27	---	24.68	
MW-6	9/13/1990	41.43	---	dry	---	---	
MW-6	4/12/1991	41.43	---	No Data	---	---	
MW-6	7/12/1991	41.43	---	No Data	---	---	
MW-6	10/9/1991	41.43	---	No Data	---	---	
MW-6	12/13/1991	41.43	---	No Data	---	---	
MW-6	3/12/1992	41.43	---	No Data	---	---	
MW-6	5/21/1992	41.43	---	No Data	---	---	
MW-6	9/2/1992	41.43	---	No Data	---	---	
MW-6	11/17/1992	41.43	---	No Data	---	---	
MW-6	4/2/1993	41.43	---	No Data	---	---	
MW-6	7/23/1993	41.43	---	No Data	---	---	
MW-6	10/17/1993	41.43	---	No Data	---	---	
MW-6	3/4/1994	41.43	---	No Data	---	---	
MW-6	4/21/1994	41.43	---	No Data	---	---	
MW-6	7/21/1994	41.43	---	No Data	---	---	
MW-6	10/17/1994	41.43	---	No Data	---	---	
MW-6	2/21/1995	41.43	---	No Data	---	---	
MW-6	5/3/1995	41.43	13.77	13.78	0.01	27.66	
MW-6	7/26/1995	41.43	---	No Data	---	---	
MW-6	10/18/1995	41.43	---	No Data	---	---	
MW-6	1/13/1996	41.43	---	No Data	---	---	
MW-6	4/19/1996	41.43	14.22	14.35	0.13	27.18	
MW-6	7/19/1996	41.43	---	No Data	---	---	
MW-6	10/22/1996	41.43	---	No Data	---	---	
MW-6	1/11/1997	41.43	---	14.28	---	27.15	
MW-6	4/26/1997	41.43	14.19	14.35	0.16	27.23	
MW-6	7/22/1997	41.43	---	No Data	---	---	
MW-6	10/26/1997	41.43	---	---	---	41.43	Dry
MW-6	1/20/1998	41.43	---	14.65	---	26.78	
MW-6	8/31/1998	41.43	---	14.62	---	26.81	
MW-6	11/30/1998	41.43	---	14.63	---	26.80	
MW-6	1/8/1999	41.43	---	14.63	---	26.80	
MW-6	4/12/1999	41.43	---	---	---	---	Dry
MW-6	7/23/1999	41.43	---	14.63	---	26.80	
MW-6	10/20/1999	41.43	---	---	---	---	Dry
MW-6	1/13/2000	41.43	---	---	---	---	Dry
MW-6	4/25/2000	41.43	---	---	---	---	Dry
MW-6	7/10/2000	41.43	---	---	---	---	
MW-6	10/3/2000	41.43	---	14.67	---	26.76	
MW-6	1/10/2001	41.43	---	---	---	---	Dry
MW-6	4/17/2001	41.43	14.65	14.66	0.01	26.78	
MW-6	7/19/2001	41.43	14.65	14.66	0.01	26.78	
MW-6	10/16/2001	41.43	---	---	---	---	Dry
MW-6	1/29/2002	41.43	---	---	---	---	Dry
MW-6	4/16/2002	41.43	---	---	---	---	Dry
MW-6	7/24/2002	41.43	---	---	---	---	Dry
MW-6	10/21/2002	41.43	---	---	---	---	Dry
MW-6	3/3/2003	41.43	---	---	---	---	Dry
MW-6	6/4/2003	41.43	---	---	---	---	Dry
MW-6	8/27/2003	41.43	---	---	---	---	Dry
MW-6	12/11/2003	41.43	---	---	---	---	Dry
MW-6	3/22/2004	41.43	---	---	---	---	Dry
MW-6	6/21/2004	41.43	14.63	14.65	0.02	26.80	
MW-6	9/15/2004	41.43	---	---	---	---	Dry
MW-6	12/13/2004	41.43	---	15.7	---	25.73	
MW-6	3/14/2005	41.43	---	---	---	---	Dry
MW-6	6/13/2005	41.43	---	14.69	---	26.74	
MW-6	9/28/2005	41.43	14.74	14.76	0.02	26.69	
MW-6	12/29/2005	41.43	---	---	---	---	Dry
MW-6	3/20/2006	41.43	---	---	---	---	Dry
MW-6	5/15/2006	41.43	---	13.79	---	27.64	
MW-6	8/24/2006	41.43	---	---	---	---	Dry
MW-6	10/16/2006	41.43	---	---	---	---	Dry
MW-6	1/23/2007	41.43	---	---	---	---	Dry
MW-6	4/23/2007	41.43	---	14.66	---	26.77	

Table 4
Summary of NAPH Measurements
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date (M/D/Y)	Top of Casing Elevation (feet MSL)	Depth of NAPH (feet)	Depth to Water (feet)	NAPH Thickness (feet)	Elevation (feet MSL)	Comments
MW-7	9/28/1987	---	---	---	0.75	---	
MW-7	10/12/1987	---	---	---	2.37	---	
MW-7	10/19/1987	---	---	---	0.98	---	
MW-7	2/11/1988	---	---	---	0.85	---	
MW-7	3/28/1988	---	---	---	1.55	---	
MW-7	5/12/1988	---	---	---	1.84	---	
MW-7	5/26/1988	---	---	---	1.94	---	
MW-7	6/24/1988	---	---	---	1.90	---	
MW-7	8/1/1988	---	---	---	0.96	---	
MW-7	9/1/1988	---	---	---	1.75	---	
MW-7	10/1/1988	---	---	---	1.70	---	
MW-7	11/1/1988	---	---	---	1.15	---	
MW-7	2/1/1989	---	---	---	1.08	---	
MW-7	3/31/1989	---	---	---	1.2	---	
MW-7	4/28/1989	---	---	---	1.1	---	
MW-7	5/31/1989	---	---	---	1.1	---	
MW-7	6/26/1989	---	---	---	1.4	---	
MW-7	7/28/1989	---	---	---	1.5	---	
MW-7	9/29/1989	---	---	---	1.3	---	
MW-7	10/27/1989	---	---	---	1.2	---	
MW-7	11/17/1989	---	---	---	1.29	---	
MW-7	11/30/1989	---	---	---	1.1	---	
MW-7	12/31/1989	---	---	---	1.0	---	
MW-7	1/1/1990	---	---	---	1.0	---	
MW-7	2/28/1990	---	---	---	1.11	---	
MW-7	5/1/1990	---	---	---	1.0	---	
MW-7	9/13/1990	42.10	19.48	20.52	1.04	22.41	
MW-7	4/12/1991	42.10	18.76	18.94	0.18	23.31	
MW-7	7/12/1991	42.10	19.34	19.55	0.21	22.73	
MW-7	10/9/1991	42.10	19.46	19.67	0.21	22.61	
MW-7	12/13/1991	42.10	20.05	20.3	0.25	22.01	
MW-7	3/12/1992	42.10	18.2	18.21	0.01	23.90	
MW-7	5/21/1992	42.10	18.98	18.99	0.01	23.12	
MW-7	9/2/1992	42.10	19.66	19.67	0.01	22.44	
MW-7	11/17/1992	42.10	19.62	19.63	0.01	22.48	
MW-7	4/2/1993	42.10	17.49	17.55	0.06	24.60	
MW-7	7/23/1993	42.10	18.76	18.82	0.06	23.33	
MW-7	10/17/1993	42.10	18.95	18.99	0.04	23.14	
MW-7	3/4/1994	42.10	18.44	18.48	0.04	23.65	
MW-7	4/21/1994	42.10	18.93	18.94	0.01	23.17	
MW-7	7/21/1994	42.10	19	19.03	0.03	23.10	
MW-7	10/17/1994	42.10	19.32	19.39	0.07	22.77	
MW-7	2/21/1995	42.10	17.92	17.93	0.01	24.18	
MW-7	5/3/1995	42.10	17.9	17.91	0.01	24.20	
MW-7	7/27/1995	42.10	18.35	18.36	0.01	23.75	
MW-7	10/18/1995	42.10	18.25	18.26	0.01	23.85	
MW-7	1/13/1996	42.10	19.64	19.65	0.01	22.46	
MW-7	4/19/1996	42.10	17.11	17.12	0.01	24.99	
MW-7	7/19/1996	42.10	---	18.31	---	23.79	
MW-7	10/22/1996	42.10	---	18.64	---	23.46	
MW-7	1/11/1997	42.10	---	14.86	---	27.24	
MW-7	4/26/1997	42.10	---	17.74	---	24.36	
MW-7	7/22/1997	42.10	---	18.46	---	23.64	
MW-7	10/26/1997	42.10	---	18.45	---	23.65	
MW-7	1/20/1998	42.10	---	17.1	---	25.00	
MW-7	8/31/1998	42.10	---	18.12	---	23.98	
MW-7	11/30/1998	42.10	---	18.18	---	23.92	
MW-7	1/8/1999	42.10	---	18.24	---	23.86	
MW-7	4/12/1999	42.10	---	17.21	---	24.89	
MW-7	7/23/1999	42.10	---	18.32	---	23.78	
MW-7	10/20/1999	42.10	---	18.45	---	23.65	
MW-7	1/13/2000	42.10	---	18.30	---	23.80	
MW-7	4/25/2000	42.10	---	17.69	---	24.41	
MW-7	1/10/2001	42.10	---	17.24	---	24.86	
MW-7	4/17/2001	42.10	---	17.58	---	24.52	
MW-7	7/19/2001	42.10	---	18.21	---	23.89	
MW-7	10/16/2001	42.10	---	18.59	---	23.51	
MW-7	1/29/2002	42.10	---	17.98	---	24.12	
MW-7	4/16/2002	42.10	---	18.20	---	23.90	
MW-7	7/24/2002	42.10	---	18.51	---	23.59	

Table 4
Summary of NAPH Measurements
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date (M/D/Y)	Top of Casing Elevation (feet MSL)	Depth of NAPH (feet)	Depth to Water (feet)	NAPH Thickness (feet)	Elevation (feet MSL)	Comments
MW-7	10/21/2002	42.10	---	18.76	---	23.34	
MW-7	3/3/2003	42.10	---	17.80	---	24.30	
MW-7	6/4/2003	42.10	---	18.04	---	24.06	
MW-7	8/27/2003	42.10	---	18.48	---	23.62	
MW-7	12/11/2003	42.10	---	17.69	---	24.41	
MW-7	3/22/2004	42.10	---	17.78	---	24.32	
MW-7	6/21/2004	42.10	---	8.27	---	33.83	
MW-7	9/15/2004	42.10	---	18.38	---	23.72	
MW-7	12/13/2004	42.10	---	17.85	---	24.25	
MW-7	3/14/2005	42.10	---	16.7	---	25.40	
MW-7	6/13/2005	42.10	---	17.26	---	24.84	
MW-7	9/28/2005	42.10	---	18.04	---	---	
MW-7	12/29/2005	42.10	---	16.95	---	25.15	
MW-7	3/20/2006	42.10	---	15.53	---	26.57	
MW-7	5/15/2006	42.10	---	16.42	---	25.68	
MW-7	8/24/2006	42.10	---	17.5	---	24.60	
MW-7	10/16/2006	42.02	---	17.73	---	24.29	
MW-7	1/23/2007	41.63	---	17.62	---	24.01	
MW-7	4/23/2007	41.63	---	17.50	---	24.13	
MW-8	11/17/1989	---	---	---	0.19	---	
MW-8	9/13/1990	41.85	---	19.22	---	22.63	
MW-8	4/10/1991	41.85	---	18.36	---	23.49	
MW-8	7/10/1991	41.85	---	18.97	---	22.88	
MW-8	10/8/1991	41.85	---	19.07	---	22.78	
MW-8	12/11/1991	41.85	---	18.93	---	22.92	
MW-8	3/11/1992	41.85	---	17.7	---	24.15	
MW-8	5/19/1992	41.85	---	18.57	---	23.28	
MW-8	9/2/1992	41.85	---	19.13	---	22.72	
MW-8	11/17/1992	41.85	---	18.95	---	22.9	
MW-8	4/3/1993	41.85	---	17.1	---	24.75	
MW-8	7/23/1993	41.85	---	18.36	---	23.49	
MW-8	10/17/1993	41.85	---	18.36	---	23.49	
MW-8	3/5/1994	41.85	---	18.04	---	23.81	
MW-8	4/22/1994	41.85	---	18.53	---	23.32	
MW-8	7/22/1994	41.85	---	18.58	---	23.27	
MW-8	10/18/1994	41.85	---	18.93	---	22.92	
MW-8	2/22/1995	41.85	---	17.6	---	24.25	
MW-8	5/3/1995	41.85	---	17.64	---	24.21	
MW-8	7/26/1995	41.85	---	17.72	---	24.13	
MW-8	10/20/1995	41.85	---	17.91	---	23.94	
MW-8	1/14/1996	41.85	---	18.82	---	23.03	
MW-8	4/19/1996	41.85	---	16.75	---	25.1	
MW-8	7/19/1996	41.85	---	17.96	---	23.89	
MW-8	10/22/1996	41.85	---	18.26	---	23.59	
MW-8	1/11/1997	41.85	---	14.28	---	27.57	
MW-8	4/26/1997	41.85	---	17.38	---	24.47	
MW-8	7/22/1997	41.85	---	18.07	---	23.78	
MW-8	10/26/1997	41.85	---	18.07	---	23.78	
MW-8	1/20/1998	41.85	---	16.42	---	25.43	
MW-8	8/31/1998	41.85	---	17.68	---	24.17	
MW-8	11/30/1998	41.85	---	17.71	---	24.14	
MW-8	1/8/1999	41.85	---	17.76	---	24.09	
MW-8	4/12/1999	41.85	---	16.65	---	25.20	
MW-8	7/23/1999	41.85	---	17.88	---	23.97	
MW-8	10/20/1999	41.85	---	18.02	---	23.83	
MW-8	1/13/2000	41.85	---	17.80	---	24.05	
MW-8	4/25/2000	41.85	---	17.28	---	24.57	
MW-8	7/10/2000	41.85	---	17.62	---	24.23	
MW-8	10/3/2000	41.85	---	17.81	---	24.04	
MW-8	1/10/2001	41.85	---	16.48	---	25.37	
MW-8	4/17/2001	41.85	---	17.40	---	24.45	
MW-8	7/19/2001	41.85	---	17.77	---	24.08	
MW-8	10/16/2001	41.85	---	18.17	---	23.68	
MW-8	1/29/2002	41.85	---	17.54	---	24.31	
MW-8	4/16/2002	41.85	---	17.79	---	24.06	
MW-8	7/24/2002	41.85	---	18.19	---	23.66	
MW-8	10/21/2002	41.85	---	18.29	---	23.56	
MW-8	3/3/2003	41.85	---	17.37	---	24.48	
MW-8	6/4/2003	41.85	---	17.52	---	24.33	

Table 4
Summary of NAPH Measurements
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date (M/D/Y)	Top of Casing Elevation (feet MSL)	Depth of NAPH (feet)	Depth to Water (feet)	NAPH Thickness (feet)	Elevation (feet MSL)	Comments
MW-8	8/27/2003	41.85	---	17.94	---	23.91	
MW-8	12/11/2003	41.85	---	17.15	---	24.70	
MW-8	3/22/2004	41.85	---	17.25	---	24.60	
MW-8	6/21/2004	41.85	---	17.85	---	24.00	
MW-8	9/15/2004	41.85	---	17.92	---	23.93	
MW-8	12/13/2004	41.85	---	17.41	---	24.44	
MW-8	3/14/2005	41.85	---	16.18	---	25.67	
MW-8	6/13/2005	41.85	---	16.81	---	25.04	
MW-8	9/28/2005	41.85	---	17.59	---	24.26	
MW-8	12/29/2005	41.85	---	16.5	---	25.35	
MW-8	3/20/2006	41.85	---	15.16	---	26.69	
MW-8	5/15/2006	41.85	---	16.19	---	25.66	
MW-8	8/24/2006	41.85	---	17.07	---	24.78	
MW-8	10/16/2006	41.85	---	17.29	---	24.56	
MW-8	1/23/2007	41.85	---	17.16	---	24.69	
MW-8	4/23/2007	41.85	---	17.08	---	24.77	
MW-11	10/12/1987	---	---	---	0.32	---	
MW-11	10/19/1987	---	---	---	0.04	---	
MW-11	2/11/1988	---	---	---	0.22	---	
MW-11	3/28/1988	---	---	---	0.20	---	
MW-11	5/12/1988	---	---	---	0.14	---	
MW-11	5/26/1988	---	---	---	0.22	---	
MW-11	6/24/1988	---	---	---	0.14	---	
MW-11	8/1/1988	---	---	---	0.08	---	
MW-11	9/1/1988	---	---	---	0.19	---	
MW-11	10/1/1988	---	---	---	0.10	---	
MW-11	9/13/1990	41.22	---	18.56	---	22.66	
MW-11	4/12/1991	41.22	---	17.63	---	23.59	
MW-11	7/11/1991	41.22	---	18.25	---	22.97	
MW-11	10/9/1991	41.22	---	18.41	---	22.81	
MW-11	12/12/1991	41.22	---	18.51	---	22.71	
MW-11	3/11/1992	41.22	---	16.9	---	24.32	
MW-11	5/20/1992	41.22	---	17.84	---	23.38	
MW-11	9/2/1992	41.22	---	18.48	---	22.74	
MW-11	11/17/1992	41.22	---	18.36	---	22.86	
MW-11	4/4/1993	41.22	---	16.22	---	25	
MW-11	7/25/1993	41.22	---	17.63	---	23.59	
MW-11	10/19/1993	41.22	---	17.73	---	23.49	
MW-11	3/6/1994	41.22	---	17.3	---	23.92	
MW-11	4/23/1994	41.22	---	17.84	---	23.38	
MW-11	7/24/1994	41.22	---	17.9	---	23.32	
MW-11	10/19/1994	41.22	---	18.25	---	22.97	
MW-11	2/24/1995	41.22	---	16.81	---	24.41	
MW-11	5/7/1995	41.22	---	16.9	---	24.32	
MW-11	7/27/1995	41.22	---	17.36	---	23.86	
MW-11	10/22/1995	41.22	---	17.15	---	24.07	
MW-11	1/14/1996	41.22	---	18.34	---	22.88	
MW-11	4/21/1996	41.22	---	15.98	---	25.24	
MW-11	7/19/1996	41.22	---	17.24	---	23.98	
MW-11	10/22/1996	41.22	---	17.57	---	23.65	
MW-11	1/11/1997	41.22	---	13.62	---	27.60	
MW-11	4/26/1997	41.22	---	16.62	---	24.60	
MW-11	7/22/1997	41.22	---	17.4	---	23.82	
MW-11	10/26/1997	41.22	---	17.34	---	23.88	
MW-11	1/20/1998	41.22	---	15.77	---	25.45	
MW-11	8/31/1998	41.22	---	16.92	---	24.30	
MW-11	11/30/1998	41.22	---	16.99	---	24.23	
MW-11	1/8/1999	41.22	---	17.05	---	24.17	
MW-11	4/12/1999	41.22	---	15.90	---	25.32	
MW-11	7/23/1999	41.22	---	17.61	---	23.61	
MW-11	10/20/1999	41.22	---	17.26	---	23.96	
MW-11	1/13/2000	41.22	---	17.09	---	24.13	
MW-11	4/25/2000	41.22	---	16.51	---	24.71	
MW-11	7/10/2000	41.22	---	16.90	---	24.32	
MW-11	10/3/2000	41.22	---	17.11	---	24.11	
MW-11	1/10/2001	41.22	---	15.03	---	26.19	
MW-11	4/17/2001	41.22	---	16.61	---	24.61	
MW-11	7/19/2001	41.22	---	17.05	---	24.17	
MW-11	10/16/2001	41.22	---	17.46	---	23.76	

Table 4
Summary of NAPH Measurements
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date (M/D/Y)	Top of Casing Elevation (feet MSL)	Depth of NAPH (feet)	Depth to Water (feet)	NAPH Thickness (feet)	Elevation (feet MSL)	Comments
MW-11	1/29/2002	41.22	---	16.75	---	24.47	
MW-11	4/16/2002	41.22	---	16.98	---	24.24	
MW-11	7/24/2002	41.22	---	17.50	---	23.72	
MW-11	10/21/2002	41.22	---	17.62	---	23.60	
MW-11	3/3/2003	41.22	---	16.53	---	24.69	
MW-11	6/4/2003	41.22	---	16.77	---	24.45	
MW-11	8/27/2003	41.22	---	17.21	---	24.01	
MW-11	12/11/2003	41.22	---	16.64	---	24.58	
MW-11	3/22/2004	41.22	---	16.48	---	24.74	
MW-11	6/21/2004	41.22	---	17.12	---	24.10	
MW-11	9/15/2004	41.22	---	17.23	---	23.99	
MW-11	12/13/2004	41.22	---	16.71	---	24.51	
MW-11	3/14/2005	41.22	---	13.68	---	27.54	
MW-11	6/13/2005	41.22	---	16.01	---	25.21	
MW-11	9/28/2005	41.22	---	16.86	---	24.36	
MW-11	12/29/2005	41.22	---	15.72	---	25.50	
MW-11	3/20/2006	41.22	---	14.03	---	27.19	
MW-11	5/15/2006	41.22	---	15.24	---	25.98	
MW-11	8/24/2006	41.22	---	16.31	---	24.91	
MW-11	10/16/2006	41.22	---	16.55	---	24.67	
MW-11	1/23/2007	41.22	---	16.42	---	24.80	
MW-11	4/23/2007	41.22	---	16.33	---	24.89	
MW-12	5/12/1988	---	---	---	0.52	---	
MW-12	5/26/1988	---	---	---	0.50	---	
MW-12	6/24/1988	---	---	---	0.52	---	
MW-12	8/1/1988	---	---	---	0.75	---	
MW-12	9/1/1988	---	---	---	2.21	---	
MW-12	10/1/1988	---	---	---	1.25	---	
MW-12	11/1/1988	---	---	---	1.10	---	
MW-12	2/1/1989	---	---	---	1.05	---	
MW-12	3/31/1989	---	---	---	1.0	---	
MW-12	4/28/1989	---	---	---	2.5	---	
MW-12	5/31/1989	---	---	---	1.1	---	
MW-12	6/26/1989	---	---	---	1.1	---	
MW-12	7/28/1989	---	---	---	1.2	---	
MW-12	9/29/1989	---	---	---	0.1	---	
MW-12	10/27/1989	---	---	---	1.0	---	
MW-12	11/17/1989	---	---	---	1.01	---	
MW-12	11/30/1989	---	---	---	0.9	---	
MW-12	12/31/1989	---	---	---	0.9	---	
MW-12	1/1/1990	---	---	---	0.81	---	
MW-12	2/28/1990	---	---	---	0.85	---	
MW-12	5/1/1990	---	---	---	0.85	---	
MW-12	9/13/1990	41.42	18.80	19.55	0.75	22.47	
MW-12	4/12/1991	41.42	17.84	17.98	0.14	23.56	
MW-12	7/12/1991	41.42	18.56	18.73	0.17	22.84	
MW-12	10/9/1991	41.42	18.69	18.83	0.14	22.71	
MW-12	12/13/1991	41.42	20.74	21.02	0.28	20.65	
MW-12	3/12/1992	41.42	17.14	17.15	0.01	24.28	
MW-12	5/21/1992	41.42	18.12	18.18	0.06	23.29	
MW-12	9/2/1992	41.42	No Data	18.8	---	22.62	
MW-12	11/17/1992	41.42	No Data	18.67	---	22.75	
MW-12	4/2/1993	41.42	16.47	16.54	0.07	24.94	
MW-12	7/23/1993	41.42	17.94	17.97	0.03	23.48	
MW-12	10/17/1993	41.42	18.23	18.24	0.01	23.19	
MW-12	3/4/1994	41.42	17.54	17.58	0.04	23.88	
MW-12	4/21/1994	41.42	18.16	18.17	0.01	23.26	
MW-12	7/21/1994	41.42	18.24	18.26	0.02	23.18	
MW-12	10/17/1994	41.42	18.58	18.63	0.05	22.83	
MW-12	2/21/1995	41.42	16.97	16.98	0.01	24.45	
MW-12	5/3/1995	41.42	16.81	16.82	0.01	24.61	
MW-12	7/26/1995	41.42	17.56	17.57	0.01	23.86	
MW-12	10/18/1995	41.42	17.31	17.32	0.01	24.11	
MW-12	1/13/1996	41.42	20.29	20.3	0.01	21.13	
MW-12	4/19/1996	41.42	16.2	16.21	0.01	25.22	
MW-12	7/19/1996	41.42	---	17.5	---	23.92	
MW-12	10/22/1996	41.42	---	17.88	---	23.54	
MW-12	1/11/1997	41.42	---	14.26	---	27.16	

Table 4
Summary of NAPH Measurements
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date (M/D/Y)	Top of Casing Elevation (feet MSL)	Depth of NAPH (feet)	Depth to Water (feet)	NAPH Thickness (feet)	Elevation (feet MSL)	Comments
MW-12	4/26/1997	41.42	---	16.81	---	24.61	
MW-12	7/22/1997	41.42	---	17.8	---	23.62	
MW-12	10/26/1997	41.42	---	17.62	---	23.80	
MW-12	1/20/1998	41.42	---	16.19	---	25.23	
MW-12	8/31/1998	41.42	---	17.29	---	24.13	
MW-12	11/30/1998	41.42	---	17.43	---	23.99	
MW-12	1/8/1999	41.42	---	17.47	---	23.95	
MW-12	4/12/1999	41.42	---	16.39	---	25.03	
MW-12	7/23/1999	41.42	---	17.51	---	23.91	
MW-12	10/20/1999	41.42	---	17.67	---	23.75	
MW-12	1/13/2000	41.42	---	17.53	---	23.89	
MW-12	4/25/2000	41.42	---	16.8	---	24.62	
MW-12	7/10/2000	41.42	---	17.26	---	24.16	
MW-12	10/3/2000	41.42	---	17.49	---	23.93	
MW-12	1/10/2001	41.42	---	16.38	---	25.04	
MW-12	4/17/2001	41.42	---	16.98	---	24.44	
MW-12	7/19/2001	41.42	---	17.45	---	23.97	
MW-12	10/16/2001	41.42	---	17.82	---	23.60	
MW-12	1/29/2002	41.42	---	17.22	---	24.20	
MW-12	4/16/2002	41.42	---	17.47	---	23.95	
MW-12	7/24/2002	41.42	---	17.92	---	23.50	
MW-12	10/21/2002	41.42	---	18.08	---	23.34	
MW-12	3/3/2003	41.42	---	16.95	---	24.47	
MW-12	6/4/2003	41.42	---	17.12	---	24.30	
MW-12	8/27/2003	41.42	---	17.63	---	23.79	
MW-12	12/11/2003	41.42	---	16.97	---	24.45	
MW-12	3/22/2004	41.42	---	16.82	---	24.60	
MW-12	6/21/2004	41.42	---	17.49	---	23.93	
MW-12	9/15/2004	41.42	---	17.59	---	23.83	
MW-12	12/13/2004	41.42	---	17.05	---	24.37	
MW-12	3/14/2005	41.42	---	15.78	---	25.64	
MW-12	6/13/2005	41.42	---	16.4	---	25.02	
MW-12	9/28/2005	41.42	---	17.24	---	24.18	
MW-12	12/29/2005	41.42	---	16.18	---	25.24	
MW-12	3/20/2006	41.42	---	14.98	---	26.44	
MW-12	5/15/2006	41.42	---	15.29	---	26.13	
MW-12	8/24/2006	41.42	---	16.68	---	24.74	
MW-12	10/16/2006	41.42	---	16.90	---	24.52	
MW-12	1/23/2007	41.42	---	16.80	---	24.62	
MW-12	4/23/2007	41.42	---	16.61	---	24.81	
MW-13	5/31/1989	---	---	---	1.05	---	
MW-13	6/26/1989	---	---	---	1.2	---	
MW-13	7/28/1989	---	---	---	1.3	---	
MW-13	9/29/1989	---	---	---	1.3	---	
MW-13	10/27/1989	---	---	---	1.3	---	
MW-13	11/17/1989	---	---	---	0.2	---	
MW-13	11/30/1989	---	---	---	0.4	---	
MW-13	12/31/1989	---	---	---	0.4	---	
MW-13	1/1/1990	---	---	---	0.7	---	
MW-13	2/28/1990	---	---	---	0.65	---	
MW-13	5/1/1990	---	---	---	0.82	---	
MW-13	9/13/1990	40.10	17.07	17.57	0.5	22.93	
MW-13	4/12/1991	40.10	15.96	16	0.04	24.14	
MW-13	7/12/1991	40.10	16.9	17.01	0.11	23.20	
MW-13	10/9/1991	40.10	17.07	17.65	0.58	23.01	
MW-13	12/13/1991	40.10	17.11	17.65	0.54	22.97	
MW-13	3/12/1992	40.10	15.2	15.21	0.01	24.90	
MW-13	5/21/1992	40.10	16.34	16.35	0.01	23.76	
MW-13	9/2/1992	40.10	17.26	17.67	0.41	22.83	
MW-13	11/17/1992	40.10	17.15	17.57	0.42	22.94	
MW-13	4/2/1993	40.10	14.67	14.68	0.01	25.43	
MW-13	7/23/1993	40.10	16.22	16.23	0.01	23.88	
MW-13	10/17/1993	40.10	16.86	16.89	0.03	23.24	
MW-13	3/4/1994	40.10	15.78	15.79	0.01	24.32	
MW-13	4/21/1994	40.10	16.54	16.55	0.01	23.56	
MW-13	7/21/1994	40.10	16.6	16.61	0.01	23.50	
MW-13	10/17/1994	40.10	17.09	17.16	0.07	23.01	
MW-13	2/21/1995	40.10	15.05	15.06	0.01	25.05	
MW-13	5/3/1995	40.10	14.8	14.81	0.01	25.30	

Table 4
Summary of NAPH Measurements
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date (M/D/Y)	Top of Casing Elevation (feet MSL)	Depth of NAPH (feet)	Depth to Water (feet)	NAPH Thickness (feet)	Elevation (feet MSL)	Comments
MW-13	7/26/1995	40.10	15.72	15.73	0.01	24.38	
MW-13	10/18/1995	40.10	15.36	15.37	0.01	24.74	
MW-13	1/13/1996	40.10	16.34	16.35	0.01	23.76	
MW-13	4/19/1996	40.10	14.26	14.27	0.01	25.84	
MW-13	7/19/1996	40.10	---	15.78	---	24.32	
MW-13	10/22/1996	40.10	---	16.37	---	23.73	
MW-13	1/11/1997	40.10	---	13.64	---	26.46	
MW-13	4/26/1997	40.10	---	14.93	---	25.17	
MW-13	7/22/1997	40.10	---	15.93	---	24.17	
MW-13	10/26/1997	40.10	---	15.79	---	24.31	
MW-13	1/20/1998	40.10	---	14.61	---	25.49	
MW-13	8/31/1998	40.10	---	15.48	---	24.62	
MW-13	11/30/1998	40.10	---	15.87	---	24.23	
MW-13	1/8/1999	40.10	---	15.94	---	24.16	
MW-13	4/12/1999	40.10	---	14.91	---	25.19	
MW-13	7/23/1999	40.10	---	15.77	---	24.33	
MW-13	10/20/1999	40.10	---	15.99	---	24.11	
MW-13	1/13/2000	40.10	---	16.01	---	24.09	
MW-13	4/25/2000	40.10	---	14.85	---	25.25	
MW-13	7/10/2000	40.10	---	15.39	---	24.71	
MW-13	10/3/2000	40.10	---	15.88	---	24.22	
MW-13	1/10/2001	40.10	---	15.50	---	24.60	
MW-13	4/17/2001	40.10	---	15.16	---	24.94	
MW-13	7/19/2001	40.10	---	15.77	---	24.33	
MW-13	10/16/2001	40.10	---	15.71	---	24.39	
MW-13	1/29/2002	40.10	---	15.49	---	24.61	
MW-13	4/16/2002	40.10	---	15.77	---	24.33	
MW-13	7/24/2002	40.10	---	16.33	---	23.77	
MW-13	10/21/2002	40.10	---	16.62	---	23.48	
MW-13	3/3/2003	40.10	---	15.24	---	24.86	
MW-13	6/4/2003	40.10	---	15.21	---	24.89	
MW-13	8/27/2003	40.10	---	16.01	---	24.09	
MW-13	12/11/2003	40.10	---	15.65	---	24.45	
MW-13	3/22/2004	40.10	---	14.96	---	25.14	
MW-13	6/21/2004	40.10	---	15.69	---	24.41	
MW-13	9/15/2004	40.10	---	15.96	---	24.14	
MW-13	12/13/2004	40.10	---	14.45	---	25.65	
MW-13	3/14/2005	40.10	---	13.78	---	26.32	
MW-13	6/13/2005	40.10	---	14.44	---	25.66	
MW-13	9/28/2005	40.10	---	15.54	---	24.56	
MW-13	12/29/2005	40.10	---	14.73	---	25.37	
MW-13	3/20/2006	40.10	---	13.12	---	26.98	
MW-13	5/15/2006	40.10	---	12.56	---	27.54	
MW-13	8/24/2006	40.10	---	14.9	---	25.20	
MW-13	10/16/2006	40.10	---	15.15	---	24.95	
MW-13	1/23/2007	42.42	---	14.99	---	27.43	
MW-13	4/23/2007	42.42	---	14.93	---	27.49	
MW-15	9/13/1990	39.59	---	16.31	---	23.28	
MW-15	4/10/1991	39.59	---	14.97	---	24.62	
MW-15	7/12/1991	39.59	---	15.83	---	23.76	
MW-15	10/9/1991	39.59	---	16.05	---	23.54	
MW-15	12/12/1991	39.59	---	15.9	---	23.69	
MW-15	3/11/1992	39.59	---	14.18	---	25.41	
MW-15	5/21/1992	39.59	---	15.32	---	24.27	
MW-15	9/2/1992	39.59	---	16.37	---	23.22	
MW-15	11/17/1992	39.59	---	16.21	---	23.38	
MW-15	4/4/1993	39.59	---	13.55	---	26.04	
MW-15	7/23/1993	39.59	15.02	15.03	0.01	24.57	
MW-15	10/17/1993	39.59	15.66	15.67	0.01	23.93	
MW-15	3/4/1994	39.59	14.63	14.64	0.01	24.96	
MW-15	4/21/1994	39.59	15.37	15.38	0.01	24.22	
MW-15	7/21/1994	39.59	15.44	15.45	0.01	24.15	
MW-15	10/17/1994	39.59	15.98	15.99	0.01	23.61	
MW-15	2/21/1995	39.59	14.06	14.07	0.01	25.53	
MW-15	5/3/1995	39.59	No Data	No Data	---	---	
MW-15	7/26/1995	39.59	14.56	14.57	0.01	25.03	
MW-15	10/22/1995	39.59	---	14.47	---	25.12	
MW-15	1/14/1996	39.59	---	15.09	---	24.5	
MW-15	4/21/1996	39.59	---	13.19	---	26.4	

Table 4
Summary of NAPH Measurements
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date (M/D/Y)	Top of Casing Elevation (feet MSL)	Depth of NAPH (feet)	Depth to Water (feet)	NAPH Thickness (feet)	Elevation (feet MSL)	Comments
MW-15	7/19/1996	39.59	---	14.7	---	24.89	
MW-15	10/22/1996	39.59	---	15.24	---	24.35	
MW-15	1/11/1997	39.59	---	12.23	---	27.36	
MW-15	4/26/1997	39.59	---	13.68	---	25.91	
MW-15	7/22/1997	39.59	---	14.62	---	24.97	
MW-15	10/26/1997	39.59	---	14.56	---	25.03	
MW-15	1/20/1998	39.59	---	13.2	---	26.39	
MW-15	11/30/1998	39.59	---	14.55	---	25.04	
MW-15	1/8/1999	39.59	---	14.61	---	24.98	
MW-15	4/12/1999	39.59	---	13.96	---	25.63	
MW-15	7/23/1999	39.59	---	14.49	---	25.10	
MW-15	10/20/1999	39.59	---	14.71	---	24.88	
MW-15	1/13/2000	39.59	---	14.67	---	24.92	
MW-15	4/25/2000	39.59	---	13.46	---	26.13	
MW-15	7/10/2000	39.59	---	14.06	---	25.53	
MW-15	10/3/2000	39.59	---	14.53	---	25.06	
MW-15	1/10/2001	39.59	---	13.92	---	25.67	
MW-15	4/17/2001	39.59	---	13.81	---	25.78	
MW-15	7/19/2001	39.59	---	14.40	---	25.19	
MW-15	10/16/2001	39.59	---	15.24	---	24.35	
MW-15	1/29/2002	39.59	---	14.99	---	24.60	
MW-15	4/16/2002	39.59	---	14.56	---	25.03	
MW-15	7/24/2002	39.59	---	14.94	---	24.65	
MW-15	10/21/2002	39.59	---	15.29	---	24.30	
MW-15	3/3/2003	39.59	---	---	---	---	
MW-15	6/4/2003	39.59	---	13.84	---	25.75	
MW-15	8/27/2003	39.59	---	14.60	---	24.99	
MW-15	12/11/2003	39.59	---	---	---	---	
MW-15	3/22/2004	39.59	---	13.65	---	25.94	
MW-15	6/21/2004	39.59	---	14.36	---	25.23	
MW-15	9/15/2004	39.59	---	14.69	---	24.90	
MW-15	12/13/2004	39.59	---	14.01	---	25.58	
MW-15	3/14/2005	39.59	---	12.45	---	27.14	
MW-15	6/13/2005	39.59	---	12.86	---	26.73	
MW-15	9/28/2005	39.59	---	14.14	---	25.45	
MW-15	12/29/2005	39.59	---	12.75	---	26.84	
MW-15	3/20/2006	39.59	---	---	---	---	Well box submerged
MW-15	5/15/2006	39.59	---	11.63	---	27.96	
MW-15	8/24/2006	39.59	---	13.45	---	26.14	
MW-15	10/16/2006	39.59	---	13.78	---	25.81	
MW-15	1/23/2007	39.59	---	13.62	---	25.97	
MW-15	4/23/2007	39.59	---	13.57	---	26.02	
MW-23	11/17/1989	---	---	---	0.02	---	
MW-23	11/30/1989	---	---	---	0.1	---	
MW-23	12/31/1989	---	---	---	0.1	---	
MW-23	1/1/1990	---	---	---	0.5	---	
MW-23	2/28/1990	---	---	---	0.4	---	
MW-23	5/1/1990	---	---	---	0	---	
MW-23	9/13/1990	40.82	---	18.92	---	21.90	
MW-23	4/11/1991	40.82	---	17.42	---	23.40	
MW-23	7/12/1991	40.82	---	18.38	---	22.44	
MW-23	10/9/1991	40.82	---	18.6	---	22.22	
MW-23	12/13/1991	40.82	---	18.84	---	21.98	
MW-23	3/11/1992	40.82	---	16.63	---	24.19	
MW-23	5/21/1992	40.82	---	17.82	---	23.00	
MW-23	9/2/1992	40.82	No Data	18.6	---	22.22	
MW-23	11/17/1992	40.82	No Data	18.42	---	22.4	
MW-23	4/4/1993	40.82	No Data	16.04	---	24.78	
MW-23	7/23/1993	40.82	17.68	17.69	0.01	23.14	
MW-23	10/17/1993	40.82	17.97	17.98	0.01	22.85	
MW-23	3/4/1994	40.82	17.26	17.27	0.01	23.56	
MW-23	4/21/1994	40.82	17.99	18	0.01	22.83	
MW-23	7/21/1994	40.82	18.06	18.07	0.01	22.76	
MW-23	10/17/1994	40.82	18.48	18.49	0.01	22.34	
MW-23	2/21/1995	40.82	16.41	16.42	0.01	24.41	
MW-23	5/3/1995	40.82	16.36	16.37	0.01	24.46	
MW-23	7/25/1995	40.82	16.36	17.2	0.84	24.29	
MW-23	10/22/1995	40.82	---	16.89	---	23.93	
MW-23	1/14/1996	40.82	---	18.14	---	22.68	

Table 4
Summary of NAPH Measurements
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date (M/D/Y)	Top of Casing Elevation (feet MSL)	Depth of NAPH (feet)	Depth to Water (feet)	NAPH Thickness (feet)	Elevation (feet MSL)	Comments
MW-23	4/21/1996	40.82	---	15.6	---	25.22	
MW-23	7/19/1996	40.82	---	17.25	---	23.57	
MW-23	10/22/1996	40.82	---	17.77	---	23.05	
MW-23	1/11/1997	40.82	---	14.71	---	26.11	
MW-23	4/26/1997	40.82	---	16.46	---	24.36	
MW-23	7/22/1997	40.82	---	17.32	---	23.5	
MW-23	10/26/1997	40.82	---	17.26	---	23.56	
MW-23	1/20/1998	40.82	---	16.04	---	24.78	
MW-23	8/31/1998	40.82	---	16.99	---	23.83	
MW-23	11/30/1998	40.82	---	17.05	---	23.77	
MW-23	1/8/1999	40.82	---	17.21	---	23.61	
MW-23	4/12/1999	40.82	---	16.28	---	24.54	
MW-23	10/20/1999	40.82	---	17.50	---	23.32	
MW-23	1/13/2000	40.82	---	17.28	---	23.54	
MW-23	4/25/2000	40.82	---	16.21	---	24.61	
MW-23	7/10/2000	40.82	---	16.96	---	23.86	
MW-23	10/3/2000	40.82	---	17.36	---	23.46	
MW-23	1/10/2001	40.82	---	16.65	---	24.17	
MW-23	4/17/2001	40.82	---	16.52	---	24.30	
MW-23	7/19/2001	40.82	---	17.25	---	23.57	
MW-23	10/16/2001	40.82	---	17.72	---	23.10	
MW-23	1/29/2002	40.82	---	16.73	---	24.09	
MW-23	4/16/2002	40.82	---	17.22	---	23.60	
MW-23	7/24/2002	40.82	---	17.73	---	23.09	
MW-23	10/21/2002	40.82	---	17.46	---	23.36	
MW-23	3/3/2003	40.82	---	---	---	---	
MW-23	6/4/2003	40.82	---	17.61	---	23.21	
MW-23	8/27/2003	40.82	---	17.43	---	23.39	
MW-23	12/11/2003	40.82	---	17.02	---	23.80	
MW-23	3/22/2004	40.82	---	16.44	---	24.38	
MW-23	6/21/2004	40.82	---	17.22	---	23.60	
MW-23	9/15/2004	40.82	---	17.36	---	23.46	
MW-23	12/13/2004	40.82	---	16.71	---	24.11	
MW-23	3/14/2005	40.82	---	15.29	---	25.53	
MW-23	6/13/2005	40.82	---	16.03	---	24.79	
MW-23	9/28/2005	40.82	---	16.99	---	23.83	
MW-23	12/29/2005	40.82	---	16.05	---	24.77	
MW-23	3/20/2006	40.82	---	---	---	---	Well box submerged
MW-23	5/15/2006	40.82	---	14.41	---	26.41	
MW-23	8/24/2006	40.82	---	16.43	---	24.39	
MW-23	10/16/2006	40.82	---	16.65	---	24.17	
MW-23	1/23/2007	40.82	---	16.53	---	24.29	
MW-23	4/23/2007	40.82	---	16.42	---	24.40	

Notes:
(a) The data presented in this table that were collected before March 2006 were provided by previous consultants. LFR has not verified the accuracy of these data.
(b) Monitoring wells resurveyed in August 2005.

Abbreviations:
--- = not applicable/available
msl = mean sea level
NAPH = non-aqueous-phase petroleum hydrocarbons

Table 5
Summary of Current and Historical Groundwater Elevations
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date (M/D/Y)	Top of Casing Elevation (feet MSL)	Depth of NAPH (feet)	Depth to Water (feet)	NAPH Thickness (feet)	Elevation (feet MSL)	Comments
MW-1	9/13/1990	41.67	---	dry	---	---	
MW-1	4/9/1991	41.67	---	15.10	---	26.57	
MW-1	7/12/1991	41.67	---	15.58	---	26.09	
MW-1	10/9/1991	41.67	---	15.58	---	26.09	
MW-1	12/13/1991	41.67	---	No Data	---	---	
MW-1	3/12/1992	41.67	---	No Data	---	---	
MW-1	5/21/1992	41.67	15.55	15.56	0.01	26.12	
MW-1	9/2/1992	41.67	19.11	19.49	0.3700	22.48	
MW-1	11/17/1992	41.67	15.56	15.58	0.02	26.11	
MW-1	4/2/1993	41.67	---	15.14	---	26.53	
MW-1	7/23/1993	41.67	---	No Data	---	---	
MW-1	10/17/1993	41.67	---	14.45	---	27.22	
MW-1	3/4/1994	41.67	---	15.12	---	26.55	
MW-1	4/21/1994	41.67	---	No Data	---	---	
MW-1	7/21/1994	41.67	---	No Data	---	---	
MW-1	10/17/1994	41.67	---	No Data	---	---	
MW-1	2/21/1995	41.67	---	No Data	---	---	
MW-1	5/3/1995	41.67	---	No Data	---	---	
MW-1	7/26/1995	41.67	---	15.38	---	26.29	
MW-1	10/18/1995	41.67	---	No Data	---	---	
MW-1	1/13/1996	41.67	---	No Data	---	---	
MW-1	4/19/1996	41.67	---	15.25	---	26.42	
MW-1	7/19/1996	41.67	---	No Data	---	---	
MW-1	10/22/1996	41.67	---	No Data	---	---	
MW-1	1/11/1997	41.67	---	14.33	---	27.34	
MW-1	4/26/1997	41.67	---	15.28	---	26.39	
MW-1	7/22/1997	41.67	---	No Data	---	---	
MW-1	10/26/1997	41.67	---	---	---	---	Dry
MW-1	1/20/1998	41.67	---	14.81	---	26.86	
MW-1	8/31/1998	41.67	---	15.25	---	26.42	
MW-1	11/30/1998	41.67	---	15.16	---	26.51	
MW-1	1/8/1999	41.67	---	15.28	---	26.39	
MW-1	4/12/1999	41.67	---	12.86	---	28.81	
MW-1	7/23/1999	41.67	---	15.57	---	26.10	
MW-1	10/20/1999	41.67	---	---	---	---	Dry
MW-1	1/13/2000	41.67	---	---	---	---	Dry
MW-1	4/25/2000	41.67	---	---	---	---	Dry
MW-1	7/10/2000	41.67	---	---	---	---	Dry
MW-1	10/3/2000	41.67	---	---	---	---	Dry
MW-1	1/10/2001	41.67	---	---	---	---	Dry
MW-1	4/17/2001	41.67	---	---	---	---	Dry
MW-1	7/19/2001	41.67	---	---	---	---	Dry
MW-1	10/16/2001	41.67	---	---	---	---	Dry
MW-1	1/29/2002	41.67	---	13.24	---	28.43	
MW-1	4/16/2002	41.67	---	15.14	---	26.53	
MW-1	7/24/2002	41.67	---	---	---	---	Dry
MW-1	10/21/2002	41.67	---	---	---	---	Dry
MW-1	3/3/2003	41.67	---	13.79	---	27.88	
MW-1	6/4/2003	41.67	---	---	---	---	Dry
MW-1	8/27/2003	41.67	---	---	---	---	Dry
MW-1	12/11/2003	41.67	---	12.45	---	29.22	
MW-1	3/22/2004	41.67	---	15.12	---	26.55	
MW-1	6/21/2004	41.67	---	--	---	---	Dry
MW-1	9/15/2004	41.67	---	--	---	---	Dry
MW-1	12/13/2004	41.67	---	14.83	---	26.84	
MW-1	3/14/2005	41.67	---	14.31	---	27.36	
MW-1	6/13/2005	41.67	---	14.99	---	26.68	
MW-1	9/28/2005	41.67	---	15.26	---	26.41	
MW-1	12/29/2005	41.67	---	12.71	---	28.96	
MW-1	3/20/2006	41.67	---	12.26	---	29.41	
MW-1	5/15/2006	41.67	---	14.39	---	27.28	
MW-1	8/24/2006	41.67	---	15.13	---	26.54	
MW-1	10/16/2006	41.67	---	15.25	---	26.42	
MW-1	1/23/2007	41.67	---	15.09	---	26.58	
MW-1	4/23/2007	41.67	---	12.91	---	28.76	
MW-2	6/16/1987	---	---	---	0.98	---	
MW-2	9/28/1987	---	---	---	1.95	---	
MW-2	10/12/1987	---	---	---	2.93	---	
MW-2	10/19/1987	---	---	---	1.35	---	
MW-2	2/11/1988	---	---	---	3.17	---	

Table 5
Summary of Current and Historical Groundwater Elevations
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date (M/D/Y)	Top of Casing Elevation (feet MSL)	Depth of NAPH (feet)	Depth to Water (feet)	NAPH Thickness (feet)	Elevation (feet MSL)	Comments
MW-2	3/28/1988	---	---	---	2.22	---	
MW-2	5/12/1988	---	---	---	2.67	---	
MW-2	5/26/1988	---	---	---	2.50	---	
MW-2	6/24/1988	---	---	---	2.71	---	
MW-2	8/1/1988	---	---	---	2.18	---	
MW-2	9/1/1988	---	---	---	2.92	---	
MW-2	10/1/1988	---	---	---	3.0	---	
MW-2	11/1/1988	---	---	---	2.78	---	
MW-2	2/1/1989	---	---	---	2.29	---	
MW-2	3/31/1989	---	---	---	2.0	---	
MW-2	4/28/1989	---	---	---	0	---	
MW-2	5/31/1989	---	---	---	2.25	---	
MW-2	6/26/1989	---	---	---	2.2	---	
MW-2	7/28/1989	---	---	---	2.3	---	
MW-2	9/29/1989	---	---	---	2.4	---	
MW-2	10/27/1989	---	---	---	1.8	---	
MW-2	11/17/1989	---	---	---	2.29	---	
MW-2	11/30/1989	---	---	---	2.1	---	
MW-2	12/31/1989	---	---	---	2.2	---	
MW-2	1/1/1990	---	---	---	2.25	---	
MW-2	2/28/1990	---	---	---	1.85	---	
MW-2	5/1/1990	---	---	---	1.55	---	
MW-2	9/13/1990	41.41	18.38	20.44	2.06	22.62	
MW-2	4/12/1991	41.41	17.56	19.25	1.69	23.50	
MW-2	7/12/1991	41.41	18.32	19.6	1.28	22.82	
MW-2	10/9/1991	41.41	18.33	20.21	1.88	22.69	
MW-2	12/13/1991	41.41	19.09	21.18	2.09	21.88	
MW-2	3/12/1992	41.41	17.83	18.75	0.92	23.39	
MW-2	5/21/1992	41.41	17.85	19.48	1.63	23.23	
MW-2	9/2/1992	41.41	18.44	20.08	1.64	22.63	
MW-2	11/17/1992	41.41	18.3	20.01	1.71	22.76	
MW-2	4/2/1993	41.41	16.17	18.3	2.13	24.80	
MW-2	7/23/1993	41.41	17.63	19.24	1.61	23.45	
MW-2	10/17/1993	41.41	17.91	19.26	1.35	23.22	
MW-2	3/7/1994	41.41	17.26	18.91	1.65	23.82	
MW-2	4/21/1994	41.41	17.9	19.17	1.27	23.26	
MW-2	7/21/1994	41.41	17.94	19.31	1.37	23.20	
MW-2	10/17/1994	41.41	18.29	19.65	1.36	22.85	
MW-2	2/24/1995	41.41	16.78	18.35	1.57	24.32	
MW-2	5/3/1995	41.41	16.83	17.29	0.4600	24.49	
MW-2	7/26/1995	41.41	17.41	18.02	0.61	23.88	
MW-2	10/18/1995	41.41	17.32	17.93	0.61	23.97	
MW-2	1/14/1996	41.41	19.64	20.28	0.64	21.65	
MW-2	4/19/1996	41.41	16.06	17.22	1.16	25.13	
MW-2	7/19/1996	41.41	17.36	18.20	0.84	23.89	
MW-2	10/22/1996	41.41	17.73	18.47	0.74	23.53	
MW-2	1/11/1997	41.41	13.93	14.62	0.69	27.32	
MW-2	4/26/1997	41.41	16.88	17.01	0.13	24.50	
MW-2	7/22/1997	41.41	17.51	17.7	0.19	23.86	
MW-2	10/26/1997	41.41	17.55	17.84	0.29	23.80	
MW-2	1/20/1998	41.41	16.17	16.4	0.23	25.20	
MW-2	8/31/1998	41.41	16.17	17.42	1.25	25.04	
MW-2	11/30/1998	41.41	17.30	17.48	0.18	24.08	
MW-2	1/8/1999	41.41	17.37	17.55	0.18	24.01	
MW-2	4/12/1999	41.41	16.20	16.40	0.20	25.18	
MW-2	7/23/1999	41.41	17.37	17.47	0.10	24.02	
MW-2	10/20/1999	41.41	---	17.72	---	23.69	
MW-2	1/13/2000	41.41	17.40	17.41	0.01	24.01	
MW-2	4/25/2000	41.41	---	16.92	---	24.49	
MW-2	7/10/2000	41.41	---	17.38	---	24.03	
MW-2	10/3/2000	41.41	---	17.54	---	23.87	
MW-2	1/10/2001	41.41	---	14.54	---	26.87	
MW-2	4/17/2001	41.41	---	16.96	---	24.45	
MW-2	7/19/2001	41.41	---	17.39	---	24.02	
MW-2	10/16/2001	41.41	---	17.72	---	23.69	
MW-2	1/29/2002	41.41	---	17.18	---	24.23	
MW-2	4/16/2002	41.41	---	17.38	---	24.03	
MW-2	7/24/2002	41.41	---	17.77	---	23.64	
MW-2	10/21/2002	41.41	---	17.91	---	23.50	
MW-2	3/3/2003	41.41	---	16.91	---	24.50	
MW-2	6/4/2003	41.41	---	16.92	---	24.49	

Table 5
Summary of Current and Historical Groundwater Elevations
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date (M/D/Y)	Top of Casing Elevation (feet MSL)	Depth of NAPH (feet)	Depth to Water (feet)	NAPH Thickness (feet)	Elevation (feet MSL)	Comments
MW-2	8/27/2003	41.41	---	17.55	---	23.86	
MW-2	12/11/2003	41.41	---	16.83	---	24.58	
MW-2	3/22/2004	41.41	---	17.76	---	23.65	
MW-2	6/21/2004	41.41	---	17.43	---	23.98	
MW-2	9/15/2004	41.41	---	17.58	---	23.83	
MW-2	12/13/2004	41.41	---	---	---	---	
MW-2	3/14/2005	41.41	---	---	---	---	
MW-2	6/13/2005	41.41	---	16.4	---	25.01	
MW-2	9/28/2005	41.41	---	17.10	---	24.31	
MW-2	12/29/2005	41.41	---	16.02	---	25.39	
MW-2	3/20/2006	41.41	---	---	---	---	well box lid broken
MW-2	5/15/2006	41.41	---	---	---	---	
MW-2	8/24/2006	41.41	---	---	---	---	unable to open well box lid
MW-2	10/16/2006	41.41	---	---	---	---	unable to open well box lid
MW-2	1/23/2007	41.41	---	---	---	---	unable to open well box lid
MW-2	4/23/2007	41.41	---	---	---	---	unable to open well box lid
MW-3	6/16/1987	---	---	---	0.54	---	
MW-3	9/28/1987	---	---	---	0.35	---	
MW-3	10/12/1987	---	---	---	2.09	---	
MW-3	10/19/1987	---	---	---	2.35	---	
MW-3	2/11/1988	---	---	---	3.60	---	
MW-3	3/28/1988	---	---	---	3.32	---	
MW-3	5/12/1988	---	---	---	3.28	---	
MW-3	5/26/1988	---	---	---	3.34	---	
MW-3	6/24/1988	---	---	---	3.29	---	
MW-3	8/1/1988	---	---	---	2.20	---	
MW-3	9/1/1988	---	---	---	3.08	---	
MW-3	10/1/1988	---	---	---	2.80	---	
MW-3	11/1/1988	---	---	---	2.95	---	
MW-3	2/1/1989	---	---	---	2.82	---	
MW-3	3/31/1989	---	---	---	2.40	---	
MW-3	4/28/1989	---	---	---	0	---	
MW-3	5/31/1989	---	---	---	2.50	---	
MW-3	6/26/1989	---	---	---	2.40	---	
MW-3	7/28/1989	---	---	---	2.50	---	
MW-3	9/29/1989	---	---	---	2.50	---	
MW-3	10/27/1989	---	---	---	2.40	---	
MW-3	11/17/1989	---	---	---	2.45	---	
MW-3	11/30/1989	---	---	---	2.40	---	
MW-3	12/31/1989	---	---	---	2.30	---	
MW-3	1/1/1990	---	---	---	2.30	---	
MW-3	2/28/1990	---	---	---	2.23	---	
MW-3	5/1/1990	---	---	---	2.28	---	
MW-3	9/13/1990	41.84	18.81	21.03	2.22	22.59	
MW-3	4/9/1991	41.84	18.02	18.57	0.55	23.72	
MW-3	7/12/1991	41.84	18.86	19.23	0.37	22.61	
MW-3	10/9/1991	41.84	18.98	19.34	0.36	22.50	
MW-3	12/13/1991	41.84	20.39	20.92	0.53	20.92	
MW-3	3/12/1992	41.84	17.37	17.63	0.26	24.42	
MW-3	5/21/1992	41.84	18.41	18.68	0.27	23.16	
MW-3	9/2/1992	41.84	15.58	15.59	0.01	26.25	
MW-3	11/17/1992	41.84	18.98	19.33	0.35	22.51	
MW-3	4/2/1993	41.84	16.75	16.93	0.18	25.05	
MW-3	7/23/1993	41.84	18.2	18.44	0.24	23.59	
MW-3	10/17/1993	41.84	18.53	18.76	0.23	23.26	
MW-3	3/7/1994	41.84	17.86	18.05	0.19	23.94	
MW-3	4/21/1994	41.84	18.48	18.64	0.16	23.33	
MW-3	7/21/1994	41.84	18.53	18.72	0.19	23.27	
MW-3	10/17/1994	41.84	18.89	19.15	0.26	22.90	
MW-3	2/24/1995	41.84	17.24	17.37	0.13	24.58	
MW-3	5/3/1995	41.84	17.08	17.1	0.02	24.76	
MW-3	7/25/1995	41.84	---	17.86	---	23.98	
MW-3	10/18/1995	41.84	17.58	17.59	0.01	24.26	
MW-3	1/13/1996	41.84	19.65	19.66	0.01	22.19	
MW-3	4/19/1996	41.84	16.46	16.51	0.05	25.37	
MW-3	7/19/1996	41.84	17.81	17.84	0.03	24.02	
MW-3	10/22/1996	41.84	18.23	18.28	0.05	23.60	
MW-3	1/11/1997	41.84	14.62	14.67	0.05	27.21	
MW-3	4/26/1997	41.84	17.13	17.22	0.09	24.69	
MW-3	7/22/1997	41.84	17.83	17.87	0.04	24.00	

Table 5
Summary of Current and Historical Groundwater Elevations
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date	Top of Casing Elevation	Depth of NAPH	Depth to Water	NAPH Thickness	Elevation	Comments
	(M/D/Y)	(feet MSL)	(feet)	(feet)	(feet)	(feet MSL)	
MW-3	10/26/1997	41.84	---	17.9	---	23.94	
MW-3	1/20/1998	41.84	---	16.57	---	25.27	
MW-3	8/31/1998	41.84	---	17.56	---	24.27	
MW-3	11/30/1998	41.84	---	17.71	---	24.12	
MW-3	1/8/1999	41.84	---	17.56	---	24.27	
MW-3	4/12/1999	41.84	---	17.77	---	24.06	
MW-3	7/23/1999	41.84	---	17.81	---	24.02	
MW-3	10/20/1999	41.84	---	18.01	---	23.82	
MW-3	1/13/2000	41.84	---	17.88	---	23.96	
MW-3	4/25/2000	41.84	---	17.08	---	24.76	
MW-3	7/10/2000	41.84	---	18.52	---	23.32	
MW-3	10/3/2000	41.84	---	17.83	---	24.01	
MW-3	1/10/2001	41.84	---	16.92	---	24.92	
MW-3	4/17/2001	41.84	---	17.22	---	24.62	
MW-3	7/19/2001	41.84	---	17.70	---	24.14	
MW-3	10/16/2001	41.84	---	18.46	---	23.38	
MW-3	1/29/2002	41.84	---	17.49	---	24.35	
MW-3	4/16/2002	41.84	---	17.73	---	24.11	
MW-3	7/24/2002	41.84	---	18.20	---	23.64	
MW-3	10/21/2002	41.84	---	18.39	---	23.45	
MW-3	3/3/2003	41.84	---	17.28	---	24.56	
MW-3	6/4/2003	41.84	---	17.31	---	24.53	
MW-3	8/27/2003	41.84	---	17.93	---	23.91	
MW-3	12/11/2003	41.84	---	17.44	---	24.40	
MW-3	3/22/2004	41.84	---	17.05	---	24.79	
MW-3	6/21/2004	41.84	---	17.67	---	24.17	
MW-3	9/15/2004	41.84	---	17.88	---	23.96	
MW-3	12/13/2004	41.84	---	17.35	---	24.49	
MW-3	3/14/2005	41.84	---	15.91	---	25.93	
MW-3	6/13/2005	41.84	---	16.55	---	25.29	
MW-3	9/28/2005	41.84	---	17.52	---	24.32	
MW-3	12/29/2005	41.84	---	16.51	---	25.33	
MW-3	3/20/2006	41.84	---	15.42	---	26.42	
MW-3	5/15/2006	41.84	---	15.45	---	26.39	
MW-3	8/24/2006	41.84	---	16.96	---	24.88	
MW-3	10/16/2006	41.84	---	17.20	---	24.64	
MW-3	1/23/2007	41.84	---	17.05	---	24.79	
MW-3	4/23/2007	41.84	---	16.97	---	24.87	
MW-4	6/16/1987	---	---	---	0.11	---	
MW-4	9/28/1987	---	---	---	NM	---	
MW-4	10/12/1987	---	---	---	NM	---	
MW-4	10/19/1987	---	---	---	0	---	
MW-4	2/11/1988	---	---	---	NM	---	
MW-4	3/28/1988	---	---	---	NM	---	
MW-4	5/12/1988	---	---	---	0.13	---	
MW-4	5/26/1988	---	---	---	0.12	---	
MW-4	6/24/1988	---	---	---	0.18	---	
MW-4	8/1/1988	---	---	---	0.17	---	
MW-4	9/1/1988	---	---	---	0.04	---	
MW-4	10/1/1988	---	---	---	0.50	---	
MW-4	11/1/1988	---	---	---	0	---	
MW-4	2/1/1989	---	---	---	0	---	
MW-4	3/31/1989	---	---	---	0	---	
MW-4	4/28/1989	---	---	---	0.05	---	
MW-4	5/31/1989	---	---	---	0.02	---	
MW-4	6/26/1989	---	---	---	0.05	---	
MW-4	7/28/1989	---	---	---	0.10	---	
MW-4	9/13/1990	41.69	---	19.08	---	22.61	
MW-4	4/9/1991	41.69	---	18.04	---	23.65	
MW-4	7/9/1991	41.69	---	18.75	---	22.94	
MW-4	10/9/1991	41.69	---	18.94	---	22.75	
MW-4	12/13/1991	41.69	---	19.22	---	22.47	
MW-4	3/11/1992	41.69	---	17.28	---	24.41	
MW-4	5/20/1992	41.69	---	18.33	---	23.36	
MW-4	9/2/1992	41.69	---	19.08	---	22.61	
MW-4	11/17/1992	41.69	---	19.17	---	22.52	
MW-4	4/4/1993	41.69	---	16.69	---	25.00	
MW-4	7/25/1993	41.69	---	18.13	---	23.56	
MW-4	10/19/1993	41.69	---	18.32	---	23.37	
MW-4	3/6/1994	41.69	---	17.72	---	23.97	

Table 5
Summary of Current and Historical Groundwater Elevations
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date	Top of Casing Elevation	Depth of NAPH	Depth to Water	NAPH Thickness	Elevation	Comments
	(M/D/Y)	(feet MSL)	(feet)	(feet)	(feet)	(feet MSL)	
MW-4	4/23/1994	41.69	---	18.36	---	23.33	
MW-4	7/24/1994	41.69	---	18.4	---	23.29	
MW-4	10/19/1994	41.69	---	18.78	---	22.91	
MW-4	2/24/1995	41.69	---	17.16	---	24.53	
MW-4	5/7/1995	41.69	---	17.18	---	24.51	
MW-4	7/25/1995	41.69	---	17.64	---	24.05	
MW-4	10/22/1995	41.69	---	17.53	---	24.16	
MW-4	1/14/1996	41.69	---	18.68	---	23.01	
MW-4	4/21/1996	41.69	---	16.39	---	25.3	
MW-4	7/19/1996	41.69	---	17.7	---	23.99	
MW-4	10/22/1996	41.69	---	18.09	---	23.60	
MW-4	1/11/1997	41.69	---	14.28	---	27.41	
MW-4	4/26/1997	41.69	---	16.99	---	24.70	
MW-4	7/22/1997	41.69	---	17.4	---	24.29	
MW-4	10/26/1997	41.69	---	17.76	---	23.93	
MW-4	1/20/1998	41.69	---	16.3	---	25.39	
MW-4	8/31/1998	41.69	---	17.35	---	24.34	
MW-4	11/30/1998	41.69	---	17.49	---	24.20	
MW-4	1/8/1999	41.69	---	17.55	---	24.14	
MW-4	4/12/1999	41.69	---	16.45	---	25.24	
MW-4	7/23/1999	41.69	---	17.62	---	24.07	
MW-4	10/20/1999	41.69	---	17.78	---	23.91	
MW-4	1/13/2000	41.69	---	17.64	---	24.05	
MW-4	4/25/2000	41.69	---	16.87	---	24.82	
MW-4	7/10/2000	41.69	---	17.29	---	24.40	
MW-4	10/3/2000	41.69	---	17.63	---	24.06	
MW-4	1/10/2001	41.69	---	16.08	---	25.61	
MW-4	4/17/2001	41.69	---	16.98	---	24.71	
MW-4	7/19/2001	41.69	---	17.50	---	24.19	
MW-4	10/16/2001	41.69	---	17.95	---	23.74	
MW-4	1/29/2002	41.69	---	17.29	---	24.40	
MW-4	4/16/2002	41.69	---	17.51	---	24.18	
MW-4	7/24/2002	41.69	---	17.95	---	23.74	
MW-4	10/21/2002	41.69	---	18.41	---	23.28	
MW-4	3/3/2003	41.69	---	17.11	---	24.58	
MW-4	6/4/2003	41.69	---	17.14	---	24.55	
MW-4	8/27/2003	41.69	---	17.69	---	24.00	
MW-4	12/11/2003	41.69	---	17.01	---	24.68	
MW-4	3/22/2004	41.69	---	16.82	---	24.87	
MW-4	6/21/2004	41.69	---	17.51	---	24.18	
MW-4	9/15/2004	41.69	---	17.7	---	23.99	
MW-4	12/13/2004	41.69	---	17.16	---	24.53	
MW-4	3/14/2005	41.69	---	15.87	---	25.82	
MW-4	6/13/2005	41.69	---	16.36	---	25.33	
MW-4	9/28/2005	41.69	---	17.29	---	24.40	
MW-4	12/29/2005	41.69	---	16.17	---	25.52	
MW-4	3/20/2006	41.69	---	15.02	---	26.67	
MW-4	5/15/2006	41.69	---	15.46	---	26.23	
MW-4	6/27/2006	41.69		No Data	No Data	No Data	
MW-4	8/24/2006	41.69	---	16.75	---	24.94	
MW-4	10/16/2006	41.69	---	17.00	---	24.69	
MW-4	1/23/2007	41.69	---	16.86	---	24.83	
MW-4	4/23/2007	41.69	---	16.77	---	24.92	
MW-5	6/16/1987	---	---	---	1.23	---	
MW-5	9/28/1987	---	---	---	1.04	---	
MW-5	10/12/1987	---	---	---	3.09	---	
MW-5	10/19/1987	---	---	---	0.62	---	
MW-5	2/11/1988	---	---	---	2.25	---	
MW-5	3/28/1988	---	---	---	1.39	---	
MW-5	5/12/1988	---	---	---	2.29	---	
MW-5	5/26/1988	---	---	---	1.57	---	
MW-5	6/24/1988	---	---	---	1.66	---	
MW-5	8/1/1988	---	---	---	1.94	---	
MW-5	9/1/1988	---	---	---	2.08	---	
MW-5	10/1/1988	---	---	---	1.80	---	
MW-5	11/1/1988	---	---	---	1.25	---	
MW-5	2/1/1989	---	---	---	0.17	---	
MW-5	3/31/1989	---	---	---	0.10	---	
MW-5	4/28/1989	---	---	---	0.10	---	
MW-5	5/31/1989	---	---	---	0.15	---	

Table 5
Summary of Current and Historical Groundwater Elevations
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date (M/D/Y)	Top of Casing Elevation (feet MSL)	Depth of NAPH (feet)	Depth to Water (feet)	NAPH Thickness (feet)	Elevation (feet MSL)	Comments
MW-5	6/26/1989	---	---	---	0.50	---	
MW-5	7/28/1989	---	---	---	0.40	---	
MW-5	9/29/1989	---	---	---	0.30	---	
MW-5	10/27/1989	---	---	---	0.50	---	
MW-5	11/17/1989	---	---	---	0	---	
MW-5	11/30/1989	---	---	---	0.50	---	
MW-5	12/31/1989	---	---	---	0.30	---	
MW-5	9/13/1990	41.95	---	19.08	---	22.61	
MW-5	4/9/1991	41.95	---	18.52	---	23.43	
MW-5	7/12/1991	41.95	---	19.11	---	22.84	
MW-5	10/9/1991	41.95	---	19.25	---	22.7	
MW-5	12/13/1991	41.95	---	19.69	---	22.26	
MW-5	3/11/1992	41.95	---	17.93	---	24.02	
MW-5	5/21/1992	41.95	No Data	18.74	---	23.21	
MW-5	9/2/1992	41.95	19.3	19.31	0.01	22.648	
MW-5	11/17/1992	41.95	---	19.14	---	22.81	
MW-5	4/2/1993	41.95	---	17.25	---	24.7	
MW-5	7/23/1993	41.95	18.51	18.52	0.01	23.44	
MW-5	10/17/1993	41.95	18.67	18.68	0.01	23.28	
MW-5	3/4/1994	41.95	18.21	18.22	0.01	23.74	
MW-5	4/21/1994	41.95	18.69	18.7	0.01	23.26	
MW-5	7/21/1994	41.95	18.73	18.74	0.01	23.22	
MW-5	10/17/1994	41.95	19.07	19.08	0.01	22.88	
MW-5	2/21/1995	41.95	17.73	17.74	0.01	24.22	
MW-5	5/3/1995	41.95	17.7	17.71	0.01	24.25	
MW-5	7/26/1995	41.95	18.08	18.09	0.01	23.87	
MW-5	10/18/1995	41.95	18.06	18.07	0.01	23.89	
MW-5	1/13/1996	41.95	19.28	19.29	0.01	22.67	
MW-5	4/19/1996	41.95	16.9	16.91	0.01	25.05	
MW-5	7/19/1996	41.95	---	18.08	---	23.87	
MW-5	10/22/1996	41.95	---	No Data	---	23.55	
MW-5	1/11/1997	41.95	---	14.51	---	27.44	
MW-5	4/26/1997	41.95	---	17.54	---	24.41	
MW-5	7/22/1997	41.95	---	18.22	---	23.73	
MW-5	10/26/1997	41.95	---	18.24	---	23.71	
MW-5	1/20/1998	41.95	---	16.91	---	25.04	
MW-5	8/31/1998	41.95	---	17.88	---	24.07	
MW-5	11/30/1998	41.95	---	17.92	---	24.03	
MW-5	1/8/1999	41.95	---	17.97	---	23.98	
MW-5	4/12/1999	41.95	---	16.85	---	25.10	
MW-5	7/23/1999	41.95	---	18.07	---	23.88	
MW-5	10/20/1999	41.95	---	18.18	---	23.77	
MW-5	1/13/2000	41.95	---	18.00	---	23.95	
MW-5	4/25/2000	41.95	---	17.46	---	24.49	
MW-5	7/10/2000	41.95	---	17.79	---	24.16	
MW-5	10/3/2000	41.95	---	18.07	---	23.88	
MW-5	1/10/2001	41.95	---	16.74	---	25.21	
MW-5	4/17/2001	41.95	---	17.51	---	24.44	
MW-5	7/19/2001	41.95	---	17.96	---	23.99	
MW-5	10/16/2001	41.95	---	18.04	---	23.91	
MW-5	1/29/2002	41.95	---	17.70	---	24.25	
MW-5	4/16/2002	41.95	---	17.96	---	23.99	
MW-5	7/24/2002	41.95	---	18.37	---	23.58	
MW-5	10/21/2002	41.95	---	18.34	---	23.61	
MW-5	3/3/2003	41.95	---	17.51	---	24.44	
MW-5	6/4/2003	41.95	---	17.58	---	24.37	
MW-5	8/27/2003	41.95	---	18.15	---	23.80	
MW-5	12/11/2003	41.95	---	17.40	---	24.55	
MW-5	3/22/2004	41.95	---	17.41	---	24.54	
MW-5	6/21/2004	41.95	---	18.01	---	23.94	
MW-5	9/15/2004	41.95	---	18.07	---	23.88	
MW-5	12/13/2004	41.95	---	17.63	---	24.32	
MW-5	3/14/2005	41.95	---	16.78	---	25.17	
MW-5	6/13/2005	41.95	---	16.97	---	24.98	
MW-5	9/28/2005	41.95	---	17.78	---	24.17	
MW-5	12/29/2005	41.95	---	16.64	---	25.31	
MW-5	3/20/2006	41.95	---	15.41	---	26.54	
MW-5	5/15/2006	41.95	---	16.25	---	25.70	
MW-5	8/24/2006	41.95	---	17.25	---	24.70	
MW-5	10/16/2006	41.95	---	17.48	---	24.47	
MW-5	1/23/2007	41.95	---	17.35	---	24.60	

Table 5
Summary of Current and Historical Groundwater Elevations
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date (M/D/Y)	Top of Casing Elevation (feet MSL)	Depth of NAPH (feet)	Depth to Water (feet)	NAPH Thickness (feet)	Elevation (feet MSL)	Comments
MW-5	4/23/2007	41.95	---	17.27	---	24.68	
MW-6	9/13/1990	41.43	---	dry	---	---	
MW-6	4/12/1991	41.43	---	No Data	---	---	
MW-6	7/12/1991	41.43	---	No Data	---	---	
MW-6	10/9/1991	41.43	---	No Data	---	---	
MW-6	12/13/1991	41.43	---	No Data	---	---	
MW-6	3/12/1992	41.43	---	No Data	---	---	
MW-6	5/21/1992	41.43	---	No Data	---	---	
MW-6	9/2/1992	41.43	---	No Data	---	---	
MW-6	11/17/1992	41.43	---	No Data	---	---	
MW-6	4/2/1993	41.43	---	No Data	---	---	
MW-6	7/23/1993	41.43	---	No Data	---	---	
MW-6	10/17/1993	41.43	---	No Data	---	---	
MW-6	3/4/1994	41.43	---	No Data	---	---	
MW-6	4/21/1994	41.43	---	No Data	---	---	
MW-6	7/21/1994	41.43	---	No Data	---	---	
MW-6	10/17/1994	41.43	---	No Data	---	---	
MW-6	2/21/1995	41.43	---	No Data	---	---	
MW-6	5/3/1995	41.43	13.77	13.78	0.01	27.66	
MW-6	7/26/1995	41.43	---	No Data	---	---	
MW-6	10/18/1995	41.43	---	No Data	---	---	
MW-6	1/13/1996	41.43	---	No Data	---	---	
MW-6	4/19/1996	41.43	14.22	14.35	0.13	27.18	
MW-6	7/19/1996	41.43	---	No Data	---	---	
MW-6	10/22/1996	41.43	---	No Data	---	---	
MW-6	1/11/1997	41.43	---	14.28	---	27.15	
MW-6	4/26/1997	41.43	14.19	14.35	0.16	27.23	
MW-6	7/22/1997	41.43	---	No Data	---	---	
MW-6	10/26/1997	41.43	---	---	---	41.43	Dry
MW-6	1/20/1998	41.43	---	14.65	---	26.78	
MW-6	8/31/1998	41.43	---	14.62	---	26.81	
MW-6	11/30/1998	41.43	---	14.63	---	26.80	
MW-6	1/8/1999	41.43	---	14.63	---	26.80	
MW-6	4/12/1999	41.43	---	---	---	---	Dry
MW-6	7/23/1999	41.43	---	14.63	---	26.80	
MW-6	10/20/1999	41.43	---	---	---	---	Dry
MW-6	1/13/2000	41.43	---	---	---	---	Dry
MW-6	4/25/2000	41.43	---	---	---	---	Dry
MW-6	7/10/2000	41.43	---	---	---	---	
MW-6	10/3/2000	41.43	---	14.67	---	26.76	
MW-6	1/10/2001	41.43	---	---	---	---	Dry
MW-6	4/17/2001	41.43	14.65	14.66	0.01	26.78	
MW-6	7/19/2001	41.43	14.65	14.66	0.01	26.78	
MW-6	10/16/2001	41.43	---	---	---	---	Dry
MW-6	1/29/2002	41.43	---	---	---	---	Dry
MW-6	4/16/2002	41.43	---	---	---	---	Dry
MW-6	7/24/2002	41.43	---	---	---	---	Dry
MW-6	10/21/2002	41.43	---	---	---	---	Dry
MW-6	3/3/2003	41.43	---	---	---	---	Dry
MW-6	6/4/2003	41.43	---	---	---	---	Dry
MW-6	8/27/2003	41.43	---	---	---	---	Dry
MW-6	12/11/2003	41.43	---	---	---	---	Dry
MW-6	3/22/2004	41.43	---	---	---	---	Dry
MW-6	6/21/2004	41.43	14.63	14.65	0.02	26.80	
MW-6	9/15/2004	41.43	---	---	---	---	Dry
MW-6	12/13/2004	41.43	---	15.7	---	25.73	
MW-6	3/14/2005	41.43	---	---	---	---	Dry
MW-6	6/13/2005	41.43	---	14.69	---	26.74	
MW-6	9/28/2005	41.43	14.74	14.76	0.02	26.69	
MW-6	12/29/2005	41.43	---	---	---	---	Dry
MW-6	3/20/2006	41.43	---	---	---	---	Dry
MW-6	5/15/2006	41.43	---	13.79	---	27.64	
MW-6	8/24/2006	41.43	---	---	---	---	Dry
MW-6	10/16/2006	41.43	---	---	---	---	Dry
MW-6	1/23/2007	41.43	---	---	---	---	Dry
MW-6	4/23/2007	41.43	---	14.66	---	26.77	
MW-7	6/16/1987	---	---	---	0	---	
MW-7	9/28/1987	---	---	---	0.75	---	
MW-7	10/12/1987	---	---	---	2.37	---	

Table 5
Summary of Current and Historical Groundwater Elevations
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date (M/D/Y)	Top of Casing Elevation (feet MSL)	Depth of NAPH (feet)	Depth to Water (feet)	NAPH Thickness (feet)	Elevation (feet MSL)	Comments
MW-7	10/19/1987	---	---	---	0.98	---	
MW-7	2/11/1988	---	---	---	0.85	---	
MW-7	3/28/1988	---	---	---	1.55	---	
MW-7	5/12/1988	---	---	---	1.84	---	
MW-7	5/26/1988	---	---	---	1.94	---	
MW-7	6/24/1988	---	---	---	1.90	---	
MW-7	8/1/1988	---	---	---	0.96	---	
MW-7	9/1/1988	---	---	---	1.75	---	
MW-7	10/1/1988	---	---	---	1.70	---	
MW-7	11/1/1988	---	---	---	1.15	---	
MW-7	2/1/1989	---	---	---	1.08	---	
MW-7	3/31/1989	---	---	---	1.2	---	
MW-7	4/28/1989	---	---	---	1.1	---	
MW-7	5/31/1989	---	---	---	1.1	---	
MW-7	6/26/1989	---	---	---	1.4	---	
MW-7	7/28/1989	---	---	---	1.5	---	
MW-7	9/29/1989	---	---	---	1.3	---	
MW-7	10/27/1989	---	---	---	1.2	---	
MW-7	11/17/1989	---	---	---	1.29	---	
MW-7	11/30/1989	---	---	---	1.1	---	
MW-7	12/31/1989	---	---	---	1.0	---	
MW-7	1/1/1990	---	---	---	1.0	---	
MW-7	2/28/1990	---	---	---	1.11	---	
MW-7	5/1/1990	---	---	---	1.0	---	
MW-7	9/13/1990	42.10	19.48	20.52	1.04	22.41	
MW-7	4/12/1991	42.10	18.76	18.94	0.18	23.31	
MW-7	7/12/1991	42.10	19.34	19.55	0.21	22.73	
MW-7	10/9/1991	42.10	19.46	19.67	0.21	22.61	
MW-7	12/13/1991	42.10	20.05	20.3	0.25	22.01	
MW-7	3/12/1992	42.10	18.2	18.21	0.01	23.90	
MW-7	5/21/1992	42.10	18.98	18.99	0.01	23.12	
MW-7	9/2/1992	42.10	19.66	19.67	0.01	22.44	
MW-7	11/17/1992	42.10	19.62	19.63	0.01	22.48	
MW-7	4/2/1993	42.10	17.49	17.55	0.06	24.60	
MW-7	7/23/1993	42.10	18.76	18.82	0.06	23.33	
MW-7	10/17/1993	42.10	18.95	18.99	0.04	23.14	
MW-7	3/4/1994	42.10	18.44	18.48	0.04	23.65	
MW-7	4/21/1994	42.10	18.93	18.94	0.01	23.17	
MW-7	7/21/1994	42.10	19	19.03	0.03	23.10	
MW-7	10/17/1994	42.10	19.32	19.39	0.07	22.77	
MW-7	2/21/1995	42.10	17.92	17.93	0.01	24.18	
MW-7	5/3/1995	42.10	17.9	17.91	0.01	24.20	
MW-7	7/27/1995	42.10	18.35	18.36	0.01	23.75	
MW-7	10/18/1995	42.10	18.25	18.26	0.01	23.85	
MW-7	1/13/1996	42.10	19.64	19.65	0.01	22.46	
MW-7	4/19/1996	42.10	17.11	17.12	0.01	24.99	
MW-7	7/19/1996	42.10	---	18.31	---	23.79	
MW-7	10/22/1996	42.10	---	18.64	---	23.46	
MW-7	1/11/1997	42.10	---	14.86	---	27.24	
MW-7	4/26/1997	42.10	---	17.74	---	24.36	
MW-7	7/22/1997	42.10	---	18.46	---	23.64	
MW-7	10/26/1997	42.10	---	18.45	---	23.65	
MW-7	1/20/1998	42.10	---	17.1	---	25.00	
MW-7	8/31/1998	42.10	---	18.12	---	23.98	
MW-7	11/30/1998	42.10	---	18.18	---	23.92	
MW-7	1/8/1999	42.10	---	18.24	---	23.86	
MW-7	4/12/1999	42.10	---	17.21	---	24.89	
MW-7	7/23/1999	42.10	---	18.32	---	23.78	
MW-7	10/20/1999	42.10	---	18.45	---	23.65	
MW-7	1/13/2000	42.10	---	18.30	---	23.80	
MW-7	4/25/2000	42.10	---	17.69	---	24.41	
MW-7	7/2/2000	42.10	---	---	---	---	
MW-7	10/3/2000	42.10	---	---	---	---	
MW-7	1/10/2001	42.10	---	17.24	---	24.86	
MW-7	4/17/2001	42.10	---	17.58	---	24.52	
MW-7	7/19/2001	42.10	---	18.21	---	23.89	
MW-7	10/16/2001	42.10	---	18.59	---	23.51	
MW-7	1/29/2002	42.10	---	17.98	---	24.12	
MW-7	4/16/2002	42.10	---	18.20	---	23.90	
MW-7	7/24/2002	42.10	---	18.51	---	23.59	
MW-7	10/21/2002	42.10	---	18.76	---	23.34	

Table 5
Summary of Current and Historical Groundwater Elevations
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date (M/D/Y)	Top of Casing Elevation (feet MSL)	Depth of NAPH (feet)	Depth to Water (feet)	NAPH Thickness (feet)	Elevation (feet MSL)	Comments
MW-7	3/3/2003	42.10	---	17.80	---	24.30	
MW-7	6/4/2003	42.10	---	18.04	---	24.06	
MW-7	8/27/2003	42.10	---	18.48	---	23.62	
MW-7	12/11/2003	42.10	---	17.69	---	24.41	
MW-7	3/22/2004	42.10	---	17.78	---	24.32	
MW-7	6/21/2004	42.10	---	8.27	---	33.83	
MW-7	9/15/2004	42.10	---	18.38	---	23.72	
MW-7	12/13/2004	42.10	---	17.85	---	24.25	
MW-7	3/14/2005	42.10	---	16.7	---	25.40	
MW-7	6/13/2005	42.10	---	17.26	---	24.84	
MW-7	9/28/2005	42.10	---	18.04	---	24.06	
MW-7	12/29/2005	42.10	---	16.95	---	25.15	
MW-7	3/20/2006	42.10	---	15.53	---	26.57	
MW-7	5/15/2006	42.10	---	16.42	---	25.68	
MW-7	8/24/2006	42.10	---	17.5	---	24.60	
MW-7	10/16/2006	42.10	---	17.73	---	24.37	
MW-7	1/23/2007	41.63	---	17.62	---	24.01	
MW-7	4/23/2007	41.63	---	17.50	---	24.13	
MW-8	11/17/1989	---	---	---	0.19	---	
MW-8	9/13/1990	41.85	---	19.22	---	22.63	
MW-8	4/10/1991	41.85	---	18.36	---	23.49	
MW-8	7/10/1991	41.85	---	18.97	---	22.88	
MW-8	10/8/1991	41.85	---	19.07	---	22.78	
MW-8	12/11/1991	41.85	---	18.93	---	22.92	
MW-8	3/11/1992	41.85	---	17.7	---	24.15	
MW-8	5/19/1992	41.85	---	18.57	---	23.28	
MW-8	9/2/1992	41.85	---	19.13	---	22.72	
MW-8	11/17/1992	41.85	---	18.95	---	22.9	
MW-8	4/3/1993	41.85	---	17.1	---	24.75	
MW-8	7/23/1993	41.85	---	18.36	---	23.49	
MW-8	10/17/1993	41.85	---	18.36	---	23.49	
MW-8	3/5/1994	41.85	---	18.04	---	23.81	
MW-8	4/22/1994	41.85	---	18.53	---	23.32	
MW-8	7/22/1994	41.85	---	18.58	---	23.27	
MW-8	10/18/1994	41.85	---	18.93	---	22.92	
MW-8	2/22/1995	41.85	---	17.6	---	24.25	
MW-8	5/3/1995	41.85	---	17.64	---	24.21	
MW-8	7/26/1995	41.85	---	17.72	---	24.13	
MW-8	10/20/1995	41.85	---	17.91	---	23.94	
MW-8	1/14/1996	41.85	---	18.82	---	23.03	
MW-8	4/19/1996	41.85	---	16.75	---	25.1	
MW-8	7/19/1996	41.85	---	17.96	---	23.89	
MW-8	10/22/1996	41.85	---	18.26	---	23.59	
MW-8	1/11/1997	41.85	---	14.28	---	27.57	
MW-8	4/26/1997	41.85	---	17.38	---	24.47	
MW-8	7/22/1997	41.85	---	18.07	---	23.78	
MW-8	10/26/1997	41.85	---	18.07	---	23.78	
MW-8	1/20/1998	41.85	---	16.42	---	25.43	
MW-8	8/31/1998	41.85	---	17.68	---	24.17	
MW-8	11/30/1998	41.85	---	17.71	---	24.14	
MW-8	1/8/1999	41.85	---	17.76	---	24.09	
MW-8	4/12/1999	41.85	---	16.65	---	25.20	
MW-8	7/23/1999	41.85	---	17.88	---	23.97	
MW-8	10/20/1999	41.85	---	18.02	---	23.83	
MW-8	1/13/2000	41.85	---	17.80	---	24.05	
MW-8	4/25/2000	41.85	---	17.28	---	24.57	
MW-8	7/10/2000	41.85	---	17.62	---	24.23	
MW-8	10/3/2000	41.85	---	17.81	---	24.04	
MW-8	1/10/2001	41.85	---	16.48	---	25.37	
MW-8	4/17/2001	41.85	---	17.40	---	24.45	
MW-8	7/19/2001	41.85	---	17.77	---	24.08	
MW-8	10/16/2001	41.85	---	18.17	---	23.68	
MW-8	1/29/2002	41.85	---	17.54	---	24.31	
MW-8	4/16/2002	41.85	---	17.79	---	24.06	
MW-8	7/24/2002	41.85	---	18.19	---	23.66	
MW-8	10/21/2002	41.85	---	18.29	---	23.56	
MW-8	3/3/2003	41.85	---	17.37	---	24.48	
MW-8	6/4/2003	41.85	---	17.52	---	24.33	
MW-8	8/27/2003	41.85	---	17.94	---	23.91	

Table 5
Summary of Current and Historical Groundwater Elevations
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date (M/D/Y)	Top of Casing Elevation (feet MSL)	Depth of NAPH (feet)	Depth to Water (feet)	NAPH Thickness (feet)	Elevation (feet MSL)	Comments
MW-8	12/11/2003	41.85	---	17.15	---	24.70	
MW-8	3/22/2004	41.85	---	17.25	---	24.60	
MW-8	6/21/2004	41.85	---	17.85	---	24.00	
MW-8	9/15/2004	41.85	---	17.92	---	23.93	
MW-8	12/13/2004	41.85	---	17.41	---	24.44	
MW-8	3/14/2005	41.85	---	16.18	---	25.67	
MW-8	6/13/2005	41.85	---	16.81	---	25.04	
MW-8	9/28/2005	41.85	---	17.59	---	24.26	
MW-8	12/29/2005	41.85	---	16.5	---	25.35	
MW-8	3/20/2006	41.85	---	15.16	---	26.69	
MW-8	5/15/2006	41.85	---	16.19	---	25.66	
MW-8	8/24/2006	41.85	---	17.07	---	24.78	
MW-8	10/16/2006	41.85	---	17.29	---	24.56	
MW-8	1/23/2007	41.85	---	17.16	---	24.69	
MW-8	4/23/2007	41.85	---	17.08	---	24.77	
MW-9	9/13/1990	26.45	---	3.97	---	22.48	
MW-9	4/8/1991	26.45	---	3.16	---	23.29	
MW-9	7/9/1991	26.45	---	3.74	---	22.71	
MW-9	10/7/1991	26.45	---	3.8	---	22.65	
MW-9	12/11/1991	26.45	---	3.63	---	22.82	
MW-9	3/11/1992	26.45	---	2.42	---	24.03	
MW-9	5/19/1992	26.45	---	3.29	---	23.16	
MW-9	9/2/1992	26.45	---	3.78	---	22.67	
MW-9	11/17/1992	26.45	---	3.86	---	22.59	
MW-9	4/2/1993	26.45	---	2.09	---	24.36	
MW-9	7/23/1993	26.45	---	3.24	---	23.21	
MW-9	10/18/1993	26.45	---	3.41	---	23.04	
MW-9	3/4/1994	26.45	---	2.79	---	23.66	
MW-9	4/21/1994	26.45	---	3.24	---	23.21	
MW-9	7/22/1994	26.45	---	3.26	---	23.19	
MW-9	10/17/1994	26.45	---	3.67	---	22.78	
MW-9	2/23/1995	26.45	---	2.44	---	24.01	
MW-9	5/3/1995	26.45	---	2.9	---	23.55	
MW-9	7/27/1995	26.45	---	3.2	---	23.25	
MW-9	10/22/1995	26.45	---	2.62	---	23.83	
MW-9	1/14/1996	26.45	---	3.34	---	23.11	
MW-9	4/21/1996	26.45	---	2.38	---	24.07	
MW-9	7/19/1996	26.45	---	3.54	---	22.91	
MW-9	10/22/1996	26.45	---	4.01	---	22.44	
MW-9	1/11/1997	26.45	---	No Data	---	---	
MW-9	4/26/1997	26.45	---	3.16	---	23.29	
MW-9	7/22/1997	26.45	---	No Data	---	---	
MW-9	10/26/1997	26.45	---	7.57	---	---	
MW-9	1/20/1998	26.45	---	4.84	---	---	
MW-9	1/8/1999	26.45	---	6.51	---	19.94	
MW-9	4/12/1999	26.45	---	4.98	---	21.47	
MW-9	10/20/1999	26.45	---	6.76	---	19.69	
MW-9	1/13/2000	26.45	---	6.63	---	19.82	
MW-9	4/25/2000	26.45	---	6.15	---	20.30	
MW-9	7/10/2000	26.45	---	7.12	---	19.33	
MW-9	10/3/2000	26.45	---	6.58	---	19.87	
MW-9	1/10/2001	26.45	---	3.46	---	22.99	
MW-9	4/17/2001	26.45	---	6.10	---	20.35	
MW-9	7/19/2001	26.45	---	6.52	---	19.93	
MW-9	10/16/2001	26.45	---	6.90	---	19.55	
MW-9	1/29/2002	26.45	---	6.09	---	20.36	
MW-9	4/16/2002	26.45	---	6.56	---	19.89	
MW-9	7/24/2002	26.45	---	6.98	---	19.47	
MW-9	10/21/2002	26.45	---	7.31	---	19.14	
MW-9	3/3/2003	26.45	---	5.90	---	20.55	
MW-9	6/4/2003	26.45	---	6.94	---	19.51	
MW-9	8/27/2003	26.45	---	6.85	---	19.60	
MW-9	12/11/2003	26.45	---	5.59	---	20.86	
MW-9	3/22/2004	26.45	---	6.01	---	20.44	
MW-9	6/21/2004	26.45	---	6.76	---	19.69	
MW-9	9/15/2004	26.45	---	6.83	---	19.62	
MW-9	12/13/2004	26.45	---	5.95	---	20.50	
MW-9	3/14/2005	26.45	---	5.84	---	20.61	
MW-9	6/13/2005	26.45	---	5.70	---	20.75	
MW-9	9/28/2005	26.45	---	---	---	---	Unable to locate

Table 5
Summary of Current and Historical Groundwater Elevations
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date (M/D/Y)	Top of Casing Elevation (feet MSL)	Depth of NAPH (feet)	Depth to Water (feet)	NAPH Thickness (feet)	Elevation (feet MSL)	Comments
MW-9	12/29/2005	26.45	---	---	---	---	Unable to locate
MW-9	3/20/2006	26.45	---	---	---	---	Unsafe
MW-9	5/15/2006	26.45	---	---	---	---	Unsafe
MW-9	8/24/2006	26.45	---	5.78	---	20.67	
MW-9	10/16/2006	26.45	---	6.06	---	20.39	
MW-9	1/23/2007	26.45	---	5.75	---	20.70	
MW-9	4/23/2007	26.45	---	5.70	---	20.75	
MW-10	9/13/1990	26.35	---	4.05	---	22.30	
MW-10	4/8/1991	26.35	---	3.25	---	23.1	
MW-10	7/9/1991	26.35	---	3.77	---	22.58	
MW-10	10/7/1991	26.35	---	3.81	---	22.54	
MW-10	12/11/1991	26.35	---	3.74	---	22.61	
MW-10	3/11/1992	26.35	---	2.71	---	23.64	
MW-10	5/19/1992	26.35	---	3.35	---	23	
MW-10	9/2/1992	26.35	---	3.81	---	22.54	
MW-10	11/17/1992	26.35	---	3.85	---	22.5	
MW-10	4/2/1993	26.35	---	2.04	---	24.31	
MW-10	7/23/1993	26.35	---	3.12	---	23.23	
MW-10	10/17/1993	26.35	---	3.08	---	23.27	
MW-10	3/4/1994	26.35	---	2.91	---	23.44	
MW-10	4/21/1994	26.35	---	3.3	---	23.05	
MW-10	7/22/1994	26.35	---	3.3	---	23.05	
MW-10	10/17/1994	26.35	---	3.63	---	22.72	
MW-10	2/23/1995	26.35	---	2.46	---	23.89	
MW-10	5/3/1995	26.35	---	2.4	---	23.95	
MW-10	7/27/1995	26.35	---	2.77	---	23.58	
MW-10	10/22/1995	26.35	---	2.74	---	23.61	
MW-10	1/14/1996	26.35	---	3.64	---	22.71	
MW-10	4/21/1996	26.35	---	1.64	---	24.71	
MW-10	7/19/1996	26.35	---	2.64	---	23.71	
MW-10	10/22/1996	26.35	---	3	---	23.35	
MW-10	1/11/1997	26.35	---	No Data	---	---	
MW-10	4/26/1997	26.35	---	2.25	---	24.10	
MW-10	7/22/1997	26.35	---	No Data	---	---	
MW-10	10/26/1997	26.35	---	7.74	---	---	
MW-10	1/20/1998	26.35	---	6.12	---	---	
MW-10	1/8/1999	26.35	---	7.26	---	19.09	
MW-10	4/12/1999	26.35	---	6.15	---	20.20	
MW-10	7/23/1999	26.35	---	---	---	---	
MW-10	10/20/1999	26.35	---	7.49	---	18.86	
MW-10	1/13/2000	26.35	---	7.32	---	19.03	
MW-10	4/25/2000	26.35	---	6.78	---	19.57	
MW-10	7/10/2000	26.35	---	4.83	---	21.52	
MW-10	10/3/2000	26.35	---	7.36	---	18.99	
MW-10	1/10/2001	26.35	---	5.92	---	20.43	
MW-10	4/17/2001	26.35	---	6.95	---	19.40	
MW-10	7/19/2001	26.35	---	7.25	---	19.10	
MW-10	10/16/2001	26.35	---	7.54	---	18.81	
MW-10	1/29/2002	26.35	---	6.88	---	19.47	
MW-10	4/16/2002	26.35	---	10.12	---	16.23	
MW-10	7/24/2002	26.35	---	7.62	---	18.73	
MW-10	10/21/2002	26.35	---	7.81	---	18.54	
MW-10	3/3/2003	26.35	---	6.80	---	19.55	
MW-10	6/4/2003	26.35	---	6.92	---	19.43	
MW-10	8/27/2003	26.35	---	7.40	---	18.95	
MW-10	12/11/2003	26.35	---	6.61	---	19.74	
MW-10	3/22/2004	26.35	---	6.72	---	19.63	
MW-10	6/21/2004	26.35	---	7.28	---	19.07	
MW-10	9/15/2004	26.35	---	7.31	---	19.04	
MW-10	12/13/2004	26.35	---	6.84	---	19.51	
MW-10	3/14/2005	26.35	---	5.17	---	21.18	
MW-10	6/13/2005	26.35	---	6.34	---	20.01	
MW-10	12/29/2005	26.35	---	---	---	---	
MW-10	3/20/2006	26.35	---	---	---	---	Unsafe
MW-10	5/15/2006	26.35	---	---	---	---	Unsafe
MW-10	8/24/2006	26.35	---	6.52	---	19.83	
MW-10	10/16/2006	26.35	---	6.73	---	19.62	
MW-10	1/23/2007	30.51	---	6.61	---	23.90	
MW-10	4/23/2007	30.51	---	6.57	---	23.94	

Table 5
Summary of Current and Historical Groundwater Elevations
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date (M/D/Y)	Top of Casing Elevation (feet MSL)	Depth of NAPH (feet)	Depth to Water (feet)	NAPH Thickness (feet)	Elevation (feet MSL)	Comments
MW-11	10/12/1987	---	---	---	0.32	---	
MW-11	10/19/1987	---	---	---	0.04	---	
MW-11	2/11/1988	---	---	---	0.22	---	
MW-11	3/28/1988	---	---	---	0.20	---	
MW-11	5/12/1988	---	---	---	0.14	---	
MW-11	5/26/1988	---	---	---	0.22	---	
MW-11	6/24/1988	---	---	---	0.14	---	
MW-11	8/1/1988	---	---	---	0.08	---	
MW-11	9/1/1988	---	---	---	0.19	---	
MW-11	10/1/1988	---	---	---	0.10	---	
MW-11	9/13/1990	41.22	---	18.56	---	22.66	
MW-11	4/12/1991	41.22	---	17.63	---	23.59	
MW-11	7/11/1991	41.22	---	18.25	---	22.97	
MW-11	10/9/1991	41.22	---	18.41	---	22.81	
MW-11	12/12/1991	41.22	---	18.51	---	22.71	
MW-11	3/11/1992	41.22	---	16.9	---	24.32	
MW-11	5/20/1992	41.22	---	17.84	---	23.38	
MW-11	9/2/1992	41.22	---	18.48	---	22.74	
MW-11	11/17/1992	41.22	---	18.36	---	22.86	
MW-11	4/4/1993	41.22	---	16.22	---	25	
MW-11	7/25/1993	41.22	---	17.63	---	23.59	
MW-11	10/19/1993	41.22	---	17.73	---	23.49	
MW-11	3/6/1994	41.22	---	17.3	---	23.92	
MW-11	4/23/1994	41.22	---	17.84	---	23.38	
MW-11	7/24/1994	41.22	---	17.9	---	23.32	
MW-11	10/19/1994	41.22	---	18.25	---	22.97	
MW-11	2/24/1995	41.22	---	16.81	---	24.41	
MW-11	5/7/1995	41.22	---	16.9	---	24.32	
MW-11	7/27/1995	41.22	---	17.36	---	23.86	
MW-11	10/22/1995	41.22	---	17.15	---	24.07	
MW-11	1/14/1996	41.22	---	18.34	---	22.88	
MW-11	4/21/1996	41.22	---	15.98	---	25.24	
MW-11	7/19/1996	41.22	---	17.24	---	23.98	
MW-11	10/22/1996	41.22	---	17.57	---	23.65	
MW-11	1/11/1997	41.22	---	13.62	---	27.60	
MW-11	4/26/1997	41.22	---	16.62	---	24.60	
MW-11	7/22/1997	41.22	---	17.4	---	23.82	
MW-11	10/26/1997	41.22	---	17.34	---	23.88	
MW-11	1/20/1998	41.22	---	15.77	---	25.45	
MW-11	8/31/1998	41.22	---	16.92	---	24.30	
MW-11	11/30/1998	41.22	---	16.99	---	24.23	
MW-11	1/8/1999	41.22	---	17.05	---	24.17	
MW-11	4/12/1999	41.22	---	15.90	---	25.32	
MW-11	7/23/1999	41.22	---	17.61	---	23.61	
MW-11	10/20/1999	41.22	---	17.26	---	23.96	
MW-11	1/13/2000	41.22	---	17.09	---	24.13	
MW-11	4/25/2000	41.22	---	16.51	---	24.71	
MW-11	7/10/2000	41.22	---	16.90	---	24.32	
MW-11	10/3/2000	41.22	---	17.11	---	24.11	
MW-11	1/10/2001	41.22	---	15.03	---	26.19	
MW-11	4/17/2001	41.22	---	16.61	---	24.61	
MW-11	7/19/2001	41.22	---	17.05	---	24.17	
MW-11	10/16/2001	41.22	---	17.46	---	23.76	
MW-11	1/29/2002	41.22	---	16.75	---	24.47	
MW-11	4/16/2002	41.22	---	16.98	---	24.24	
MW-11	7/24/2002	41.22	---	17.50	---	23.72	
MW-11	10/21/2002	41.22	---	17.62	---	23.60	
MW-11	3/3/2003	41.22	---	16.53	---	24.69	
MW-11	6/4/2003	41.22	---	16.77	---	24.45	
MW-11	8/27/2003	41.22	---	17.21	---	24.01	
MW-11	12/11/2003	41.22	---	16.64	---	24.58	
MW-11	3/22/2004	41.22	---	16.48	---	24.74	
MW-11	6/21/2004	41.22	---	17.12	---	24.10	
MW-11	9/15/2004	41.22	---	17.23	---	23.99	
MW-11	12/13/2004	41.22	---	16.71	---	24.51	
MW-11	3/14/2005	41.22	---	13.68	---	27.54	
MW-11	6/13/2005	41.22	---	16.01	---	25.21	
MW-11	9/28/2005	41.22	---	16.86	---	24.36	
MW-11	12/29/2005	41.22	---	15.72	---	25.50	
MW-11	3/20/2006	41.22	---	14.03	---	27.19	
MW-11	5/15/2006	41.22	---	15.24	---	25.98	

Table 5
Summary of Current and Historical Groundwater Elevations
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date (M/D/Y)	Top of Casing Elevation (feet MSL)	Depth of NAPH (feet)	Depth to Water (feet)	NAPH Thickness (feet)	Elevation (feet MSL)	Comments
MW-11	8/24/2006	41.22	---	16.31	---	24.91	
MW-11	10/16/2006	41.22	---	16.55	---	24.67	
MW-11	1/23/2007	41.22	---	16.42	---	24.80	
MW-11	4/23/2007	41.22	---	16.33	---	24.89	
MW-12	5/12/1988	---	---	---	0.52	---	
MW-12	5/26/1988	---	---	---	0.50	---	
MW-12	6/24/1988	---	---	---	0.52	---	
MW-12	8/1/1988	---	---	---	0.75	---	
MW-12	9/1/1988	---	---	---	2.21	---	
MW-12	10/1/1988	---	---	---	1.25	---	
MW-12	11/1/1988	---	---	---	1.10	---	
MW-12	2/1/1989	---	---	---	1.05	---	
MW-12	3/31/1989	---	---	---	1.0	---	
MW-12	4/28/1989	---	---	---	2.5	---	
MW-12	5/31/1989	---	---	---	1.1	---	
MW-12	6/26/1989	---	---	---	1.1	---	
MW-12	7/28/1989	---	---	---	1.2	---	
MW-12	9/29/1989	---	---	---	0.1	---	
MW-12	10/27/1989	---	---	---	1.0	---	
MW-12	11/17/1989	---	---	---	1.01	---	
MW-12	11/30/1989	---	---	---	0.9	---	
MW-12	12/31/1989	---	---	---	0.9	---	
MW-12	1/1/1990	---	---	---	0.81	---	
MW-12	2/28/1990	---	---	---	0.85	---	
MW-12	5/1/1990	---	---	---	0.85	---	
MW-12	9/13/1990	41.42	18.80	19.55	0.75	22.47	
MW-12	4/12/1991	41.42	17.84	17.98	0.14	23.56	
MW-12	7/12/1991	41.42	18.56	18.73	0.17	22.84	
MW-12	10/9/1991	41.42	18.69	18.83	0.14	22.71	
MW-12	12/13/1991	41.42	20.74	21.02	0.28	20.65	
MW-12	3/12/1992	41.42	17.14	17.15	0.01	24.28	
MW-12	5/21/1992	41.42	18.12	18.18	0.06	23.29	
MW-12	9/2/1992	41.42	No Data	18.8	---	22.62	
MW-12	11/17/1992	41.42	No Data	18.67	---	22.75	
MW-12	4/2/1993	41.42	16.47	16.54	0.07	24.94	
MW-12	7/23/1993	41.42	17.94	17.97	0.03	23.48	
MW-12	10/17/1993	41.42	18.23	18.24	0.01	23.19	
MW-12	3/4/1994	41.42	17.54	17.58	0.04	23.88	
MW-12	4/21/1994	41.42	18.16	18.17	0.01	23.26	
MW-12	7/21/1994	41.42	18.24	18.26	0.02	23.18	
MW-12	10/17/1994	41.42	18.58	18.63	0.05	22.83	
MW-12	2/21/1995	41.42	16.97	16.98	0.01	24.45	
MW-12	5/3/1995	41.42	16.81	16.82	0.01	24.61	
MW-12	7/26/1995	41.42	17.56	17.57	0.01	23.86	
MW-12	10/18/1995	41.42	17.31	17.32	0.01	24.11	
MW-12	1/13/1996	41.42	20.29	20.3	0.01	21.13	
MW-12	4/19/1996	41.42	16.2	16.21	0.01	25.22	
MW-12	7/19/1996	41.42	---	17.5	---	23.92	
MW-12	10/22/1996	41.42	---	17.88	---	23.54	
MW-12	1/11/1997	41.42	---	14.26	---	27.16	
MW-12	4/26/1997	41.42	---	16.81	---	24.61	
MW-12	7/22/1997	41.42	---	17.8	---	23.62	
MW-12	10/26/1997	41.42	---	17.62	---	23.80	
MW-12	1/20/1998	41.42	---	16.19	---	25.23	
MW-12	8/31/1998	41.42	---	17.29	---	24.13	
MW-12	11/30/1998	41.42	---	17.43	---	23.99	
MW-12	1/8/1999	41.42	---	17.47	---	23.95	
MW-12	4/12/1999	41.42	---	16.39	---	25.03	
MW-12	7/23/1999	41.42	---	17.51	---	23.91	
MW-12	10/20/1999	41.42	---	17.67	---	23.75	
MW-12	1/13/2000	41.42	---	17.53	---	23.89	
MW-12	4/25/2000	41.42	---	16.8	---	24.62	
MW-12	7/10/2000	41.42	---	17.26	---	24.16	
MW-12	10/3/2000	41.42	---	17.49	---	23.93	
MW-12	1/10/2001	41.42	---	16.38	---	25.04	
MW-12	4/17/2001	41.42	---	16.98	---	24.44	
MW-12	7/19/2001	41.42	---	17.45	---	23.97	
MW-12	10/16/2001	41.42	---	17.82	---	23.60	
MW-12	1/29/2002	41.42	---	17.22	---	24.20	
MW-12	4/16/2002	41.42	---	17.47	---	23.95	

Table 5
Summary of Current and Historical Groundwater Elevations
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date	Top of Casing Elevation	Depth of NAPH	Depth to Water	NAPH Thickness	Elevation	Comments
	(M/D/Y)	(feet MSL)	(feet)	(feet)	(feet)	(feet MSL)	
MW-12	7/24/2002	41.42	---	17.92	---	23.50	
MW-12	10/21/2002	41.42	---	18.08	---	23.34	
MW-12	3/3/2003	41.42	---	16.95	---	24.47	
MW-12	6/4/2003	41.42	---	17.12	---	24.30	
MW-12	8/27/2003	41.42	---	17.63	---	23.79	
MW-12	12/11/2003	41.42	---	16.97	---	24.45	
MW-12	3/22/2004	41.42	---	16.82	---	24.60	
MW-12	6/21/2004	41.42	---	17.49	---	23.93	
MW-12	9/15/2004	41.42	---	17.59	---	23.83	
MW-12	12/13/2004	41.42	---	17.05	---	24.37	
MW-12	3/14/2005	41.42	---	15.78	---	25.64	
MW-12	6/13/2005	41.42	---	16.4	---	25.02	
MW-12	9/28/2005	41.42	---	17.24	---	24.18	
MW-12	12/29/2005	41.42	---	16.18	---	25.24	
MW-12	3/20/2006	41.42	---	14.98	---	26.44	
MW-12	5/15/2006	41.42	---	15.29	---	26.13	
MW-12	8/24/2006	41.42	---	16.68	---	24.74	
MW-12	10/16/2006	41.42	---	16.90	---	24.52	
MW-12	1/23/2007	41.42	---	16.80	---	24.62	
MW-12	4/23/2007	41.42	---	16.61	---	24.81	
MW-13	5/31/1989	---	---	---	1.05	---	
MW-13	6/26/1989	---	---	---	1.2	---	
MW-13	7/28/1989	---	---	---	1.3	---	
MW-13	9/29/1989	---	---	---	1.3	---	
MW-13	10/27/1989	---	---	---	1.3	---	
MW-13	11/17/1989	---	---	---	0.2	---	
MW-13	11/30/1989	---	---	---	0.4	---	
MW-13	12/31/1989	---	---	---	0.4	---	
MW-13	1/1/1990	---	---	---	0.7	---	
MW-13	2/28/1990	---	---	---	0.65	---	
MW-13	5/1/1990	---	---	---	0.82	---	
MW-13	9/13/1990	40.10	17.07	17.57	0.5	22.93	
MW-13	4/12/1991	40.10	15.96	16	0.04	24.14	
MW-13	7/12/1991	40.10	16.9	17.01	0.11	23.20	
MW-13	10/9/1991	40.10	17.07	17.65	0.58	23.01	
MW-13	12/13/1991	40.10	17.11	17.65	0.54	22.97	
MW-13	3/12/1992	40.10	15.2	15.21	0.01	24.90	
MW-13	5/21/1992	40.10	16.34	16.35	0.01	23.76	
MW-13	9/2/1992	40.10	17.26	17.67	0.41	22.83	
MW-13	11/17/1992	40.10	17.15	17.57	0.42	22.94	
MW-13	4/2/1993	40.10	14.67	14.68	0.01	25.43	
MW-13	7/23/1993	40.10	16.22	16.23	0.01	23.88	
MW-13	10/17/1993	40.10	16.86	16.89	0.03	23.24	
MW-13	3/4/1994	40.10	15.78	15.79	0.01	24.32	
MW-13	4/21/1994	40.10	16.54	16.55	0.01	23.56	
MW-13	7/21/1994	40.10	16.6	16.61	0.01	23.50	
MW-13	10/17/1994	40.10	17.09	17.16	0.07	23.01	
MW-13	2/21/1995	40.10	15.05	15.06	0.01	25.05	
MW-13	5/3/1995	40.10	14.8	14.81	0.01	25.30	
MW-13	7/26/1995	40.10	15.72	15.73	0.01	24.38	
MW-13	10/18/1995	40.10	15.36	15.37	0.01	24.74	
MW-13	1/13/1996	40.10	16.34	16.35	0.01	23.76	
MW-13	4/19/1996	40.10	14.26	14.27	0.01	25.84	
MW-13	7/19/1996	40.10	---	15.78	---	24.32	
MW-13	10/22/1996	40.10	---	16.37	---	23.73	
MW-13	1/11/1997	40.10	---	13.64	---	26.46	
MW-13	4/26/1997	40.10	---	14.93	---	25.17	
MW-13	7/22/1997	40.10	---	15.93	---	24.17	
MW-13	10/26/1997	40.10	---	15.79	---	24.31	
MW-13	1/20/1998	40.10	---	14.61	---	25.49	
MW-13	8/31/1998	40.10	---	15.48	---	24.62	
MW-13	11/30/1998	40.10	---	15.87	---	24.23	
MW-13	1/8/1999	40.10	---	15.94	---	24.16	
MW-13	4/12/1999	40.10	---	14.91	---	25.19	
MW-13	7/23/1999	40.10	---	15.77	---	24.33	
MW-13	10/20/1999	40.10	---	15.99	---	24.11	
MW-13	1/13/2000	40.10	---	16.01	---	24.09	
MW-13	4/25/2000	40.10	---	14.85	---	25.25	
MW-13	7/10/2000	40.10	---	15.39	---	24.71	
MW-13	10/3/2000	40.10	---	15.88	---	24.22	

Table 5
Summary of Current and Historical Groundwater Elevations
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date	Top of Casing Elevation	Depth of NAPH	Depth to Water	NAPH Thickness	Elevation	Comments
	(M/D/Y)	(feet MSL)	(feet)	(feet)	(feet)	(feet MSL)	
MW-13	1/10/2001	40.10	---	15.50	---	24.60	
MW-13	4/17/2001	40.10	---	15.16	---	24.94	
MW-13	7/19/2001	40.10	---	15.77	---	24.33	
MW-13	10/16/2001	40.10	---	15.71	---	24.39	
MW-13	1/29/2002	40.10	---	15.49	---	24.61	
MW-13	4/16/2002	40.10	---	15.77	---	24.33	
MW-13	7/24/2002	40.10	---	16.33	---	23.77	
MW-13	10/21/2002	40.10	---	16.62	---	23.48	
MW-13	3/3/2003	40.10	---	15.24	---	24.86	
MW-13	6/4/2003	40.10	---	15.21	---	24.89	
MW-13	8/27/2003	40.10	---	16.01	---	24.09	
MW-13	12/11/2003	40.10	---	15.65	---	24.45	
MW-13	3/22/2004	40.10	---	14.96	---	25.14	
MW-13	6/21/2004	40.10	---	15.69	---	24.41	
MW-13	9/15/2004	40.1	---	15.96	---	24.14	
MW-13	12/13/2004	40.1	---	14.45	---	25.65	
MW-13	3/14/2005	40.1	---	13.78	---	26.32	
MW-13	6/13/2005	40.1	---	14.44	---	25.66	
MW-13	9/28/2005	42.42	---	15.54	---	26.88	
MW-13	12/29/2005	42.42	---	14.73	---	27.69	
MW-13	3/20/2006	42.42	---	13.12	---	29.30	
MW-13	5/15/2006	42.42	---	12.56	---	29.86	
MW-13	8/24/2006	42.42	---	14.9	---	27.52	
MW-13	10/16/2006	42.42	---	15.15	---	27.27	
MW-13	1/23/2007	42.42	---	14.99	---	27.43	
MW-13	4/23/2007	42.42	---	14.93	---	27.49	
MW-14	9/13/1990	41.21	---	16.88	---	24.33	
MW-14	4/8/1991	41.21	---	15.7	---	25.51	
MW-14	7/9/1991	41.21	---	16.45	---	24.76	
MW-14	10/7/1991	41.21	---	16.58	---	24.63	
MW-14	12/12/1991	41.21	---	16.54	---	24.67	
MW-14	3/12/1992	41.21	---	14.82	---	26.39	
MW-14	5/19/1992	41.21	---	16.05	---	25.16	
MW-14	9/2/1992	41.21	---	17.24	---	23.97	
MW-14	11/17/1992	41.21	---	16.92	---	24.29	
MW-14	4/3/1993	41.21	---	13.84	---	27.37	
MW-14	7/23/1993	41.21	---	15.62	---	25.59	
MW-14	10/17/1993	41.21	---	16.36	---	24.85	
MW-14	3/5/1994	41.21	---	15.17	---	26.04	
MW-14	4/22/1994	41.21	---	15.97	---	25.24	
MW-14	7/22/1994	41.21	---	16.01	---	25.2	
MW-14	10/17/1994	41.21	---	16.73	---	24.48	
MW-14	2/21/1995	41.21	---	14.87	---	26.34	
MW-14	5/3/1995	41.21	---	14.23	---	26.98	
MW-14	7/27/1995	41.21	---	15.15	---	26.06	
MW-14	10/18/1995	41.21	---	15.41	---	25.8	
MW-14	1/13/1996	41.21	---	15.43	---	25.78	
MW-14	4/19/1996	41.21	---	14.04	---	27.17	
MW-14	7/19/1996	41.21	---	15.29	---	25.92	
MW-14	10/22/1996	41.21	---	15.85	---	25.36	
MW-14	1/11/1997	41.21	---	12.47	---	28.74	
MW-14	4/26/1997	41.21	---	14.03	---	27.18	
MW-14	7/22/1997	41.21	---	14.82	---	26.39	
MW-14	10/26/1997	41.21	---	15.06	---	26.15	
MW-14	1/20/1998	41.21	---	13.16	---	28.05	
MW-14	8/31/1998	41.21	---	14.55	---	26.66	
MW-14	11/30/1998	41.21	---	14.89	---	26.32	
MW-14	1/8/1999	41.21	---	14.90	---	26.31	
MW-14	4/12/1999	41.21	---	13.56	---	27.65	
MW-14	7/23/1999	41.21	---	14.83	---	26.38	
MW-14	10/20/1999	41.21	---	15.02	---	26.19	
MW-14	1/13/2000	41.21	---	14.99	---	26.22	
MW-14	4/25/2000	41.21	---	13.71	---	27.50	
MW-14	7/10/2000	41.21	---	14.35	---	26.86	
MW-14	10/3/2000	41.21	---	14.84	---	26.37	
MW-14	1/10/2001	41.21	---	13.97	---	27.24	
MW-14	4/17/2001	41.21	---	14.09	---	27.12	
MW-14	7/19/2001	41.21	---	14.73	---	26.48	
MW-14	10/16/2001	41.21	---	16.05	---	25.16	
MW-14	1/29/2002	41.21	---	14.77	---	26.44	

Table 5
Summary of Current and Historical Groundwater Elevations
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date (M/D/Y)	Top of Casing Elevation (feet MSL)	Depth of NAPH (feet)	Depth to Water (feet)	NAPH Thickness (feet)	Elevation (feet MSL)	Comments
MW-14	4/16/2002	41.21	---	15.02	---	26.19	
MW-14	7/24/2002	41.21	---	15.52	---	25.69	
MW-14	10/21/2002	41.21	---	15.83	---	25.38	
MW-14	3/3/2003	41.21	---	14.30	---	26.91	
MW-14	6/4/2003	41.21	---	14.02	---	27.19	
MW-14	8/27/2003	41.21	---	14.92	---	26.29	
MW-14	12/11/2003	41.21	---	14.86	---	26.35	
MW-14	3/22/2004	41.21	---	14.09	---	27.12	
MW-14	6/21/2004	41.21	---	14.93	---	26.28	
MW-14	9/15/2004	41.21	---	15.33	---	25.88	
MW-14	12/13/2004	41.21	---	14.25	---	26.96	
MW-14	3/14/2005	41.21	---	12.4	---	28.81	
MW-14	9/28/2005	41.21	---	14.6	---	26.61	
MW-14	12/29/2005	41.21	---	13.47	---	27.74	
MW-14	3/20/2006	41.21	---	12.76	---	28.45	
MW-14	5/15/2006	41.21	---	12.62	---	28.59	
MW-14	8/24/2006	41.21	---	14.02	---	27.19	
MW-14	10/16/2006	41.21	---	14.38	---	26.83	
MW-14	1/23/2007	41.21	---	14.21	---	27.00	
MW-14	4/23/2007	41.21	---	14.17	---	27.04	
MW-15	9/13/1990	39.59	---	16.31	---	23.28	
MW-15	4/10/1991	39.59	---	14.97	---	24.62	
MW-15	7/12/1991	39.59	---	15.83	---	23.76	
MW-15	10/9/1991	39.59	---	16.05	---	23.54	
MW-15	12/12/1991	39.59	---	15.9	---	23.69	
MW-15	3/11/1992	39.59	---	14.18	---	25.41	
MW-15	5/21/1992	39.59	---	15.32	---	24.27	
MW-15	9/2/1992	39.59	---	16.37	---	23.22	
MW-15	11/17/1992	39.59	---	16.21	---	23.38	
MW-15	4/4/1993	39.59	---	13.55	---	26.04	
MW-15	7/23/1993	39.59	15.02	15.03	0.01	24.57	
MW-15	10/17/1993	39.59	15.66	15.67	0.01	23.93	
MW-15	3/4/1994	39.59	14.63	14.64	0.01	24.96	
MW-15	4/21/1994	39.59	15.37	15.38	0.01	24.22	
MW-15	7/21/1994	39.59	15.44	15.45	0.01	24.15	
MW-15	10/17/1994	39.59	15.98	15.99	0.01	23.61	
MW-15	2/21/1995	39.59	14.06	14.07	0.01	25.53	
MW-15	5/3/1995	39.59	No Data	No Data	---	---	
MW-15	7/26/1995	39.59	14.56	14.57	0.01	25.03	
MW-15	10/22/1995	39.59	---	14.47	---	25.12	
MW-15	1/14/1996	39.59	---	15.09	---	24.5	
MW-15	4/21/1996	39.59	---	13.19	---	26.4	
MW-15	7/19/1996	39.59	---	14.7	---	24.89	
MW-15	10/22/1996	39.59	---	15.24	---	24.35	
MW-15	1/11/1997	39.59	---	12.23	---	27.36	
MW-15	4/26/1997	39.59	---	13.68	---	25.91	
MW-15	7/22/1997	39.59	---	14.62	---	24.97	
MW-15	10/26/1997	39.59	---	14.56	---	25.03	
MW-15	1/20/1998	39.59	---	13.2	---	26.39	
MW-15	11/30/1998	39.59	---	14.55	---	25.04	
MW-15	1/8/1999	39.59	---	14.61	---	24.98	
MW-15	4/12/1999	39.59	---	13.96	---	25.63	
MW-15	7/23/1999	39.59	---	14.49	---	25.10	
MW-15	10/20/1999	39.59	---	14.71	---	24.88	
MW-15	1/13/2000	39.59	---	14.67	---	24.92	
MW-15	4/25/2000	39.59	---	13.46	---	26.13	
MW-15	7/10/2000	39.59	---	14.06	---	25.53	
MW-15	10/3/2000	39.59	---	14.53	---	25.06	
MW-15	1/10/2001	39.59	---	13.92	---	25.67	
MW-15	4/17/2001	39.59	---	13.81	---	25.78	
MW-15	7/19/2001	39.59	---	14.40	---	25.19	
MW-15	10/16/2001	39.59	---	15.24	---	24.35	
MW-15	1/29/2002	39.59	---	14.99	---	24.60	
MW-15	4/16/2002	39.59	---	14.56	---	25.03	
MW-15	7/24/2002	39.59	---	14.94	---	24.65	
MW-15	10/21/2002	39.59	---	15.29	---	24.30	
MW-15	3/3/2003	39.59	---	---	---	---	
MW-15	6/4/2003	39.59	---	13.84	---	25.75	
MW-15	8/27/2003	39.59	---	14.60	---	24.99	
MW-15	12/11/2003	39.59	---	---	---	---	

Table 5
Summary of Current and Historical Groundwater Elevations
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date (M/D/Y)	Top of Casing Elevation (feet MSL)	Depth of NAPH (feet)	Depth to Water (feet)	NAPH Thickness (feet)	Elevation (feet MSL)	Comments
MW-15	3/22/2004	39.59	---	13.65	---	25.94	
MW-15	6/21/2004	39.59	---	14.36	---	25.23	
MW-15	9/15/2004	39.59	---	14.69	---	24.90	
MW-15	12/13/2004	39.59	---	14.01	---	25.58	
MW-15	3/14/2005	39.59	---	12.45	---	27.14	
MW-15	6/13/2005	39.59	---	12.86	---	26.73	
MW-15	9/28/2005	39.59	---	14.14	---	25.45	
MW-15	12/29/2005	39.59	---	12.75	---	26.84	
MW-15	3/20/2006	39.59	---	---	---	---	Well box submerged
MW-15	5/15/2006	39.59	---	11.63	---	27.96	
MW-15	8/24/2006	39.59	---	13.45	---	26.14	
MW-15	10/16/2006	39.59	---	13.78	---	25.81	
MW-15	1/23/2007	39.59	---	13.62	---	25.97	
MW-15	4/23/2007	39.59	---	13.57	---	26.02	
MW-16	9/13/1990	39.98	---	17.47	---	22.51	
MW-16	4/10/1991	39.98	---	15.8	---	24.18	
MW-16	7/9/1991	39.98	---	16.8	---	23.18	
MW-16	10/7/1991	39.98	---	17.03	---	22.95	
MW-16	12/11/1991	39.98	---	16.77	---	23.21	
MW-16	3/11/1992	39.98	---	15.15	---	24.83	
MW-16	5/19/1992	39.98	---	16.3	---	23.68	
MW-16	9/2/1992	39.98	---	17.34	---	22.64	
MW-16	11/17/1992	39.98	---	17.26	---	22.72	
MW-16	4/3/1993	39.98	---	14.69	---	25.29	
MW-16	7/23/1993	39.98	---	16.23	---	23.75	
MW-16	10/18/1993	39.98	---	16.94	---	23.04	
MW-16	3/6/1994	39.98	---	15.71	---	24.27	
MW-16	4/22/1994	39.98	---	16.56	---	23.42	
MW-16	7/23/1994	39.98	---	16.52	---	23.46	
MW-16	10/18/1994	39.98	---	17.2	---	22.78	
MW-16	2/22/1995	39.98	---	15.18	---	24.8	
MW-16	5/4/1995	39.98	---	14.72	---	25.26	
MW-16	7/26/1995	39.98	---	15.72	---	24.26	
MW-16	10/20/1995	39.98	---	15.61	---	24.37	
MW-16	1/13/1996	39.98	---	16.07	---	23.91	
MW-16	4/20/1996	39.98	---	14.48	---	25.5	
MW-16	7/19/1996	39.98	---	15.85	---	24.13	
MW-16	10/22/1996	39.98	---	16.46	---	23.52	
MW-16	1/11/1997	39.98	---	13.92	---	26.06	
MW-16	4/26/1997	39.98	---	15.03	---	24.95	
MW-16	7/22/1997	39.98	---	15.9	---	24.08	
MW-16	10/26/1997	39.98	---	15.82	---	24.16	
MW-16	1/20/1998	39.98	---	14.58	---	25.40	
MW-16	8/31/1998	39.98	---	15.49	---	24.49	
MW-16	11/30/1998	39.98	---	15.94	---	24.04	
MW-16	1/8/1999	39.98	---	16.01	---	23.97	
MW-16	4/12/1999	39.98	---	14.96	---	25.02	
MW-16	7/23/1999	39.98	---	15.79	---	24.19	
MW-16	10/20/1999	39.98	---	16.01	---	23.97	
MW-16	1/13/2000	39.98	---	16.02	---	23.96	
MW-16	4/25/2000	39.98	---	14.84	---	25.14	
MW-16	7/10/2000	39.98	---	15.47	---	24.51	
MW-16	10/3/2000	39.98	---	15.91	---	24.07	
MW-16	1/10/2001	39.98	---	15.49	---	24.49	
MW-16	4/17/2001	39.98	---	15.24	---	24.74	
MW-16	7/19/2001	39.98	---	15.81	---	24.17	
MW-16	10/16/2001	39.98	---	16.49	---	23.49	
MW-16	1/29/2002	39.98	---	15.54	---	24.44	
MW-16	4/16/2002	39.98	---	15.88	---	24.10	
MW-16	7/24/2002	39.98	---	16.39	---	23.59	
MW-16	10/21/2002	39.98	---	16.65	---	23.33	
MW-16	3/3/2003	39.98	---	15.24	---	24.74	
MW-16	6/4/2003	39.98	---	15.25	---	24.73	
MW-16	8/27/2003	39.98	---	16.10	---	23.88	
MW-16	12/11/2003	39.98	---	15.60	---	24.38	
MW-16	3/22/2004	39.98	---	15.11	---	24.87	
MW-16	6/21/2004	39.98	---	15.76	---	24.22	
MW-16	9/15/2004	39.98	---	18.05	---	21.93	
MW-16	12/13/2004	39.98	---	15.63	---	24.35	
MW-16	3/14/2005	39.98	---	11.39	---	28.59	

Table 5
Summary of Current and Historical Groundwater Elevations
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date (M/D/Y)	Top of Casing Elevation (feet MSL)	Depth of NAPH (feet)	Depth to Water (feet)	NAPH Thickness (feet)	Elevation (feet MSL)	Comments
MW-16	6/13/2005	39.98	---	14.61	---	25.37	
MW-16	9/28/2005	39.98	---	15.65	---	24.33	
MW-16	12/29/2005	39.98	---	14.78	---	25.20	
MW-16	3/20/2006	39.98	---	13.71	---	26.27	
MW-16	5/15/2006	39.98	---	13.19	---	26.79	
MW-16	8/24/2006	39.98	---	14.98	---	25.00	
MW-16	10/16/2006	39.98	---	15.2	---	24.78	
MW-16	1/23/2007	39.98	---	15.12	---	24.86	
MW-16	4/23/2007	39.98	---	15.05	---	24.93	
MW-17	9/13/1990	39.40	---	17.07	---	22.33	
MW-17	4/10/1991	39.40	---	15.33	---	24.07	
MW-17	7/11/1991	39.40	---	16.32	---	23.08	
MW-17	10/8/1991	39.40	---	16.65	---	22.75	
MW-17	12/12/1991	39.40	---	16.49	---	22.91	
MW-17	3/12/1992	39.40	---	14.64	---	24.76	
MW-17	5/20/1992	39.40	---	15.89	---	23.51	
MW-17	9/2/1992	39.40	---	16.98	---	22.42	
MW-17	11/17/1992	39.40	---	16.86	---	22.54	
MW-17	4/3/1993	39.40	---	14.25	---	25.15	
MW-17	7/23/1993	39.40	---	15.78	---	23.62	
MW-17	10/18/1993	39.40	---	16.54	---	22.86	
MW-17	3/5/1994	39.40	---	15.26	---	24.14	
MW-17	4/22/1994	39.40	---	16.19	---	23.21	
MW-17	7/23/1994	39.40	---	16.16	---	23.24	
MW-17	10/18/1994	39.40	---	16.89	---	22.51	
MW-17	2/22/1995	39.40	---	14.84	---	24.56	
MW-17	5/4/1995	39.40	---	14.24	---	25.16	
MW-17	7/26/1995	39.40	---	15.37	---	24.03	
MW-17	10/20/1995	39.40	---	15.39	---	24.01	
MW-17	1/13/1996	39.40	---	15.53	---	23.87	
MW-17	4/20/1996	39.40	---	14.23	---	25.17	
MW-17	7/19/1996	39.40	---	15.54	---	23.86	
MW-17	10/22/1996	39.40	---	16.16	---	23.24	
MW-17	1/11/1997	39.40	---	13.61	---	25.79	
MW-17	4/26/1997	39.40	---	14.77	---	24.63	
MW-17	7/22/1997	39.40	---	15.63	---	23.77	
MW-17	10/26/1997	39.40	---	15.53	---	23.87	
MW-17	1/20/1998	39.40	---	14.13	---	25.27	
MW-17	8/31/1998	39.40	---	15.15	---	24.25	
MW-17	11/30/1998	39.40	---	15.62	---	23.78	
MW-17	1/8/1999	39.40	---	15.74	---	23.66	
MW-17	4/12/1999	39.40	---	15.48	---	23.92	
MW-17	7/23/1999	39.40	---	15.53	---	23.87	
MW-17	10/20/1999	39.40	---	15.70	---	23.70	
MW-17	1/13/2000	39.40	---	15.66	---	23.74	
MW-17	4/25/2000	39.40	---	14.38	---	25.02	
MW-17	7/10/2000	39.40	---	15.13	---	24.27	
MW-17	10/3/2000	39.40	---	15.63	---	23.77	
MW-17	1/10/2001	39.40	---	14.85	---	24.55	
MW-17	4/17/2001	39.40	---	14.91	---	24.49	
MW-17	7/19/2001	39.40	---	15.49	---	23.91	
MW-17	10/16/2001	39.40	---	16.22	---	23.18	
MW-17	1/29/2002	39.40	---	15.21	---	24.19	
MW-17	4/16/2002	39.40	---	15.52	---	23.88	
MW-17	7/24/2002	39.40	---	16.04	---	23.36	
MW-17	10/21/2002	39.40	---	16.33	---	23.07	
MW-17	3/3/2003	39.40	---	14.87	---	24.53	
MW-17	6/4/2003	39.40	---	14.94	---	24.46	
MW-17	8/27/2003	39.40	---	15.79	---	23.61	
MW-17	12/11/2003	39.40	---	14.73	---	24.67	
MW-17	3/22/2004	39.40	---	14.76	---	24.64	
MW-17	6/21/2004	39.40	---	15.45	---	23.95	
MW-17	9/15/2004	39.4	---	15.72	---	23.68	
MW-17	12/13/2004	39.4	---	15.32	---	24.08	
MW-17	3/14/2005	39.4	---	13.73	---	25.67	
MW-17	6/13/2005	39.4	---	14.34	---	25.06	
MW-17	9/28/2005	39.4	---	15.36	---	24.04	
MW-17	12/29/2005	39.4	---	14.28	---	25.12	
MW-17	3/20/2006	39.4	---	14.34	---	25.06	

Table 5
Summary of Current and Historical Groundwater Elevations
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date	Top of Casing Elevation	Depth of NAPH	Depth to Water	NAPH Thickness	Elevation	Comments
	(M/D/Y)	(feet MSL)	(feet)	(feet)	(feet)	(feet MSL)	
MW-17	5/15/2006	39.4	---	13.04	---	26.36	
MW-17	8/24/2006	39.4	---	14.64	---	24.76	
MW-17	10/16/2006	39.4	---	14.91	---	24.49	
MW-17	1/23/2007	39.4	---	14.88	---	24.52	
MW-17	4/23/2007	39.4	---	14.68	---	24.72	
MW-18	9/13/1990	39.84	---	17.96	---	21.88	
MW-18	1/11/1997	39.84	---	14.21	---	25.63	
MW-18	4/26/1997	39.84	---	15.45	---	24.39	
MW-18	7/22/1997	39.84	---	16.49	---	23.35	
MW-18	10/26/1997	39.84	---	16.35	---	23.49	
MW-18	1/20/1998	39.84	---	14.86	---	24.98	
MW-18	8/31/1998	39.84	---	16.07	---	23.77	
MW-18	11/30/1998	39.84	---	16.43	---	23.41	
MW-18	1/8/1999	39.84	---	16.47	---	23.37	
MW-18	4/12/1999	39.84	---	15.23	---	24.61	
MW-18	7/23/1999	39.84	---	16.44	---	23.40	
MW-18	10/20/1999	39.84	---	16.69	---	23.15	
MW-18	1/13/2000	39.84	---	16.60	---	23.24	
MW-18	4/25/2000	39.84	---	15.31	---	24.53	
MW-18	7/10/2000	39.84	---	16.05	---	23.79	
MW-18	10/3/2000	39.84	---	16.55	---	23.29	
MW-18	1/10/2001	39.84	---	15.81	---	24.03	
MW-18	4/17/2001	39.84	---	15.59	---	24.25	
MW-18	7/19/2001	39.84	---	---	---	---	
MW-18	10/16/2001	39.84	---	16.76	---	23.08	
MW-18	1/29/2002	39.84	---	15.85	---	23.99	
MW-18	4/16/2002	39.84	---	16.23	---	23.61	
MW-18	7/24/2002	39.84	---	16.93	---	22.91	
MW-18	10/21/2002	39.84	---	17.11	---	22.73	
MW-18	3/3/2003	39.84	---	15.55	---	24.29	
MW-18	6/4/2003	39.84	---	15.61	---	24.23	
MW-18	8/27/2003	39.84	---	16.66	---	23.18	
MW-18	12/11/2003	39.84	---	15.64	---	24.20	
MW-18	3/22/2004	39.84	---	15.43	---	24.41	
MW-18	6/21/2004	39.84	---	16.24	---	23.60	
MW-18	9/15/2004	39.84	---	13.73	---	26.11	
MW-18	12/13/2004	39.84	---	14.34	---	25.50	
MW-18	3/14/2005	39.84	---	12.54	---	27.30	
MW-18	6/13/2005	39.84	---	15.13	---	24.71	
MW-18	12/29/2005	39.84	---	14.96	---	24.88	
MW-18	3/20/2006	39.84	---	12.22	---	27.62	
MW-18	5/15/2006	39.84	---	13.58	---	26.26	
MW-18	8/24/2006	39.84	---	15.46	---	24.38	
MW-18	10/16/2006	39.84	---	15.67	---	24.17	
MW-18	1/23/2007	39.84	---	15.59	---	24.25	
MW-18	4/23/2007	39.84	---	15.58	---	24.26	
MW-19	9/13/1990	42.63	---	20.77	---	21.86	
MW-19	4/9/1991	42.63	---	19.18	---	23.45	
MW-19	7/10/1991	42.63	---	20.21	---	22.42	
MW-19	10/7/1991	42.63	---	20.44	---	22.19	
MW-19	12/12/1991	42.63	---	20.92	---	21.71	
MW-19	3/11/1992	42.63	---	18.54	---	24.09	
MW-19	5/19/1992	42.63	---	19.64	---	22.99	
MW-19	9/2/1992	42.63	---	20.52	---	22.11	
MW-19	11/17/1992	42.63	---	18.41	---	24.22	
MW-19	4/3/1993	42.63	---	18.15	---	24.48	
MW-19	7/23/1993	42.63	---	19.64	---	22.99	
MW-19	10/17/1993	42.63	---	20.08	---	22.55	
MW-19	3/4/1994	42.63	---	19.16	---	23.47	
MW-19	4/21/1994	42.63	---	19.82	---	22.81	
MW-19	7/22/1994	42.63	---	19.98	---	22.65	
MW-19	10/18/1994	42.63	---	20.3	---	22.33	
MW-19	2/22/1995	42.63	---	18.45	---	24.18	
MW-19	5/4/1995	42.63	---	17.94	---	24.69	
MW-19	7/26/1995	42.63	---	19.19	---	23.44	
MW-19	10/20/1995	42.63	---	18.49	---	24.14	
MW-19	1/13/1996	42.63	---	19.55	---	23.08	
MW-19	4/19/1996	42.63	---	17.68	---	24.95	

Table 5
Summary of Current and Historical Groundwater Elevations
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date (M/D/Y)	Top of Casing Elevation (feet MSL)	Depth of NAPH (feet)	Depth to Water (feet)	NAPH Thickness (feet)	Elevation (feet MSL)	Comments
MW-19	7/19/1996	42.63	---	19.15	---	23.48	
MW-19	10/22/1996	42.63	---	19.63	---	23.00	
MW-19	1/11/1997	42.63	---	16.6	---	26.03	
MW-19	4/26/1997	42.63	---	18.49	---	24.14	
MW-19	7/22/1997	42.63	---	19.43	---	23.20	
MW-19	10/26/1997	42.63	---	19.32	---	23.31	
MW-19	1/20/1998	42.63	---	18.02	---	24.61	
MW-19	8/31/1998	42.63	---	19.16	---	23.47	
MW-19	11/30/1998	42.63	---	19.36	---	23.27	
MW-19	1/8/1999	42.63	---	19.40	---	23.23	
MW-19	4/12/1999	42.63	---	18.40	---	24.23	
MW-19	7/23/1999	42.63	---	19.43	---	23.20	
MW-19	10/20/1999	42.63	---	19.61	---	23.02	
MW-19	1/13/2000	42.63	---	19.56	---	23.07	
MW-19	4/25/2000	42.63	---	18.50	---	24.13	
MW-19	7/10/2000	42.63	---	19.90	---	22.73	
MW-19	10/3/2000	42.63	---	19.42	---	23.21	
MW-19	1/10/2001	42.63	---	18.96	---	23.67	
MW-19	4/17/2001	42.63	---	18.74	---	23.89	
MW-19	7/19/2001	42.63	---	19.43	---	23.20	
MW-19	10/16/2001	42.63	---	19.65	---	22.98	
MW-19	1/29/2002	42.63	---	18.95	---	23.68	
MW-19	4/16/2002	42.63	---	19.21	---	23.42	
MW-19	7/24/2002	42.63	---	19.76	---	22.87	
MW-19	10/21/2002	42.63	---	19.94	---	22.69	
MW-19	3/3/2003	42.63	---	18.70	---	23.93	
MW-19	6/4/2003	42.63	---	18.84	---	23.79	
MW-19	8/27/2003	42.63	---	19.53	---	23.10	
MW-19	12/11/2003	42.63	---	18.99	---	23.64	
MW-19	3/22/2004	42.63	---	18.48	---	24.15	
MW-19	6/21/2004	42.63	---	19.25	---	23.38	
MW-19	9/15/2004	42.63	---	19.38	---	23.25	
MW-19	12/13/2004	42.63	---	18.91	---	23.72	
MW-19	3/14/2005	42.63	---	17.39	---	25.24	
MW-19	6/13/2005	42.63	---	18.28	---	24.35	
MW-19	9/28/2005	42.63	---	19.15	---	23.48	
MW-19	12/29/2005	42.63	---	18.2	---	24.43	
MW-19	3/20/2006	42.63	---	17.28	---	25.35	
MW-19	5/15/2006	42.63	---	16.59	---	26.04	
MW-19	8/24/2006	42.63	---	18.52	---	24.11	
MW-19	10/16/2006	42.63	---	18.71	---	23.92	
MW-19	1/23/2007	42.16	---	18.59	---	23.57	
MW-19	4/23/2007	42.16	---	18.45	---	23.71	
MW-20	9/13/1990	42.06	---	19.28	---	22.78	
MW-20	4/8/1991	42.06	---	18.45	---	23.61	
MW-20	7/10/1991	42.06	---	19.04	---	23.02	
MW-20	10/7/1991	42.06	---	19.11	---	22.95	
MW-20	12/11/1991	42.06	---	18.96	---	23.1	
MW-20	3/11/1992	42.06	---	17.73	---	24.33	
MW-20	5/19/1992	42.06	---	18.7	---	23.36	
MW-20	9/2/1992	42.06	---	19.28	---	22.78	
MW-20	11/17/1992	42.06	---	19.01	---	23.05	
MW-20	4/3/1993	42.06	---	17.13	---	24.93	
MW-20	7/23/1993	42.06	---	18.49	---	23.57	
MW-20	10/17/1993	42.06	---	18.42	---	23.64	
MW-20	3/5/1994	42.06	---	18.12	---	23.94	
MW-20	4/22/1994	42.06	---	18.64	---	23.42	
MW-20	7/22/1994	42.06	---	18.68	---	23.38	
MW-20	10/18/1994	42.06	---	19.04	---	23.02	
MW-20	2/21/1995	42.06	---	17.69	---	24.37	
MW-20	5/3/1995	42.06	---	17.58	---	24.48	
MW-20	7/26/1995	42.06	---	18.05	---	24.01	
MW-20	10/20/1995	42.06	---	18.01	---	24.05	
MW-20	1/13/1996	42.06	---	18.45	---	23.61	
MW-20	4/19/1996	42.06	---	16.82	---	25.24	
MW-20	7/19/1996	42.06	---	18.06	---	24.00	
MW-20	10/22/1996	42.06	---	18.33	---	23.73	
MW-20	1/11/1997	42.06	---	14.2	---	27.86	
MW-20	4/26/1997	42.06	---	17.38	---	24.68	

Table 5
Summary of Current and Historical Groundwater Elevations
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date (M/D/Y)	Top of Casing Elevation (feet MSL)	Depth of NAPH (feet)	Depth to Water (feet)	NAPH Thickness (feet)	Elevation (feet MSL)	Comments
MW-20	7/22/1997	42.06	---	18.02	---	24.04	
MW-20	10/26/1997	42.06	---	18.08	---	23.98	
MW-20	1/20/1998	42.06	---	16.31	---	25.75	
MW-20	8/31/1998	42.06	---	17.64	---	24.42	
MW-20	11/30/1998	42.06	---	17.64	---	24.42	
MW-20	1/8/1999	42.06	---	17.69	---	24.37	
MW-20	4/12/1999	42.06	---	16.52	---	25.54	
MW-20	7/23/1999	42.06	---	17.85	---	24.21	
MW-20	10/20/1999	42.06	---	17.92	---	24.14	
MW-20	1/13/2000	42.06	---	17.70	---	24.36	
MW-20	4/25/2000	42.06	---	17.20	---	24.86	
MW-20	7/10/2000	42.06	---	17.57	---	24.49	
MW-20	10/3/2000	42.06	---	17.83	---	24.23	
MW-20	1/10/2001	42.06	---	16.37	---	25.69	
MW-20	4/17/2001	42.06	---	17.31	---	24.75	
MW-20	7/19/2001	42.06	---	17.70	---	24.36	
MW-20	10/16/2001	42.06	---	18.18	---	23.88	
MW-20	1/29/2002	42.06	---	17.51	---	24.55	
MW-20	4/16/2002	42.06	---	17.76	---	24.30	
MW-20	7/24/2002	42.06	---	18.18	---	23.88	
MW-20	10/21/2002	42.06	---	18.26	---	23.80	
MW-20	3/3/2003	42.06	---	17.31	---	24.75	
MW-20	6/4/2003	42.06	---	17.47	---	24.59	
MW-20	8/27/2003	42.06	---	17.92	---	24.14	
MW-20	12/11/2003	42.06	---	17.11	---	24.95	
MW-20	3/22/2004	42.06	---	17.24	---	24.82	
MW-20	6/21/2004	42.06	---	17.67	---	24.39	
MW-20	9/15/2004	42.06	---	17.93	---	24.13	
MW-20	12/13/2004	42.06	---	17.38	---	24.68	
MW-20	3/14/2005	42.06	---	16.56	---	25.50	
MW-20	6/13/2005	42.06	---	16.74	---	25.32	
MW-20	9/28/2005	42.06	---	17.57	---	24.49	
MW-20	12/29/2005	42.06	---	16.4	---	25.66	
MW-20	3/20/2006	42.06	---	15.54	---	26.52	
MW-20	5/15/2006	42.06	---	16.24	---	25.82	
MW-20	8/24/2006	42.06	---	17.05	---	25.01	
MW-20	10/16/2006	42.06	---	17.25	---	24.81	
MW-20	1/23/2007	42.06	---	17.14	---	24.92	
MW-20	4/23/2007	42.06	---	17.02	---	25.04	
MW-21	9/13/1990	41.37	---	16.57	---	24.80	
MW-21	4/8/1991	41.37	---	16.08	---	25.29	
MW-21	7/10/1991	41.37	---	16.65	---	24.72	
MW-21	10/7/1991	41.37	---	17.06	---	24.31	
MW-21	12/11/1991	41.37	---	16.92	---	24.45	
MW-21	3/11/1992	41.37	---	15.32	---	26.05	
MW-21	5/20/1992	41.37	---	16.66	---	24.71	
MW-21	9/2/1992	41.37	---	17.67	---	23.7	
MW-21	11/17/1992	41.37	---	17.35	---	24.02	
MW-21	4/3/1993	41.37	---	14.24	---	27.13	
MW-21	7/23/1993	41.37	---	15.77	---	25.6	
MW-21	10/17/1993	41.37	---	16.18	---	25.19	
MW-21	3/5/1994	41.37	---	15.44	---	25.93	
MW-21	4/22/1994	41.37	---	16.15	---	25.22	
MW-21	7/24/1994	41.37	---	16.34	---	25.03	
MW-21	10/17/1994	41.37	---	16.95	---	24.42	
MW-21	2/21/1995	41.37	---	15.25	---	26.12	
MW-21	5/3/1995	41.37	---	14.63	---	26.74	
MW-21	7/27/1995	41.37	---	16.55	---	24.82	
MW-21	10/18/1995	41.37	---	15.74	---	25.63	
MW-21	1/13/1996	41.37	---	15.59	---	25.78	
MW-21	4/19/1996	41.37	---	14.31	---	27.06	
MW-21	7/19/1996	41.37	---	15.69	---	25.68	
MW-21	10/22/1996	41.37	---	16.11	---	25.26	
MW-21	1/11/1997	41.37	---	11.43	---	29.94	
MW-21	4/26/1997	41.37	---	14.3	---	27.07	
MW-21	7/22/1997	41.37	---	15.21	---	26.16	
MW-21	10/26/1997	41.37	---	15.34	---	26.03	
MW-21	1/20/1998	41.37	---	13.37	---	28.00	
MW-21	8/31/1998	41.37	---	14.79	---	26.58	
MW-21	11/30/1998	41.37	---	14.85	---	26.52	

Table 5
Summary of Current and Historical Groundwater Elevations
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date	Top of Casing Elevation	Depth of NAPH	Depth to Water	NAPH Thickness	Elevation	Comments
	(M/D/Y)	(feet MSL)	(feet)	(feet)	(feet)	(feet MSL)	
MW-21	1/8/1999	41.37	---	14.87	---	26.50	
MW-21	4/12/1999	41.37	---	13.63	---	27.74	
MW-21	7/23/1999	41.37	---	15.08	---	26.29	
MW-21	10/20/1999	41.37	---	15.13	---	26.24	
MW-21	1/13/2000	41.37	---	14.98	---	26.39	
MW-21	4/25/2000	41.37	---	13.91	---	27.46	
MW-21	7/10/2000	41.37	---	14.55	---	26.82	
MW-21	10/3/2000	41.37	---	14.96	---	26.41	
MW-21	1/10/2001	41.37	---	13.43	---	27.94	
MW-21	4/17/2001	41.37	---	13.93	---	27.44	
MW-21	7/19/2001	41.37	---	14.66	---	26.71	
MW-21	10/16/2001	41.37	---	15.94	---	25.43	
MW-21	1/29/2002	41.37	---	14.86	---	26.51	
MW-21	4/16/2002	41.37	---	15.13	---	26.24	
MW-21	7/24/2002	41.37	---	15.73	---	25.64	
MW-21	10/21/2002	41.37	---	16.03	---	25.34	
MW-21	3/3/2003	41.37	---	14.53	---	26.84	
MW-21	6/4/2003	41.37	---	14.35	---	27.02	
MW-21	8/27/2003	41.37	---	14.94	---	26.43	
MW-21	12/11/2003	41.37	---	14.93	---	26.44	
MW-21	3/22/2004	41.37	---	14.35	---	27.02	
MW-21	6/21/2004	41.37	---	15.28	---	26.09	
MW-21	9/15/2004	41.37	---	15.66	---	25.71	
MW-21	12/13/2004	41.37	---	13.32	---	28.05	
MW-21	3/14/2005	41.37	---	11.87	---	29.50	
MW-21	6/13/2005	41.37	---	12.65	---	28.72	
MW-21	9/28/2005	41.37	---	14.75	---	26.62	
MW-21	12/29/2005	41.37	---	12.85	---	28.52	
MW-21	3/20/2006	41.37	---	12.31	---	29.06	
MW-21	5/15/2006	41.37	---	12.74	---	28.63	
MW-21	8/24/2006	41.37	---	14.21	---	27.16	
MW-21	10/16/2006	41.37	---	14.52	---	26.85	
MW-21	1/23/2007	41.37	---	14.33	---	27.04	
MW-21	4/23/2007	41.37	---	14.14	---	27.23	
MW-22	9/13/2007	40.25	---	18.45	---	21.80	
MW-22	4/11/1991	40.25	---	17.15	---	23.1	
MW-22	7/11/1991	40.25	---	17.97	---	22.28	
MW-22	10/8/1991	40.25	---	18.15	---	22.1	
MW-22	12/12/1991	40.25	---	18.33	---	21.92	
MW-22	3/12/1992	40.25	---	16.48	---	23.77	
MW-22	5/21/1992	40.25	---	17.44	---	22.81	
MW-22	9/2/1992	40.25	---	18.26	---	21.99	
MW-22	11/17/1992	40.25	---	18.19	---	22.06	
MW-22	4/4/1993	40.25	---	15.89	---	24.36	
MW-22	7/25/1993	40.25	---	17.34	---	22.91	
MW-22	10/19/1993	40.25	---	17.67	---	22.58	
MW-22	3/6/1994	40.25	---	16.93	---	23.32	
MW-22	4/23/1994	40.25	---	17.56	---	22.69	
MW-22	7/24/1994	40.25	---	17.65	---	22.6	
MW-22	10/19/1994	40.25	---	18	---	22.25	
MW-22	2/23/1995	40.25	---	16.31	---	23.94	
MW-22	5/6/1995	40.25	---	16.15	---	24.10	
MW-22	7/26/1995	40.25	---	17.9	---	22.35	
MW-22	10/21/1995	40.25	---	16.55	---	23.70	
MW-22	1/14/1996	40.25	---	18.09	---	22.16	
MW-22	4/20/1996	40.25	---	15.48	---	24.77	
MW-22	7/19/1996	40.25	---	16.87	---	23.38	
MW-22	10/22/1996	40.25	---	17.31	---	22.94	
MW-22	1/11/1997	40.25	---	13.96	---	26.29	
MW-22	4/26/1997	40.25	---	16.16	---	24.09	
MW-22	7/22/1997	40.25	---	17.08	---	23.17	
MW-22	10/26/1997	40.25	---	17.00	---	23.25	
MW-22	1/20/1998	40.25	---	15.66	---	24.59	
MW-22	8/31/1998	40.25	---	16.69	---	23.56	
MW-22	11/31/1998	40.25	---	16.89	---	23.36	
MW-22	1/8/1999	40.25	---	17.93	---	22.32	
MW-22	4/12/1999	40.25	---	15.87	---	24.38	
MW-22	7/23/1999	40.25	---	16.95	---	23.3	
MW-22	10/20/1999	40.25	---	17.12	---	23.13	
MW-22	1/13/2000	40.25	---	17.02	---	23.23	

Table 5
Summary of Current and Historical Groundwater Elevations
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date (M/D/Y)	Top of Casing Elevation (feet MSL)	Depth of NAPH (feet)	Depth to Water (feet)	NAPH Thickness (feet)	Elevation (feet MSL)	Comments
MW-22	4/25/2000	40.25	---	16.16	---	24.09	
MW-22	7/10/2000	40.25	---	16.69	---	23.56	
MW-22	10/3/2000	40.25	---	16.99	---	23.26	
MW-22	1/10/2001	40.25	---	16.28	---	23.97	
MW-22	4/17/2001	40.25	---	17.37	---	22.88	
MW-22	7/19/2001	40.25	---	16.94	---	23.31	
MW-22	10/16/2001	40.25	---	17.33	---	22.92	
MW-22	1/29/2002	40.25	---	16.59	---	23.66	
MW-22	4/16/2002	40.25	---	16.22	---	24.03	
MW-22	7/24/2002	40.25	---	17.36	---	22.89	
MW-22	10/21/2002	40.25	---	17.23	---	23.02	
MW-22	3/3/2003	40.25	---	16.38	---	23.87	
MW-22	6/4/2003	40.25	---	16.54	---	23.71	
MW-22	8/27/2003	40.25	---	17.09	---	23.16	
MW-22	12/11/2003	40.25	---	16.51	---	23.74	
MW-22	3/22/2004	40.25	---	16.14	---	24.11	
MW-22	6/21/2004	40.25	---	16.89	---	23.36	
MW-22	9/15/2004	40.25	---	17.22	---	23.03	
MW-22	12/13/2004	40.25	---	17.36	---	22.89	
MW-22	3/14/2005	40.25	---	15.03	---	25.22	
MW-22	6/13/2005	40.25	---	15.75	---	24.5	
MW-22	9/28/2005	40.25	---	16.69	---	23.56	
MW-22	12/29/2005	40.25	---	13.82	---	26.43	
MW-22	3/20/2006	40.25	---	14.29	---	25.96	
MW-22	5/15/2006	40.25	---	14.55	---	25.7	
MW-22	8/24/2006	40.25	---	16.11	---	24.14	
MW-22	10/16/2006	40.25	---	16.37	---	23.88	
MW-22	1/23/2007	40.28	---	16.21	---	24.07	
MW-22	4/23/2007	40.28	---	16.06	---	24.22	
MW-23	11/17/1989	---	---	---	0.02	---	
MW-23	11/30/1989	---	---	---	0.1	---	
MW-23	12/31/1989	---	---	---	0.1	---	
MW-23	1/1/1990	---	---	---	0.5	---	
MW-23	2/28/1990	---	---	---	0.4	---	
MW-23	5/1/1990	---	---	---	0	---	
MW-23	9/13/1990	40.82	---	18.92	---	21.90	
MW-23	4/11/1991	40.82	---	17.42	---	23.40	
MW-23	7/12/1991	40.82	---	18.38	---	22.44	
MW-23	10/9/1991	40.82	---	18.6	---	22.22	
MW-23	12/13/1991	40.82	---	18.84	---	21.98	
MW-23	3/11/1992	40.82	---	16.63	---	24.19	
MW-23	5/21/1992	40.82	---	17.82	---	23.00	
MW-23	9/2/1992	40.82	No Data	18.6	---	22.22	
MW-23	11/17/1992	40.82	No Data	18.42	---	22.4	
MW-23	4/4/1993	40.82	No Data	16.04	---	24.78	
MW-23	7/23/1993	40.82	17.68	17.69	0.01	23.14	
MW-23	10/17/1993	40.82	17.97	17.98	0.01	22.85	
MW-23	3/4/1994	40.82	17.26	17.27	0.01	23.56	
MW-23	4/21/1994	40.82	17.99	18	0.01	22.83	
MW-23	7/21/1994	40.82	18.06	18.07	0.01	22.76	
MW-23	10/17/1994	40.82	18.48	18.49	0.01	22.34	
MW-23	2/21/1995	40.82	16.41	16.42	0.01	24.41	
MW-23	5/3/1995	40.82	16.36	16.37	0.01	24.46	
MW-23	7/25/1995	40.82	16.36	17.2	0.84	24.29	
MW-23	10/22/1995	40.82	---	16.89	---	23.93	
MW-23	1/14/1996	40.82	---	18.14	---	22.68	
MW-23	4/21/1996	40.82	---	15.6	---	25.22	
MW-23	7/19/1996	40.82	---	17.25	---	23.57	
MW-23	10/22/1996	40.82	---	17.77	---	23.05	
MW-23	1/11/1997	40.82	---	14.71	---	26.11	
MW-23	4/26/1997	40.82	---	16.46	---	24.36	
MW-23	7/22/1997	40.82	---	17.32	---	23.5	
MW-23	10/26/1997	40.82	---	17.26	---	23.56	
MW-23	1/20/1998	40.82	---	16.04	---	24.78	
MW-23	8/31/1998	40.82	---	16.99	---	23.83	
MW-23	11/30/1998	40.82	---	17.05	---	23.77	
MW-23	1/8/1999	40.82	---	17.21	---	23.61	
MW-23	4/12/1999	40.82	---	16.28	---	24.54	
MW-23	10/20/1999	40.82	---	17.50	---	23.32	
MW-23	1/13/2000	40.82	---	17.28	---	23.54	

Table 5
Summary of Current and Historical Groundwater Elevations
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date (M/D/Y)	Top of Casing Elevation (feet MSL)	Depth of NAPH (feet)	Depth to Water (feet)	NAPH Thickness (feet)	Elevation (feet MSL)	Comments
MW-23	4/25/2000	40.82	---	16.21	---	24.61	
MW-23	7/10/2000	40.82	---	16.96	---	23.86	
MW-23	10/3/2000	40.82	---	17.36	---	23.46	
MW-23	1/10/2001	40.82	---	16.65	---	24.17	
MW-23	4/17/2001	40.82	---	16.52	---	24.30	
MW-23	7/19/2001	40.82	---	17.25	---	23.57	
MW-23	10/16/2001	40.82	---	17.72	---	23.10	
MW-23	1/29/2002	40.82	---	16.73	---	24.09	
MW-23	4/16/2002	40.82	---	17.22	---	23.60	
MW-23	7/24/2002	40.82	---	17.73	---	23.09	
MW-23	10/21/2002	40.82	---	17.46	---	23.36	
MW-23	3/3/2003	40.82	---	---	---	---	
MW-23	6/4/2003	40.82	---	17.61	---	23.21	
MW-23	8/27/2003	40.82	---	17.43	---	23.39	
MW-23	12/11/2003	40.82	---	17.02	---	23.80	
MW-23	3/22/2004	40.82	---	16.44	---	24.38	
MW-23	6/21/2004	40.82	---	17.22	---	23.60	
MW-23	9/15/2004	40.82	---	17.36	---	23.46	
MW-23	12/13/2004	40.82	---	16.71	---	24.11	
MW-23	3/14/2005	40.82	---	15.29	---	25.53	
MW-23	6/13/2005	40.82	---	16.03	---	24.79	
MW-23	9/28/2005	40.82	---	16.99	---	23.83	
MW-23	12/29/2005	40.82	---	16.05	---	24.77	
MW-23	3/20/2006	40.82	---	---	---	---	Well box submerged
MW-23	5/15/2006	40.82	---	14.41	---	26.41	
MW-23	8/24/2006	40.82	---	16.43	---	24.39	
MW-23	10/16/2006	40.82	---	16.65	---	24.17	
MW-23	1/23/2007	40.82	---	16.53	---	24.29	
MW-23	4/23/2007	40.82	---	16.42	---	24.40	
MW-24	9/13/1990	39.25	---	17.13	---	22.12	
MW-24	4/10/1991	39.25	---	15.71	---	23.54	
MW-24	7/11/1991	39.25	---	16.45	---	22.80	
MW-24	10/8/1991	39.25	---	16.64	---	22.61	
MW-24	12/12/1991	39.25	---	16.78	---	22.47	
MW-24	3/11/1992	39.25	---	15.01	---	24.24	
MW-24	5/21/1992	39.25	---	15.92	---	23.33	
MW-24	9/2/1992	39.25	---	16.9	---	22.35	
MW-24	11/17/1992	39.25	---	16.86	---	22.39	
MW-24	4/4/1993	39.25	---	14.37	---	24.88	
MW-24	7/25/1993	39.25	---	15.93	---	23.32	
MW-24	10/19/1993	39.25	---	16.33	---	22.92	
MW-24	3/6/1994	39.25	---	15.47	---	23.78	
MW-24	4/23/1994	39.25	---	16.27	---	22.98	
MW-24	7/24/1994	39.25	---	16.31	---	22.94	
MW-24	10/18/1994	39.25	---	16.75	---	22.50	
MW-24	2/22/1995	39.25	---	14.68	---	24.57	
MW-24	5/6/1995	39.25	---	14.72	---	24.53	
MW-24	7/27/1995	39.25	---	16.61	---	22.64	
MW-24	10/21/1995	39.25	---	15.2	---	24.05	
MW-24	1/14/1996	39.25	---	16.34	---	22.91	
MW-24	4/20/1996	39.25	---	14.05	---	25.20	
MW-24	7/19/1996	39.25	---	15.52	---	23.73	
MW-24	10/22/1996	39.25	---	15.98	---	23.27	
MW-24	1/11/1997	39.25	---	12.79	---	26.46	
MW-24	4/26/1997	39.25	---	14.7	---	24.55	
MW-24	7/22/1997	39.25	---	15.43	---	23.82	
MW-24	10/26/1997	39.25	---	15.55	---	23.70	
MW-24	1/20/1998	39.25	---	14.12	---	25.13	
MW-24	8/31/1998	39.25	---	15.24	---	24.01	
MW-24	11/30/1998	39.25	---	15.38	---	23.87	
MW-24	1/8/1999	39.25	---	15.47	---	23.78	
MW-24	4/12/1999	39.25	---	14.46	---	24.79	
MW-24	7/23/1999	39.25	---	15.53	---	23.72	
MW-24	10/20/1999	39.25	---	15.70	---	23.55	
MW-24	1/13/2000	39.25	---	15.61	---	23.64	
MW-24	4/25/2000	39.25	---	14.66	---	24.59	
MW-24	7/10/2000	39.25	---	15.12	---	24.13	
MW-24	10/3/2000	39.25	---	15.48	---	23.77	
MW-24	1/10/2001	39.25	---	15.21	---	24.04	
MW-24	4/17/2001	39.25	---	14.91	---	24.34	

Table 5
Summary of Current and Historical Groundwater Elevations
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date (M/D/Y)	Top of Casing Elevation (feet MSL)	Depth of NAPH (feet)	Depth to Water (feet)	NAPH Thickness (feet)	Elevation (feet MSL)	Comments
MW-24	7/19/2001	39.25	---	15.44	---	23.81	
MW-24	10/16/2001	39.25	---	16.04	---	23.21	
MW-24	1/29/2002	39.25	---	15.24	---	24.01	
MW-24	4/16/2002	39.25	---	15.47	---	23.78	
MW-24	7/24/2002	39.25	---	16.00	---	23.25	
MW-24	10/21/2002	39.25	---	16.21	---	23.04	
MW-24	3/3/2003	39.25	---	15.00	---	24.25	
MW-24	6/4/2003	39.25	---	15.00	---	24.25	
MW-24	8/27/2003	39.25	---	15.62	---	23.63	
MW-24	12/11/2003	39.25	---	16.59	---	22.66	
MW-24	3/22/2004	39.25	---	14.65	---	24.60	
MW-24	6/21/2004	39.25	---	15.20	---	24.05	
MW-24	9/15/2004	39.25	---	15.54	---	23.71	
MW-24	12/13/2004	39.25	---	15.13	---	24.12	
MW-24	3/14/2005	39.25	---	13.49	---	25.76	
MW-24	6/13/2005	39.25	---	14.14	---	25.11	
MW-24	9/28/2005	39.25	---	15.21	---	24.04	
MW-24	12/29/2005	39.25	---	14.38	---	24.87	
MW-24	3/20/2006	39.25	---	---	---	---	Well box submerged
MW-24	5/15/2006	39.25	---	12.76	---	26.49	
MW-24	8/24/2006	39.25	---	14.63	---	24.62	
MW-24	10/16/2006	39.25	---	14.89	---	24.36	
MW-24	1/23/2007	39.25	---	14.70	---	24.55	
MW-24	4/23/2007	39.25	---	14.65	---	24.60	
MW-25	9/13/1990	40.77	---	18.49	---	22.28	
MW-25	4/9/1991	40.77	---	16.98	---	23.79	
MW-25	7/11/1991	40.77	---	17.88	---	22.89	
MW-25	10/8/1991	40.77	---	18.11	---	22.66	
MW-25	12/11/1991	40.77	---	17.92	---	22.85	
MW-25	3/11/1992	40.77	---	16.25	---	24.52	
MW-25	5/19/1992	40.77	---	17.3	---	23.47	
MW-25	9/2/1992	40.77	---	18.34	---	22.43	
MW-25	11/17/1992	40.77	---	18.21	---	22.56	
MW-25	4/2/1993	40.77	---	15.69	---	25.08	
MW-25	7/23/1993	40.77	---	17.17	---	23.60	
MW-25	10/18/1993	40.77	---	17.88	---	22.89	
MW-25	3/5/1994	40.77	---	16.74	---	24.03	
MW-25	4/22/1994	40.77	---	17.54	---	23.23	
MW-25	7/22/1994	40.77	---	17.53	---	23.24	
MW-25	10/18/1994	40.77	---	18.12	---	22.65	
MW-25	2/22/1995	40.77	---	16.13	---	24.64	
MW-25	5/4/1995	40.77	---	15.74	---	25.03	
MW-25	7/26/1995	40.77	---	16.68	---	24.09	
MW-25	10/20/1995	40.77	---	16.47	---	24.3	
MW-25	1/13/1996	40.77	---	17.21	---	23.56	
MW-25	4/19/1996	40.77	---	15.33	---	25.44	
MW-25	7/19/1996	40.77	---	16.78	---	23.99	
MW-25	10/22/1996	40.77	---	17.39	---	23.38	
MW-25	1/11/1997	40.77	---	14.82	---	25.95	
MW-25	4/26/1997	40.77	---	15.88	---	24.89	
MW-25	7/22/1997	40.77	---	16.71	---	24.06	
MW-25	10/26/1997	40.77	---	16.62	---	24.15	
MW-25	1/20/1998	40.77	---	15.6	---	25.17	
MW-25	8/31/1998	40.77	---	16.20	---	24.57	
MW-25	11/30/1998	40.77	---	16.79	---	23.98	
MW-25	1/8/1999	40.77	---	16.88	---	23.89	
MW-25	4/12/1999	40.77	---	15.86	---	24.91	
MW-25	7/23/1999	40.77	---	16.45	---	24.32	
MW-25	10/20/1999	40.77	---	16.02	---	24.75	
MW-25	1/13/2000	40.77	---	16.92	---	23.85	
MW-25	4/25/2000	40.77	---	15.27	---	25.50	
MW-25	7/10/2000	40.77	---	14.29	---	26.48	
MW-25	10/3/2000	40.77	---	16.74	---	24.03	
MW-25	1/10/2001	40.77	---	16.41	---	24.36	
MW-25	4/17/2001	40.77	---	16.09	---	24.68	
MW-25	7/19/2001	40.77	---	16.69	---	24.08	
MW-25	10/16/2001	40.77	---	17.30	---	23.47	
MW-25	1/29/2002	40.77	---	16.47	---	24.30	
MW-25	4/16/2002	40.77	---	16.75	---	24.02	

Table 5
Summary of Current and Historical Groundwater Elevations
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date (M/D/Y)	Top of Casing Elevation (feet MSL)	Depth of NAPH (feet)	Depth to Water (feet)	NAPH Thickness (feet)	Elevation (feet MSL)	Comments
MW-25	7/24/2002	40.77	---	17.25	---	23.52	
MW-25	10/21/2002	40.77	---	17.68	---	23.09	
MW-25	3/3/2003	40.77	---	16.20	---	24.57	
MW-25	6/4/2003	40.77	---	16.12	---	24.65	
MW-25	8/27/2003	40.77	---	16.97	---	23.80	
MW-25	12/11/2003	40.77	---	16.52	---	24.25	
MW-25	3/22/2004	40.77	---	15.91	---	24.86	
MW-25	6/21/2004	40.77	---	16.62	---	24.15	
MW-25	9/15/2004	40.77	---	16.9	---	23.87	
MW-25	12/13/2004	40.77	---	16.36	---	24.41	
MW-25	3/14/2005	40.77	---	13.59	---	27.18	
MW-25	6/13/2005	40.77	---	15.37	---	25.40	
MW-25	9/28/2005	40.77	---	16.45	---	24.32	
MW-25	12/29/2005	40.77	---	15.75	---	25.02	
MW-25	3/20/2006	40.77	---	13.96	---	26.81	
MW-25	5/15/2006	40.77	---	13.66	---	27.11	
MW-25	8/24/2006	40.77	---	15.85	---	24.92	
MW-25	10/16/2006	40.77	---	16.10	---	24.67	
MW-25	1/23/2007	40.77	---	15.92	---	24.85	
MW-25	4/23/2007	40.77	---	15.90	---	24.87	
MW-26	9/13/1990	41.02	---	19.36	---	21.66	
MW-26	5/6/1995	41.02	---	17.15	---	23.87	
MW-26	7/26/1995	41.02	---	17.75	---	23.27	
MW-26	10/22/1995	41.02	---	17.55	---	23.47	
MW-26	1/14/1996	41.02	---	18.76	---	22.26	
MW-26	4/20/1996	41.02	---	16.49	---	24.53	
MW-26	7/19/1996	41.02	---	17.75	---	23.27	
MW-26	10/22/1996	41.02	---	18.16	---	22.86	
MW-26	1/11/1997	41.02	---	14.67	---	26.35	
MW-26	4/26/1997	41.02	---	17.12	---	23.9	
MW-26	7/22/1997	41.02	---	17.79	---	23.23	
MW-26	10/26/1997	41.02	---	17.91	---	23.11	
MW-26	1/20/1998	41.02	---	16.61	---	24.41	
MW-26	8/31/1998	41.02	---	17.61	---	23.41	
MW-26	11/30/1998	41.02	---	17.75	---	23.27	
MW-26	1/8/1999	41.02	---	17.80	---	23.22	
MW-26	4/12/1999	41.02	---	16.88	---	24.14	
MW-26	7/23/1999	41.02	---	17.83	---	23.19	
MW-26	10/20/1999	41.02	---	18.02	---	23.00	
MW-26	1/13/2000	41.02	---	17.86	---	23.16	
MW-26	4/25/2000	41.02	---	17.92	---	23.10	
MW-26	7/10/2000	41.02	---	17.59	---	23.43	
MW-26	10/3/2000	41.02	---	17.86	---	23.16	
MW-26	1/10/2001	41.02	---	16.97	---	24.05	
MW-26	4/17/2001	41.02	---	17.30	---	23.72	
MW-26	7/19/2001	41.02	---	17.82	---	23.20	
MW-26	10/16/2001	41.02	---	18.15	---	22.87	
MW-26	1/29/2002	41.02	---	17.51	---	23.51	
MW-26	4/16/2002	41.02	---	17.72	---	23.30	
MW-26	7/24/2002	41.02	---	18.22	---	22.80	
MW-26	10/21/2002	41.02	---	18.76	---	22.26	
MW-26	3/3/2003	41.02	---	17.28	---	23.74	
MW-26	6/4/2003	41.02	---	17.22	---	23.80	
MW-26	8/27/2003	41.02	---	17.98	---	23.04	
MW-26	12/11/2003	41.02	---	17.32	---	23.70	
MW-26	3/23/2004	41.02	---	17.18	---	23.84	
MW-26	6/21/2004	41.02	---	17.78	---	23.24	
MW-26	9/15/2004	41.02	---	17.86	---	23.16	
MW-26	12/13/2004	41.02	---	17.38	---	23.64	
MW-26	3/14/2005	41.02	---	---	---	---	
MW-26	6/13/2005	41.02	---	16.71	---	24.31	
MW-26	9/28/2005	41.02	---	17.58	---	23.44	
MW-26	12/29/2005	41.02	---	16.58	---	24.44	
MW-26	3/20/2006	41.02	---	16.49	---	24.53	
MW-26	5/15/2006	41.02	---	15.6	---	25.42	
MW-26	8/24/2006	41.02	---	17.01	---	24.01	
MW-26	10/16/2006	41.02	---	17.23	---	23.79	
MW-26	1/23/2007	41.02	---	17.09	---	23.93	

Table 5
Summary of Current and Historical Groundwater Elevations
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date (M/D/Y)	Top of Casing Elevation (feet MSL)	Depth of NAPH (feet)	Depth to Water (feet)	NAPH Thickness (feet)	Elevation (feet MSL)	Comments
MW-26	4/23/2007	41.02	---	16.99	---	24.03	
MW-27	9/13/1990	40.73	---	18.87	---	21.86	
MW-27	4/11/1991	40.73	---	17.7	---	23.03	
MW-27	7/10/1991	40.73	---	18.4	---	22.33	
MW-27	10/7/1991	40.73	---	18.59	---	22.14	
MW-27	12/11/1991	40.73	---	18.48	---	22.25	
MW-27	3/12/1992	40.73	---	16.96	---	23.77	
MW-27	5/20/1992	40.73	---	17.89	---	22.84	
MW-27	9/2/1992	40.73	---	18.74	---	21.99	
MW-27	11/17/1992	40.73	---	18.6	---	22.13	
MW-27	4/3/1993	40.73	---	16.37	---	24.36	
MW-27	7/23/1993	40.73	---	17.82	---	22.91	
MW-27	10/18/1993	40.73	---	18.17	---	22.56	
MW-27	3/6/1994	40.73	---	18.17	---	22.56	
MW-27	4/23/1994	40.73	---	18.04	---	22.69	
MW-27	7/23/1994	40.73	---	18.14	---	22.59	
MW-27	10/19/1994	40.73	---	18.48	---	22.25	
MW-27	2/23/1995	40.73	---	16.79	---	23.94	
MW-27	5/6/1995	40.73	---	16.62	---	24.11	
MW-27	7/27/1995	40.73	---	17.32	---	23.41	
MW-27	10/21/1995	40.73	---	17.03	---	23.7	
MW-27	1/14/1996	40.73	---	18.51	---	22.22	
MW-27	4/20/1996	40.73	---	15.96	---	24.77	
MW-27	7/19/1996	40.73	---	17.35	---	23.38	
MW-27	10/22/1996	40.73	---	17.78	---	22.95	
MW-27	1/11/1997	40.73	---	14.49	---	26.24	
MW-27	4/26/1997	40.73	---	16.64	---	24.09	
MW-27	7/22/1997	40.73	---	17.5	---	23.23	
MW-27	10/26/1997	40.73	---	17.49	---	23.24	
MW-27	1/20/1998	40.73	---	16.15	---	24.58	
MW-27	8/31/1998	40.73	---	17.12	---	23.61	
MW-27	11/30/1998	40.73	---	17.36	---	23.37	
MW-27	1/8/1999	40.73	---	17.43	---	23.30	
MW-27	4/12/1999	40.73	---	16.35	---	24.38	
MW-27	7/23/1999	40.73	---	17.44	---	23.29	
MW-27	10/20/1999	40.73	---	17.67	---	23.06	
MW-27	1/13/2000	40.73	---	17.54	---	23.19	
MW-27	4/25/2000	40.73	---	16.64	---	24.09	
MW-27	7/10/2000	40.73	---	17.16	---	23.57	
MW-27	10/3/2000	40.73	---	17.48	---	23.25	
MW-27	1/10/2001	40.73	---	16.76	---	23.97	
MW-27	4/17/2001	40.73	---	16.84	---	23.89	
MW-27	7/19/2001	40.73	---	17.37	---	23.36	
MW-27	10/16/2001	40.73	---	17.77	---	22.96	
MW-27	1/29/2002	40.73	---	17.08	---	23.65	
MW-27	4/16/2002	40.73	---	18.73	---	22.00	
MW-27	7/24/2002	40.73	---	17.85	---	22.88	
MW-27	10/21/2002	40.73	---	18.05	---	22.68	
MW-27	3/3/2003	40.73	---	16.86	---	23.87	
MW-27	6/4/2003	40.73	---	16.97	---	23.76	
MW-27	8/27/2003	40.73	---	17.58	---	23.15	
MW-27	12/11/2003	40.73	---	16.91	---	23.82	
MW-27	3/22/2004	40.73	---	16.63	---	24.10	
MW-27	6/21/2004	40.73	---	17.37	---	23.36	
MW-27	9/15/2004	40.73	---	17.49	---	23.24	
MW-27	12/13/2004	40.73	---	17.76	---	22.97	
MW-27	3/14/2005	40.73	---	15.54	---	25.19	
MW-27	6/13/2005	40.73	---	16.22	---	24.51	
MW-27	9/28/2005	40.73	---	17.17	---	23.56	
MW-27	12/29/2005	40.73	---	16.22	---	24.51	
MW-27	3/20/2006	40.73	---	15.01	---	25.72	
MW-27	5/15/2006	40.73	---	14.91	---	25.82	
MW-27	8/24/2006	40.73	---	16.58	---	24.15	
MW-27	10/16/2006	40.73	---	16.82	---	23.91	
MW-27	1/23/2007	40.73	---	16.68	---	24.05	
MW-27	4/23/2007	40.73	---	16.60	---	24.13	
MW-28	7/25/1993	42.24	---	19.22	---	23.02	
MW-28	10/18/1993	42.24	---	19.77	---	22.47	
MW-28	3/5/1994	42.24	---	18.74	---	23.5	

Table 5
Summary of Current and Historical Groundwater Elevations
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date	Top of Casing Elevation	Depth of NAPH	Depth to Water	NAPH Thickness	Elevation	Comments
	(M/D/Y)	(feet MSL)	(feet)	(feet)	(feet)	(feet MSL)	
MW-28	4/22/1994	42.24	---	19.48	---	22.76	
MW-28	7/24/1994	42.24	---	19.58	---	22.66	
MW-28	10/19/1994	42.24	---	20.02	---	22.22	
MW-28	2/23/1995	42.24	---	18.02	---	24.22	
MW-28	5/7/1995	42.24	---	17.62	---	24.62	
MW-28	7/25/1995	42.24	---	18.78	---	23.46	
MW-28	10/21/1995	42.24	---	18.26	---	23.98	
MW-28	1/13/1996	42.24	---	19.23	---	23.01	
MW-28	4/21/1996	42.24	---	17.21	---	25.03	
MW-28	7/19/1996	42.24	---	18.75	---	23.49	
MW-28	10/22/1996	42.24	---	19.31	---	22.93	
MW-28	1/11/1997	42.24	---	16.51	---	25.73	
MW-28	4/26/1997	42.24	---	17.95	---	24.29	
MW-28	7/22/1997	42.24	---	18.91	---	23.33	
MW-28	10/26/1997	42.24	---	18.82	---	23.42	
MW-28	1/20/1998	42.24	---	17.78	---	24.46	
MW-28	8/31/1998	42.24	---	18.55	---	23.69	
MW-28	11/30/1998	42.24	---	18.89	---	23.35	
MW-28	1/8/1999	42.24	---	18.93	---	23.31	
MW-28	4/12/1999	42.24	---	17.90	---	24.34	
MW-28	7/23/1999	42.24	---	18.85	---	23.39	
MW-28	10/20/1999	42.24	---	19.08	---	23.16	
MW-28	1/13/2000	42.24	---	19.05	---	23.19	
MW-28	4/25/2000	42.24	---	17.90	---	24.34	
MW-28	7/10/2000	42.24	---	18.53	---	23.71	
MW-28	10/3/2000	42.24	---	18.94	---	23.30	
MW-28	1/10/2001	42.24	---	18.53	---	23.71	
MW-28	4/17/2001	42.24	---	18.23	---	24.01	
MW-28	7/19/2001	42.24	---	18.88	---	23.36	
MW-28	10/16/2001	42.24	---	19.28	---	22.96	
MW-28	1/29/2002	42.24	---	18.46	---	23.78	
MW-28	4/16/2002	42.24	---	18.76	---	23.48	
MW-28	7/24/2002	42.24	---	19.32	---	22.92	
MW-28	10/21/2002	42.24	---	19.55	---	22.69	
MW-28	3/3/2003	42.24	---	18.27	---	23.97	
MW-28	6/4/2003	42.24	---	18.30	---	23.94	
MW-28	8/27/2003	42.24	---	19.05	---	23.19	
MW-28	12/11/2003	42.24	---	18.61	---	23.63	
MW-28	3/22/2004	42.24	---	17.98	---	24.26	
MW-28	6/21/2004	42.24	---	18.70	---	23.54	
MW-28	9/15/2004	42.24	---	18.97	---	23.27	
MW-28	12/13/2004	42.24	---	18.5	---	23.74	
MW-28	3/14/2005	42.24	---	16.81	---	25.43	
MW-28	6/13/2005	42.24	---	17.55	---	24.69	
MW-28	9/28/2005	42.24	---	18.61	---	23.63	
MW-28	12/29/2005	42.24	---	17.75	---	24.49	
MW-28	3/20/2006	42.24	---	16.46	---	25.78	
MW-28	5/15/2006	42.24	---	15.8	---	26.44	
MW-28	8/24/2006	42.24	---	17.96	---	24.28	
MW-28	10/16/2006	42.24	---	18.16	---	24.08	
MW-28	1/23/2007	42.24	---	18.08	---	24.16	
MW-28	4/23/2007	42.24	---	17.97	---	24.27	
MW-29	7/26/1993	41.54	---	18.18	---	23.36	
MW-29	10/18/1993	41.54	---	18.87	---	22.67	
MW-29	3/5/1994	41.54	---	17.72	---	23.82	
MW-29	4/23/1994	41.54	---	18.53	---	23.01	
MW-29	7/23/1994	41.54	---	18.53	---	23.01	
MW-29	10/18/1994	41.54	---	19.15	---	22.39	
MW-29	2/22/1995	41.54	---	17.12	---	24.42	
MW-29	5/4/1995	41.54	---	16.76	---	24.78	
MW-29	7/28/1995	41.54	---	17.69	---	23.85	
MW-29	10/21/1995	41.54	---	17.48	---	24.06	
MW-29	1/13/1996	41.54	---	18.17	---	23.37	
MW-29	4/20/1996	41.54	---	16.36	---	25.18	
MW-29	7/19/1996	41.54	---	17.8	---	23.74	
MW-29	10/22/1996	41.54	---	18.4	---	23.14	
MW-29	1/11/1997	41.54	---	15.81	---	25.73	
MW-29	4/26/1997	41.54	---	16.94	---	24.60	
MW-29	7/22/1997	41.54	---	17.82	---	23.72	
MW-29	10/26/1997	41.54	---	17.77	---	23.77	

Table 5
Summary of Current and Historical Groundwater Elevations
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date	Top of Casing Elevation	Depth of NAPH	Depth to Water	NAPH Thickness	Elevation	Comments
	(M/D/Y)	(feet MSL)	(feet)	(feet)	(feet)	(feet MSL)	
MW-29	1/20/1998	41.54	---	16.6	---	24.94	
MW-29	8/31/1998	41.54	---	17.43	---	24.11	
MW-29	11/30/1998	41.54	---	17.87	---	23.67	
MW-29	1/8/1999	41.54	---	17.95	---	23.59	
MW-29	4/12/1999	41.54	---	16.92	---	24.62	
MW-29	7/23/1999	41.54	---	17.74	---	23.80	
MW-29	10/20/1999	41.54	---	17.95	---	23.59	
MW-29	1/13/2000	41.54	---	17.99	---	23.55	
MW-29	4/25/2000	41.54	---	16.8	---	24.74	
MW-29	7/10/2000	41.54	---	17.41	---	24.13	
MW-29	10/3/2000	41.54	---	17.87	---	23.67	
MW-29	1/10/2001	41.54	---	17.48	---	24.06	
MW-29	4/17/2001	41.54	---	17.16	---	24.38	
MW-29	7/19/2001	41.54	---	17.74	---	23.80	
MW-29	10/16/2001	41.54	---	18.39	---	23.15	
MW-29	1/29/2002	41.54	---	---	---	---	Dry
MW-29	4/16/2002	41.54	---	---	---	---	Dry
MW-29	7/24/2002	41.54	---	---	---	---	Dry
MW-29	10/21/2002	41.54	---	18.71	---	22.83	
MW-29	3/3/2003	41.54	---	17.31	---	24.23	
MW-29	6/4/2003	41.54	---	17.28	---	24.26	
MW-29	8/27/2003	41.54	---	18.06	---	23.48	
MW-29	12/11/2003	41.54	---	17.67	---	23.87	
MW-29	3/22/2004	41.54	---	16.90	---	24.64	
MW-29	6/21/2004	41.54	---	17.68	---	23.86	
MW-29	9/15/2004	41.54	---	17.93	---	23.61	
MW-29	12/13/2004	41.54	---	17.51	---	24.03	
MW-29	3/14/2005	41.54	---	15.92	---	25.62	
MW-29	6/13/2005	41.54	---	16.59	---	24.95	
MW-29	9/28/2005	41.54	---	17.55	---	23.99	
MW-29	12/29/2005	41.54	---	16.81	---	24.73	
MW-29	3/20/2006	41.54	---	15.41	---	26.13	
MW-29	5/15/2006	41.54	---	14.81	---	26.73	
MW-29	8/24/2006	41.54	---	16.92	---	24.62	
MW-29	10/16/2006	41.54	---	17.15	---	24.39	
MW-29	1/23/2007	41.54	---	16.97	---	24.57	
MW-29	4/23/2007	41.54	---	16.95	---	24.59	
MW-30	7/26/1993	41.08	---	17.76	---	23.32	
MW-30	10/18/1993	41.08	---	18.42	---	22.66	
MW-30	3/6/1994	41.08	---	18.42	---	22.66	
MW-30	4/23/1994	41.08	---	18.1	---	22.98	
MW-30	7/24/1994	41.08	---	18.13	---	22.95	
MW-30	10/19/1994	41.08	---	18.67	---	22.41	
MW-30	2/23/1995	41.08	---	16.65	---	24.43	
MW-30	5/6/1995	41.08	---	16.33	---	24.75	
MW-30	7/28/1995	41.08	---	17.27	---	23.81	
MW-30	10/20/1995	41.08	---	16.97	---	24.11	
MW-30	1/13/1996	41.08	---	17.83	---	23.25	
MW-30	4/20/1996	41.08	---	15.86	---	25.22	
MW-30	7/19/1996	41.08	---	17.35	---	23.73	
MW-30	10/22/1996	41.08	---	17.93	---	23.15	
MW-30	1/11/1997	41.08	---	15.27	---	25.81	
MW-30	4/26/1997	41.08	---	16.45	---	24.63	
MW-30	7/22/1997	41.08	---	17.39	---	23.69	
MW-30	10/26/1997	41.08	---	17.34	---	23.74	
MW-30	1/20/1998	41.08	---	16.17	---	24.91	
MW-30	8/31/1998	41.08	---	16.97	---	24.11	
MW-30	11/30/1998	41.08	---	17.42	---	23.66	
MW-30	1/8/1999	41.08	---	17.50	---	23.58	
MW-30	4/12/1999	41.08	---	16.49	---	24.59	
MW-30	7/23/1999	41.08	---	17.27	---	23.81	
MW-30	10/20/1999	41.08	---	17.53	---	23.55	
MW-30	1/13/2000	41.08	---	17.56	---	23.52	
MW-30	4/25/2000	41.08	---	16.37	---	24.71	
MW-30	7/10/2000	41.08	---	16.96	---	24.12	
MW-30	10/3/2000	41.08	---	17.39	---	23.69	
MW-30	1/10/2001	41.08	---	17.05	---	24.03	
MW-30	4/17/2001	41.08	---	16.71	---	24.37	
MW-30	7/19/2001	41.08	---	17.24	---	23.84	
MW-30	10/16/2001	41.08	---	17.90	---	23.18	

Table 5
Summary of Current and Historical Groundwater Elevations
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date	Top of Casing Elevation	Depth of NAPH	Depth to Water	NAPH Thickness	Elevation	Comments
	(M/D/Y)	(feet MSL)	(feet)	(feet)	(feet)	(feet MSL)	
MW-30	1/29/2002	41.08	---	17.30	---	23.78	
MW-30	4/16/2002	41.08	---	17.23	---	23.85	
MW-30	7/24/2002	41.08	---	17.82	---	23.26	
MW-30	10/21/2002	41.08	---	17.95	---	23.13	
MW-30	3/3/2003	41.08	---	16.70	---	24.38	
MW-30	6/4/2003	41.08	---	16.65	---	24.43	
MW-30	8/27/2003	41.08	---	15.56	---	25.52	
MW-30	12/11/2003	41.08	---	17.18	---	23.90	
MW-30	3/22/2004	41.08	---	16.58	---	24.50	
MW-30	6/21/2004	41.08	---	17.24	---	23.84	
MW-30	9/15/2004	41.08	---	17.51	---	23.57	
MW-30	12/13/2004	41.08	---	16.98	---	24.10	
MW-30	3/14/2005	41.08	---	13.41	---	27.67	
MW-30	6/13/2005	41.08	---	15.96	---	25.12	
MW-30	9/28/2005	41.08	---	17.08	---	24.00	
MW-30	12/29/2005	41.08	---	16.33	---	24.75	
MW-30	3/20/2006	41.08	---	14.79	---	26.29	
MW-30	5/15/2006	41.08	---	14.15	---	26.93	
MW-30	8/24/2006	41.08	---	16.45	---	24.63	
MW-30	10/16/2006	41.08	---	16.71	---	24.37	
MW-30	1/23/2007	41.08	---	16.54	---	24.54	
MW-30	4/23/2007	41.08	---	16.49	---	24.59	
MW-31	7/25/1993	42.25	---	18.91	---	23.34	
MW-31	10/19/1993	42.25	---	19.56	---	22.69	
MW-31	3/6/1994	42.25	---	19.56	---	22.69	
MW-31	4/23/1994	42.25	---	19.25	---	23.00	
MW-31	7/23/1994	42.25	---	19.31	---	22.94	
MW-31	10/18/1994	42.25	---	19.49	---	22.76	
MW-31	2/22/1995	42.25	---	17.77	---	24.48	
MW-31	5/4/1995	42.25	---	17.41	---	24.84	
MW-31	7/28/1995	42.25	---	18.42	---	23.83	
MW-31	10/20/1995	42.25	---	18.09	---	24.16	
MW-31	1/13/1996	42.25	---	19	---	23.25	
MW-31	4/20/1996	42.25	---	16.93	---	25.32	
MW-31	7/19/1996	42.25	---	18.43	---	23.82	
MW-31	10/22/1996	42.25	---	18.59	---	23.66	
MW-31	1/11/1997	42.25	---	16.36	---	25.89	
MW-31	4/26/1997	42.25	---	17.54	---	24.71	
MW-31	7/22/1997	42.25	---	18.31	---	23.94	
MW-31	10/26/1997	42.25	---	18.16	---	24.09	
MW-31	1/20/1998	42.25	---	17.33	---	24.92	
MW-31	8/31/1998	42.25	---	18.13	---	24.12	
MW-31	11/30/1998	42.25	---	18.53	---	23.72	
MW-31	1/8/1999	42.25	---	18.58	---	23.67	
MW-31	4/12/1999	42.25	---	17.60	---	24.65	
MW-31	7/23/1999	42.25	---	---	---	---	Dry
MW-31	10/20/1999	42.25	---	---	---	---	Dry
MW-31	1/13/2000	42.25	---	---	---	---	Dry
MW-31	4/25/2000	42.25	---	17.52	---	24.73	
MW-31	7/10/2000	42.25	---	---	---	---	Dry
MW-31	10/3/2000	42.25	---	---	---	---	Dry
MW-31	1/10/2001	42.25	---	---	---	---	Dry
MW-31	4/17/2001	42.25	---	17.85	---	24.40	
MW-31	7/19/2001	42.25	---	18.00	---	24.25	
MW-31	10/16/2001	42.25	---	---	---	---	
MW-31	1/29/2002	42.25	---	---	---	---	Dry
MW-31	4/16/2002	42.25	---	---	---	---	Dry
MW-31	7/24/2002	42.25	---	---	---	---	Dry
MW-31	10/21/2002	42.25	---	---	---	---	
MW-31	3/3/2003	42.25	---	17.57	---	24.68	
MW-31	6/4/2003	42.25	---	17.71	---	24.54	
MW-31	8/27/2003	42.25	---	18.70	---	23.55	
MW-31	12/11/2003	42.25	---	18.33	---	23.92	
MW-31	3/22/2004	42.25	---	17.67	---	24.58	
MW-31	6/21/2004	42.25	---	18.36	---	23.89	
MW-31	9/15/2004	42.25	---	18.7	---	23.55	
MW-31	12/13/2004	42.25	---	18.12	---	24.13	
MW-31	3/14/2005	42.25	---	16.45	---	25.80	
MW-31	6/13/2005	42.25	---	17.08	---	25.17	
MW-31	9/28/2005	42.25	---	---	---	---	

Table 5
Summary of Current and Historical Groundwater Elevations
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date (M/D/Y)	Top of Casing Elevation (feet MSL)	Depth of NAPH (feet)	Depth to Water (feet)	NAPH Thickness (feet)	Elevation (feet MSL)	Comments
MW-31	12/29/2005	42.25	---	---	---	---	Dry
MW-31	3/20/2006	42.25	---	15.62	---	26.63	
MW-31	5/15/2006	42.25	---	15.2	---	27.05	
MW-31	8/24/2006	42.25	---	17.54	---	24.71	
MW-31	10/16/2006	42.25	---	17.81	---	24.44	
MW-31	1/23/2007	42.25	---	17.65	---	24.60	
MW-31	4/23/2007	42.25	---	17.56	---	24.69	
MW-32	7/25/1993	43.26	---	20.06	---	23.20	
MW-32	10/17/1993	43.26	---	19.97	---	23.29	
MW-32	3/5/1994	43.26	---	19.68	---	23.58	
MW-32	4/22/1994	43.26	---	20.2	---	23.06	
MW-32	7/22/1994	43.26	---	20.26	---	23.00	
MW-32	10/18/1994	43.26	---	20.63	---	22.63	
MW-32	2/21/1995	43.26	---	19.27	---	23.99	
MW-32	5/3/1995	43.26	---	19.06	---	24.20	
MW-32	7/28/1995	43.26	---	19.82	---	23.44	
MW-32	10/18/1995	43.26	---	19.58	---	23.68	
MW-32	1/13/1996	43.26	---	19.75	---	23.51	
MW-32	4/19/1996	43.26	---	18.37	---	24.89	
MW-32	7/19/1996	43.26	---	19.61	---	23.65	
MW-32	10/22/1996	43.26	---	19.88	---	23.38	
MW-32	1/11/1997	43.26	---	15.57	---	27.69	
MW-32	4/26/1997	43.26	---	18.85	---	24.41	
MW-32	7/22/1997	43.26	---	19.52	---	23.74	
MW-32	10/26/1997	43.26	---	19.55	---	23.71	
MW-32	1/20/1998	43.26	---	17.69	---	25.57	
MW-32	8/31/1998	43.26	---	19.08	---	24.18	
MW-32	11/30/1998	43.26	---	19.05	---	24.21	
MW-32	1/8/1999	43.26	---	19.12	---	24.14	
MW-32	4/12/1999	43.26	---	17.91	---	25.35	
MW-32	7/23/1999	43.26	---	19.26	---	24.00	
MW-32	10/20/1999	43.26	---	19.35	---	23.91	
MW-32	1/13/2000	43.26	---	19.10	---	24.16	
MW-32	4/25/2000	43.26	---	18.64	---	24.62	
MW-32	7/10/2000	43.26	---	19.00	---	24.26	
MW-32	10/3/2000	43.26	---	19.24	---	24.02	
MW-32	1/10/2001	43.26	---	17.72	---	25.54	
MW-32	4/17/2001	43.26	---	18.70	---	24.56	
MW-32	7/19/2001	43.26	---	19.12	---	24.14	
MW-32	10/16/2001	43.26	---	19.64	---	23.62	
MW-32	1/29/2002	43.26	---	18.90	---	24.36	
MW-32	4/16/2002	43.26	---	15.28	---	27.98	
MW-32	7/24/2002	43.26	---	19.62	---	23.64	
MW-32	10/21/2002	43.26	---	19.69	---	23.57	
MW-32	3/3/2003	43.26	---	18.77	---	24.49	
MW-32	6/4/2003	43.26	---	18.97	---	24.29	
MW-32	8/27/2003	43.26	---	19.35	---	23.91	
MW-32	12/11/2003	43.26	---	18.56	---	24.70	
MW-32	3/22/2004	43.26	---	18.73	---	24.53	
MW-32	6/21/2004	43.26	---	19.26	---	24.00	
MW-32	9/15/2004	43.26	---	19.46	---	23.80	
MW-32	12/13/2004	43.26	---	18.71	---	24.55	
MW-32	3/14/2005	43.26	---	---	---	---	
MW-32	6/13/2005	43.26	---	---	---	---	
MW-32	12/29/2005	43.26	---	17.83	---	25.43	
MW-32	3/20/2006	43.26	---	16.54	---	26.72	
MW-32	5/15/2006	43.26	---	17.8	---	25.46	
MW-32	8/24/2006	43.26	---	18.49	---	24.77	
MW-32	10/16/2006	43.26	---	18.73	---	24.53	
MW-32	1/23/2007	43.26	---	18.60	---	24.66	
MW-32	4/23/2007	43.26	---	18.47	---	24.79	
MW-33	7/22/1994	27.7	---	5.23	---	22.47	
MW-33	10/17/1994	27.7	---	5.57	---	22.13	
MW-33	2/23/1995	27.7	---	4.21	---	23.49	
MW-33	5/3/1995	27.7	---	4.07	---	23.63	
MW-33	7/27/1995	27.7	---	4.61	---	23.09	
MW-33	10/21/1995	27.7	---	4.48	---	23.22	
MW-33	1/14/1996	27.7	---	5.45	---	22.25	
MW-33	4/21/1996	27.7	---	3.42	---	24.28	

Table 5
Summary of Current and Historical Groundwater Elevations
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date (M/D/Y)	Top of Casing Elevation (feet MSL)	Depth of NAPH (feet)	Depth to Water (feet)	NAPH Thickness (feet)	Elevation (feet MSL)	Comments
MW-33	7/19/1996	27.70	---	4.52	---	23.18	
MW-33	10/22/1996	27.70	---	4.87	---	22.83	
MW-33	1/11/1997	27.70	---	1.29	---	26.41	
MW-33	4/26/1997	27.70	---	3.99	---	23.71	
MW-33	7/22/1997	27.70	---	4.88	---	22.82	
MW-33	10/26/1997	27.70	---	4.68	---	23.02	
MW-33	1/20/1998	27.70	---	2.58	---	25.12	
MW-33	8/31/1998	27.70	---	---	---	---	
MW-33	11/30/1998	27.70	---	---	---	---	
MW-33	1/8/1999	27.70	---	5.30	---	22.40	
MW-33	4/12/1999	27.70	---	3.40	---	24.30	
MW-33	7/23/1999	27.70	---	---	---	---	
MW-33	10/20/1999	27.70	---	4.71	---	22.99	
MW-33	1/13/2000	27.70	---	4.58	---	23.12	
MW-33	4/25/2000	27.70	---	3.95	---	23.75	
MW-33	7/10/2000	27.70	---	---	---	---	
MW-33	10/3/2000	27.70	---	4.61	---	23.09	
MW-33	1/10/2001	27.70	---	4.09	---	23.61	
MW-33	4/17/2001	27.70	---	4.08	---	23.62	
MW-33	7/19/2001	27.70	---	4.50	---	23.20	
MW-33	10/16/2001	27.70	---	4.79	---	22.91	
MW-33	1/29/2002	27.70	---	4.28	---	23.42	
MW-33	4/16/2002	27.70	---	5.16	---	22.54	
MW-33	7/24/2002	27.70	---	4.95	---	22.75	
MW-33	10/21/2002	27.70	---	5.06	---	22.64	
MW-33	3/3/2003	27.70	---	4.00	---	23.70	
MW-33	6/4/2003	27.70	---	4.21	---	23.49	
MW-33	8/27/2003	27.70	---	4.69	---	23.01	
MW-33	12/11/2003	27.70	---	3.96	---	23.74	
MW-33	3/22/2004	27.70	---	3.91	---	23.79	
MW-33	6/21/2004	27.70	---	4.54	---	23.16	
MW-33	9/15/2004	27.70	---	4.54	---	23.16	
MW-33	12/13/2004	27.70	---	6.49	---	21.21	
MW-33	3/14/2005	27.70	---	4.96	---	22.74	
MW-33	6/13/2005	27.70	---	3.53	---	24.17	
MW-33	12/29/2005	27.70	---	---	---	---	
MW-33	3/20/2006	27.70	---	---	---	---	Unsafe
MW-33	5/15/2006	27.70	---	---	---	---	Unsafe
MW-33	8/24/2006	27.70	---	3.75	---	23.95	
MW-33	10/16/2006	27.70	---	3.97	---	23.73	
MW-33	1/23/2007	27.69	---	3.85	---	23.84	
MW-33	4/23/2007	27.69	---	3.79	---	23.90	

Notes:
(a) The data presented in this table that were collected before March 2006 were provided by previous consultants. LFR has not verified the accuracy of these
(b) Monitoring wells resurveyed in August 2005.
(c) Monitoring Wells MW-7, MW-10, MW-19, MW-22, MW-23, and MW-33 resuvery on October 26, 2006

Abbreviations:
--- = not applicable/available
msl = mean sea level
NAPH = non-aqueous-phase petroleum hydrocarbons
TOC = top of casing

Table 6
Summary of Creek Gauging Station Analytical Results
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

	TPH-P (GRO) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Total Xylenes (µg/l)	MTBE (µg/l)
October 27, 2006						
CGS-1	<50	<0.50	<0.50	<0.50	<0.50	<0.50
CGS-2	<50	<0.50	<0.50	<0.50	<0.50	<0.50
April 6, 2007						
CGS-1	<50	<0.50	<0.50	<0.50	<0.50	<0.50
CGS-2	<50	<0.50	<0.50	<0.50	<0.50	<0.50

Notes:
<0.50 = analyte not detected at or above noted laboratory method detection limit (LMDL).
BTEX compound analyses conducted in accordance with EPA Method SW8260B
GRO analyses conducted in accordance with EPA Method SW8015B

Abbreviations:
µg/l = micrograms per liter
TPH-P (GRO) = total purgeable petroleum hydrocarbons as gasoline range organics
MTBE = methyl tertiary-butyl ether
BTEX compounds = benzene, toluene, ethylbenzene and xylenes

Table 7
Summary of Natural Attenuation Parameter Analytical Results
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date Sampled	Sulfate (mg/l)	Total Alkalinity (mg/l)	Nitrate as N (mg/l)	BOD (mg/l)	COD (mg/l)	TOC (mg/l)	Ferrous Iron (mg/l)	Methane (µg/ml)	ORP (mV)	DO (mg/l)
MW-4	8/30/06	**300**	**560**	<0.25	<3.0	**8.3**	**2.2**	**0.38**	**0.052**	-40	0.26
MW-4	10/18/06	**290**	**590**	<0.25	<3.0	<5.0	**2.9**	**0.06**	**0.092**	-97.8	0.31
MW-4	1/23/07	**320**	**540**	**0.71**	<3.0	<5.0	**2.0**	**0.04**	**0.028**	124.1	0.13
MW-4	4/25/07	**230**	**350**	**41***	<3.0	**15**	**4.8**	**0.05**	**0.013**	144.5	0.42
MW-5	8/31/06	**4.4**	**960**	<0.25	**6.5**	**18**	**6.8**	**3.30L**	**15**	-99.1	0.2
MW-5	10/18/06	**49**	**930**	<0.25	**14**	**27**	**10**	**3.30L**	**15**	-145.1	0.4
MW-5	1/24/07	<0.50	**960**	<0.25	**25**	**36**	**5.7**	**3.30L**	**12**	-107.2	0.43
MW-5	4/25/07	<0.50	**920**	<0.25	**34**	**35**	**6.5**	**2.45**	**12**	-97.2	0.47
MW-10	8/31/06	**170**	**570**	<0.25	<3.0	**11**	**3.4**	**2.67**	**0.52**	-142.9	0.34
MW-10	10/18/06	**180**	**600**	<0.25	<3.0	<5.0	**4.4**	**3.05**	**0.35**	-150.5	0.37
MW-10	1/24/07	**190**	**600**	<0.25	<3.0	<5.0	**2.6**	**1.18**	**0.094**	-40.9	0.33
MW-10	4/24/07	**190**	**640**	<0.25	<3.0	**5.8**	**2.8**	**0.63**	**0.060**	-86.6	0.34
MW-11	8/31/06	**84**	**500**	<0.25	<3.0	**29**	**9**	**1.4**	**1.1**	-194.7	0.24
MW-11	10/18/06	**7**	**180**	<0.25	**36**	**100**	**30**	**1.47**	**2.3**	-171.2	0.16
MW-11	1/23/07	**1.1**	**57**	<0.25	<3.0	**39**	**14**	**1.99**	**0.52**	-160.8	0.10
MW-11	4/25/07	**5.3**	**37**	<0.25	<3.0	**29**	**7.8**	**0.66**	**0.026**	-12.8	0.33
MW-12	8/31/06	<0.50	**590**	<0.25	**9.3**	**39**	**12**	**2.09**	**4.4**	-82.8	0.23
MW-12	10/18/06	**6.6**	**510**	<0.25	**42**	**81**	**23**	**2.25**	**5.7**	-202.8	0.34
MW-12	1/24/07	<0.50	**130**	<0.25	**9.9**	**39**	**11**	**3.28**	**3.5**	-177.1	0.19
MW-12	4/25/07	**1.8**	**160**	<0.25	**18**	**71**	**20**	**2.52**	**4.0**	-98.0	0.09
MW-15	8/30/06	**250**	**620**	<0.25	<3.0	**5.2**	**1.7**	0	<0.010	180.5	0.35
MW-15	10/17/06	**250**	**620**	<0.25	<3.0	<5.0	**2.2**	0	<0.010	1.7	0.35
MW-15	1/23/07	**250**	**590**	<0.25	**5.4**	<5.0	**1.5**	**0.07**	<0.010	56.8	0.12
MW-15	4/24/07	**240**	**580**	<0.25	<3.0	<5.0	**1.7**	**0.29**	<0.010	-6.0	0.40
MW-17	8/31/06	**330**	**500**	<0.25	<3.0	<5.0	**1.6**	**0.03**	**0.011**	3.9	0.45
MW-17	10/17/06	**340**	**520**	<0.25	<3.0	**5.8**	**2.4**	0.0	**0.010**	-42.8	0.47
MW-17	1/23/07	**360**	**500**	<0.25	<3.0	<5.0	**1.6**	**0.05**	<0.010	55.7	0.29
MW-17	4/24/07	**350**	**500**	<0.25	<3.0	<5.0	**1.6**	**0.18**	<0.010	-16.0	0.37
MW-18	8/31/06	**170**	**650**	<0.25	<3.0	**7.3**	**3.7**	---	**0.056**	-40.1	0.44
MW-18	10/17/06	**180**	**670**	<0.25	<3.0	**12**	**4.3**	0	**0.054**	-67.5	0.26
MW-18	1/24/07	**190**	**630**	<0.25	<3.0	**6.4**	**3.1**	**0.32**	**0.032**	16.9	1.56
MW-18	4/24/07	**170**	**630**	<0.25	<3.0	**11**	**3.6**	**0.28**	**0.030**	-6.0	0.45
MW-19	8/31/06	**200**	**720**	<0.25	<3.0	**9.4**	**3.4**	**0.44**	**0.011**	19.4	0.20
MW-19	10/18/06	**180**	**750**	<0.25	<3.0	<5.0	**4.8**	0	<0.010	-15.9	0.37
MW-19	1/24/07	**200**	**720**	<0.25	<3.0	**6.6**	**3.1**	0	**0.012**	117.5	0.23
MW-19	4/25/07	**150**	**740**	<0.25	**4.8**	**14**	**4.6**	**0.09**	<0.010	48.8	0.38
MW-21	8/30/06	**140**	**560**	**11**	<3.0	<5.0	**2**	**0.02**	<0.010	131.5	0.32
MW-21	10/17/06	**140**	**590**	**13**	<3.0	**7.3**	**2.1**	**0.04**	<0.010	60.8	0.40
MW-21	1/23/07	**140**	**490**	**6.6**	<3.0	<5.0	**2.0**	**0.73**	<0.010	273.0	0.55
MW-21	4/24/07	**150**	**570**	**13***	<3.0	<5.0	**1.5**	**0.10**	<0.010	42.6	0.51
MW-23	8/31/06	**8.9**	**460**	<0.25	**4.7**	**26**	**7.1**	**0.82**	**3.0**	-195.9	0.29
MW-23	10/18/06	**32**	**670**	<0.25	**15**	**20**	**5.7**	**1.2**	**2.2**	-231.7	0.29
MW-23	1/24/07	**100**	**280**	<0.25	**5.4**	**14**	**5.2**	**2.19**	**2.2**	-32.2	0.21
MW-23	4/25/07	**100**	**67**	**41***	**3.3**	**25**	**6.4**	**0.55**	**0.11**	-18.2	0.34

Table 7
Summary of Natural Attenuation Parameter Analytical Results
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well ID	Date Sampled	Sulfate (mg/l)	Total Alkalinity (mg/l)	Nitrate as N (mg/l)	BOD (mg/l)	COD (mg/l)	TOC (mg/l)	Ferrous Iron (mg/l)	Methane (μg/ml)	ORP (mV)	DO (mg/l)
MW-26	8/31/06	**36**	**560**	<0.25	<3.0	**8.3**	**4**	**3.30**^{L}	**0.11**	-75.4	0.19
MW-26	10/17/06	**25**	**580**	<0.25	<3.0	**14**	**4.2**	**3.13**	**0.083**	-124.9	0.32
MW-26	1/23/07	**8.2**	**340**	<0.25	<3.0	**9.2**	**3.7**	**3.30**^{L}	**0.63**	-147.7	0.24
MW-26	4/24/07	**56**	**470**	<0.25	<3.0	**14**	**3.8**	**1.45**	**0.24**	-38.0	0.33
MW-32	8/30/06	**280**	**510**	**2.3**	<3.0	**6.4**	**1.6**	**0.02**	<0.010	72.3	0.31
MW-32	10/17/06	**280**	**540**	**3.9**	<3.0	**6.5**	**2.2**	0	<0.010	55.8	0.54
MW-32	1/23/07	**310**	**520**	**4.6**	<3.0	<5.0	**2.1**	**0.22**	<0.010	264.3	0.41
MW-32	4/24/07	**280**	**520**	**5.5**	<3.0	**6.4**	**1.5**	0.00	<0.010	63.0	0.81

Notes:

* Nitrate was analyzed on a preseved sample. The accuracy of Nitrate may be biased high due to the possible oxidation of Nitrite to Nitrate.
Nitrate and Nitrite as N analyses conducted in accordance with EPA Method 300.0/9056
Chloride and Sulfate analyses conducted in accordance with EPA Method 300.0
Alkalinity analyses by EPA Method 310.0
Iron analyses conducted in accordance with EPA Methods 3005A, 6010B, 200.7
COD analyses conducted in accordance with EPA Method 410.4/SM5220D
TOC analyses conducted in accordance with EPA Method SW9060/415.1/SM-52310C
BOD analyses conducted in accordance with EPA Method 405.1

Abbreviations:
< = Not detected at or above specified laboratory method detection limit
--- = data not collected
Bold = analyte detected at or above the laboratory method detection limit
mg/l = milligrams per liter
μg/ml = micrograms per milliliter
mV = millivolts
BOD = biological oxygen demand
COD = chemical oxygen demand
DO = dissolved oxygen
MNA = monitored natural attenuation
ORP = oxidation reduction potential
TOC = total organic carbon
L = Concentration above detection limit of instrument

Table 8
Self Monitoring Program
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

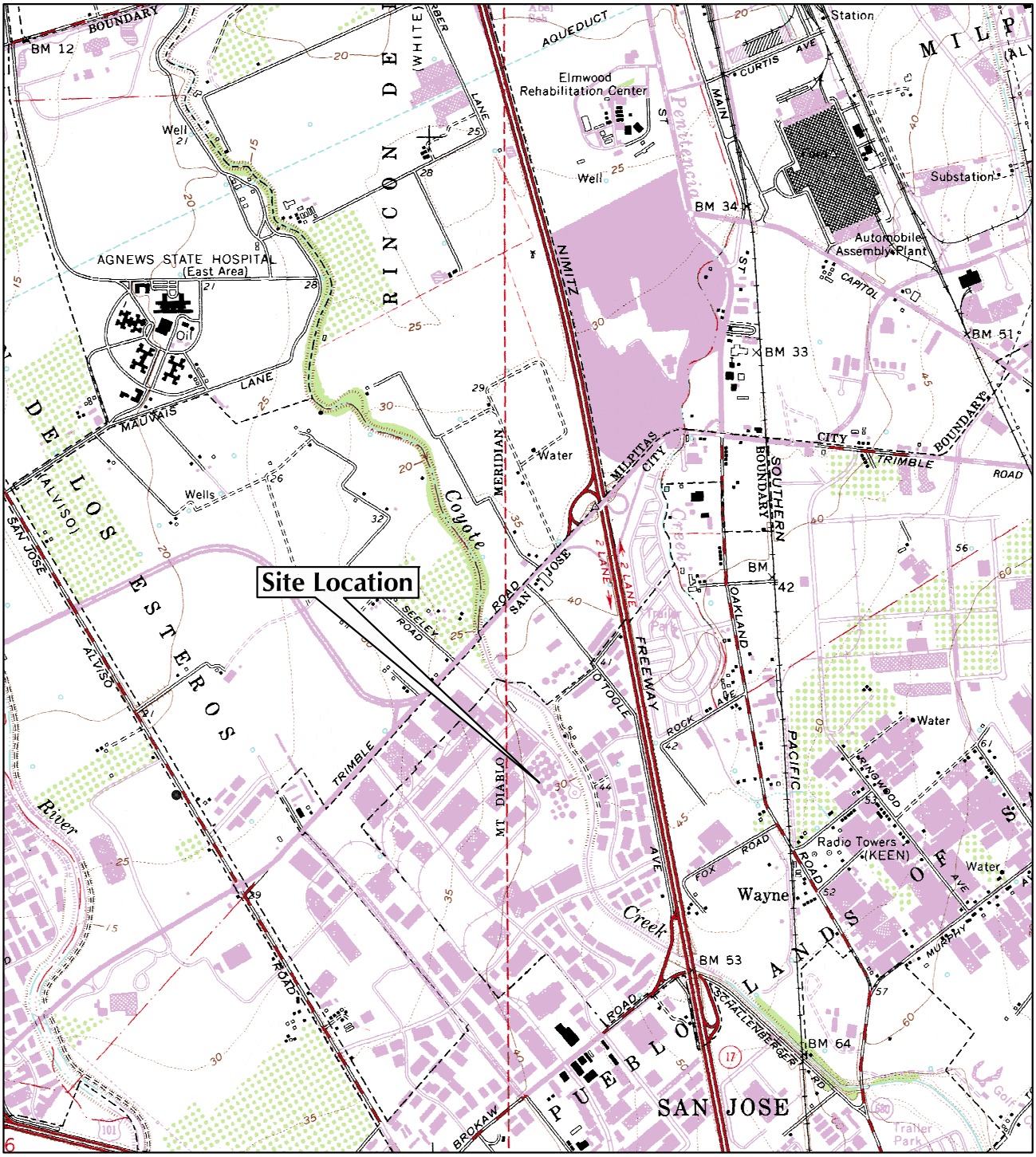
Well Identification	MW-1	MW-2	MW-3	MW-4	MW-5	MW-6	MW-7	MW-8	MW-9	MW-10	MW-11	MW-12	MW-13	MW-14	MW-15	MW-16	MW-17	MW-18	MW-19	MW-20	MW-21	MW-22	MW-23	MW-24	MW-25	MW-26	MW-27	MW-28	MW-29	MW-30	MW-31	MW-32	MW-33
Date Installed	9/19/86	9/19/86	9/22/86	9/22/86	9/24/86	10/14/86	10/14/86	10/15/86	10/21/86	10/21/86	1/22/87	1/27/87	1/23/87	10/16/87	10/17/87	10/15/87	10/15/87	10/14/87	10/14/87	10/16/87	10/16/87	10/16/89	11/14/89	11/15/89	11/13/89	9/4/90	9/12/90	3/29/93	3/30/93	9/31/93	3/31/93	4/1/93	5/26/94
Total Depth (ft bgs)	15	30	30	30	25	15	33	33	10.5	10	30	30	26.5	35	35	35	35	40	35	35	35	30	30	30	29	28	50	30	30	31	31	31	18
Screen Interval (ft bgs)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	14.5-30	14.5-30	14.5-30	14.5 to 29	13 to 28	40 to 50	9 to 29	10 to 29	10 to 30	10 to 30	10 to 30	3 to 18
Field Measurements																																	
Depth to Water	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q	Q
Electrical Conductivity	A	S	S	A	S	A	S	S	S	S	S	S	S	A	A	A	S	S	S	A	A	S	S	S	A	S	S	S	A	S	A	A	S
pH	A	S	S	A	S	A	S	S	S	S	S	S	S	A	A	A	S	S	S	A	A	S	S	S	A	S	S	S	A	S	A	A	S
Temperature	A	S	S	A	S	A	S	S	S	S	S	S	S	A	A	A	S	S	S	A	A	S	S	S	A	S	S	S	A	S	A	A	S
ORP	A	S	S	A	S	A	S	S	S	S	S	S	S	A	A	A	S	S	S	A	A	S	S	S	A	S	S	S	A	S	A	A	S
DO	---	---	---	S	S	---	---	---	---	S	---	S	---	---	S	---	S	S	S	---	S	---	S	---	---	S	---	---	---	---	---	S	---
Ferrous Iron	---	---	---	A	A	---	---	---	---	A	---	A	---	---	A	---	A	A	A	---	A	---	A	---	---	A	---	---	---	---	---	A	---
Laboratory Analyses																																	
Chemicals of Concern																																	
TPH-P (GRO), TPH-E (DRO) (8015B)	A	S	S	A	S	A	S	S	S	S	S	S	S	A	A	A	S	S	S	A	A	S	S	S	A	S	S	S	A	S	A	A	S
Seven Fuel Oxygenates (8260B)	A	S	S	A	S	A	S	S	S	S	S	S	S	A	A	A	S	S	S	A	A	S	S	S	A	S	S	S	A	S	A	A	S
BTEX Compounds (8260B)	A	S	S	A	S	A	S	S	S	S	S	S	S	A	A	A	S	S	S	A	A	S	S	S	A	S	S	S	A	S	A	A	S
Intrinsic Bioparameters																																	
Methane (RSK-175)	---	---	---	A	A	---	---	---	---	A	---	A	---	---	A	---	A	A	A	---	A	---	A	---	---	A	---	---	---	---	---	A	---
TOC (9060/415.1)	---	---	---	A	A	---	---	---	---	A	---	A	---	---	A	---	A	A	A	---	A	---	A	---	---	A	---	---	---	---	---	A	---
Total Alkalinity (310.1)	---	---	---	A	A	---	---	---	---	A	---	A	---	---	A	---	A	A	A	---	A	---	A	---	---	A	---	---	---	---	---	A	---
Sulfate & Nitrate as N (300.0)	---	---	---	A	A	---	---	---	---	A	---	A	---	---	A	---	A	A	A	---	A	---	A	---	---	A	---	---	---	---	---	A	---
COD (410.4)	---	---	---	A	A	---	---	---	---	A	---	A	---	---	A	---	A	A	A	---	A	---	A	---	---	A	---	---	---	---	---	A	---
BOD (5210B)	---	---	---	A	A	---	---	---	---	A	---	A	---	---	A	---	A	A	A	---	A	---	A	---	---	A	---	---	---	---	---	A	---

Notes:

Q = quarterly monitoring according to the following schedule:
1st quarter = Jan thru Mar
2nd quarter = Apr thru Jun
3rd quarter = Jul thru Sep
4th quarter = Oct thru Dec
S = semi-annual monitoring during the second and fourth quarters
A = Annual monitoring during the fourth quarter
NA = not applicable/ data unknown
-- = no sampling required

Abbreviations:

bgs = below ground surface
ORP = oxidation-reduction potential
DO = dissolved oxygen
TPH-P (GRO) = total petroleum hydrocarbons-purgeable as diesel range organics
TPH-E (DRO) = total petroleum hydrocarbons-extractable as diesel range organics
Seven fuel oxygenates = tertiary butyl alcohol (TBA), methyl tert-butyl ether (MTBE), di-isopropyl ether (DIPE), ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), methanol and ethanol
BTEX = benzene, toluene, ethylbenzene and total xylenes
TOC = total organic carbon
COD = chemical oxygen demand
BOD = biological oxygen demand



Source: USGS Topographic Map, Milpitas, 1961

N

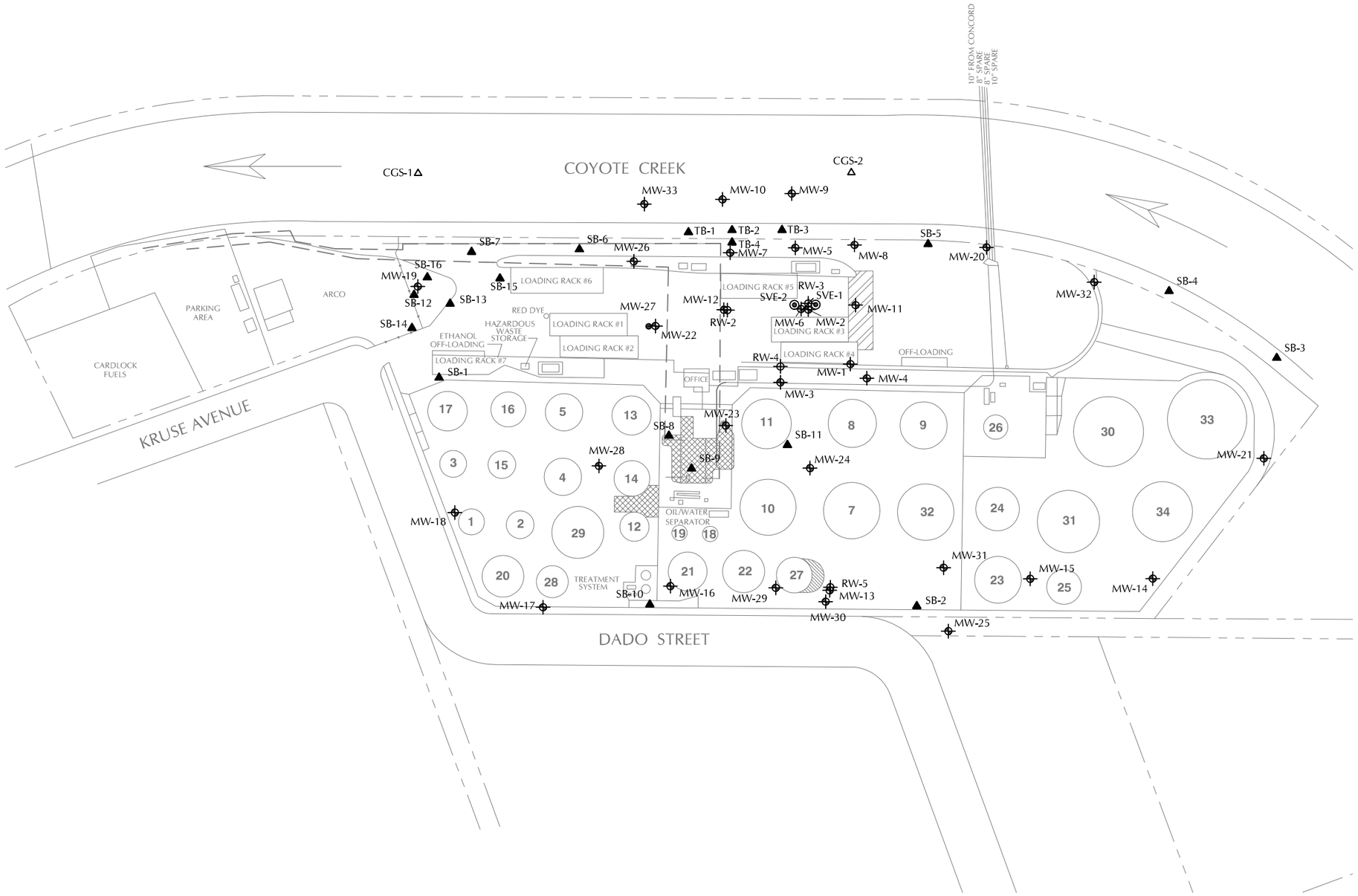
0 2,000 Feet

Site Location Map

2150 Kruse Drive, San Jose, California

LFR

Figure 1



EXPLANATION:

- Groundwater monitoring well
- Recovery well
- Abandoned recovery well
- Intermediate depth monitoring well
- Vapor extraction wells
- Soil boring
- Channel gauging station / Creek sample location
- Approximate area of October 1989 product release, intended for illustration purposes only.
- Approximate area of 1987-1990 product release, intended for illustration purposes only.
- Approximate area of March and April 1993 product release, intended for illustration purposes only.
- Approximate area of August and September 2002 product release, intended for illustration purposes only.
- Shell pipeline location
- SFPP, L.P. pipeline location

REFERENCE:
SFPP, L.P. GENERAL LAYOUT - DRAWING SJ-502A(REV 30) Model 1

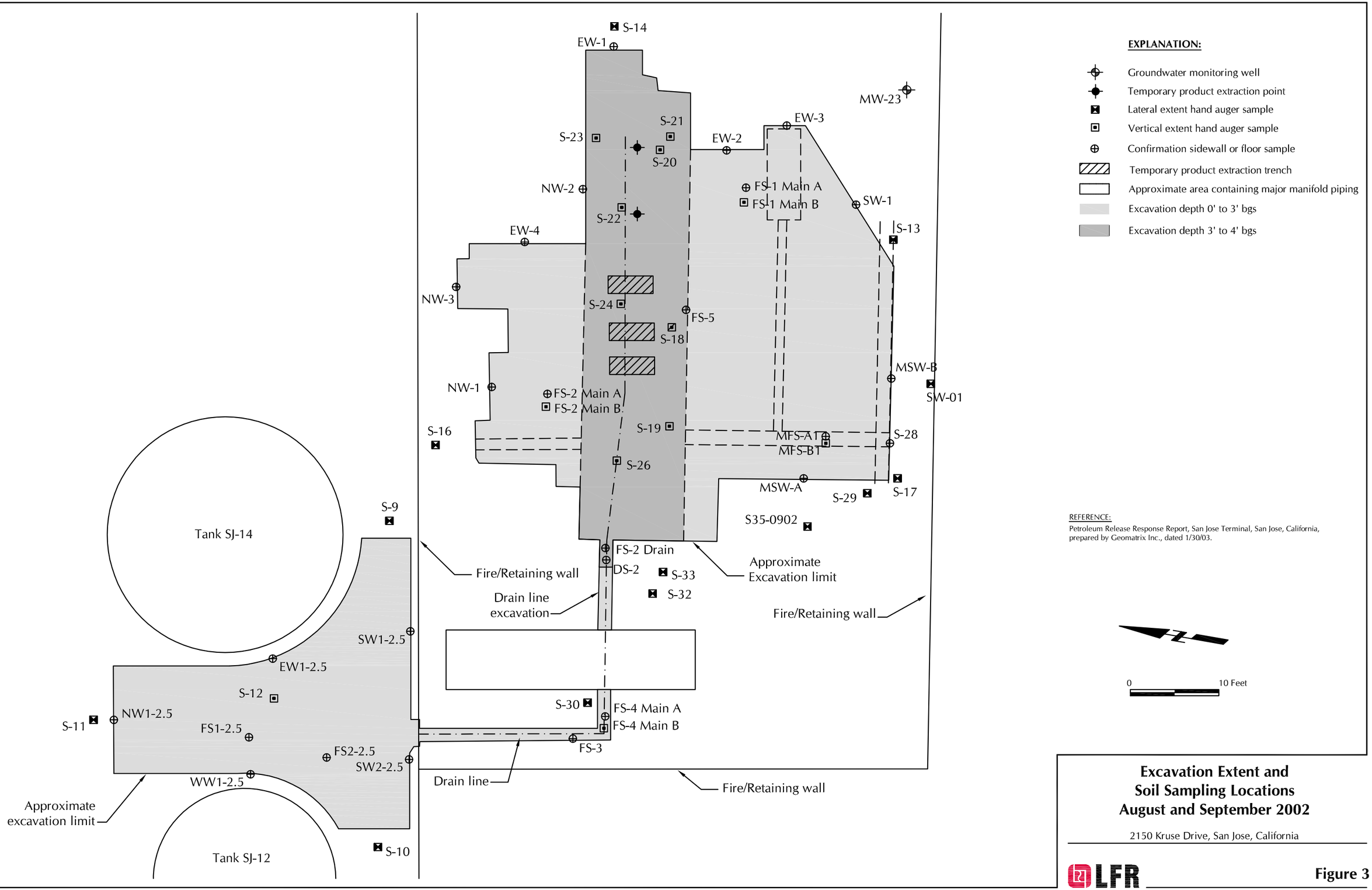
Site Plan

2150 Kruse Drive, San Jose, California

LFR

Figure 2

J:\Techstaff\Clients\KMEP\San Jose Terminal - 07838\2007\2007 - RAP\Figures\cad\Figure-02.dwg Jul 13,2007-2:14pm



EXPLANATION:

- Groundwater monitoring well
- Temporary product extraction point
- Lateral extent hand auger sample
- Vertical extent hand auger sample
- Confirmation sidewall or floor sample
- Temporary product extraction trench
- Approximate area containing major manifold piping
- Excavation depth 0' to 3' bgs
- Excavation depth 3' to 4' bgs

REFERENCE:

Petroleum Release Response Report, San Jose Terminal, San Jose, California, prepared by Geomatrix Inc., dated 1/30/03.

0 10 Feet

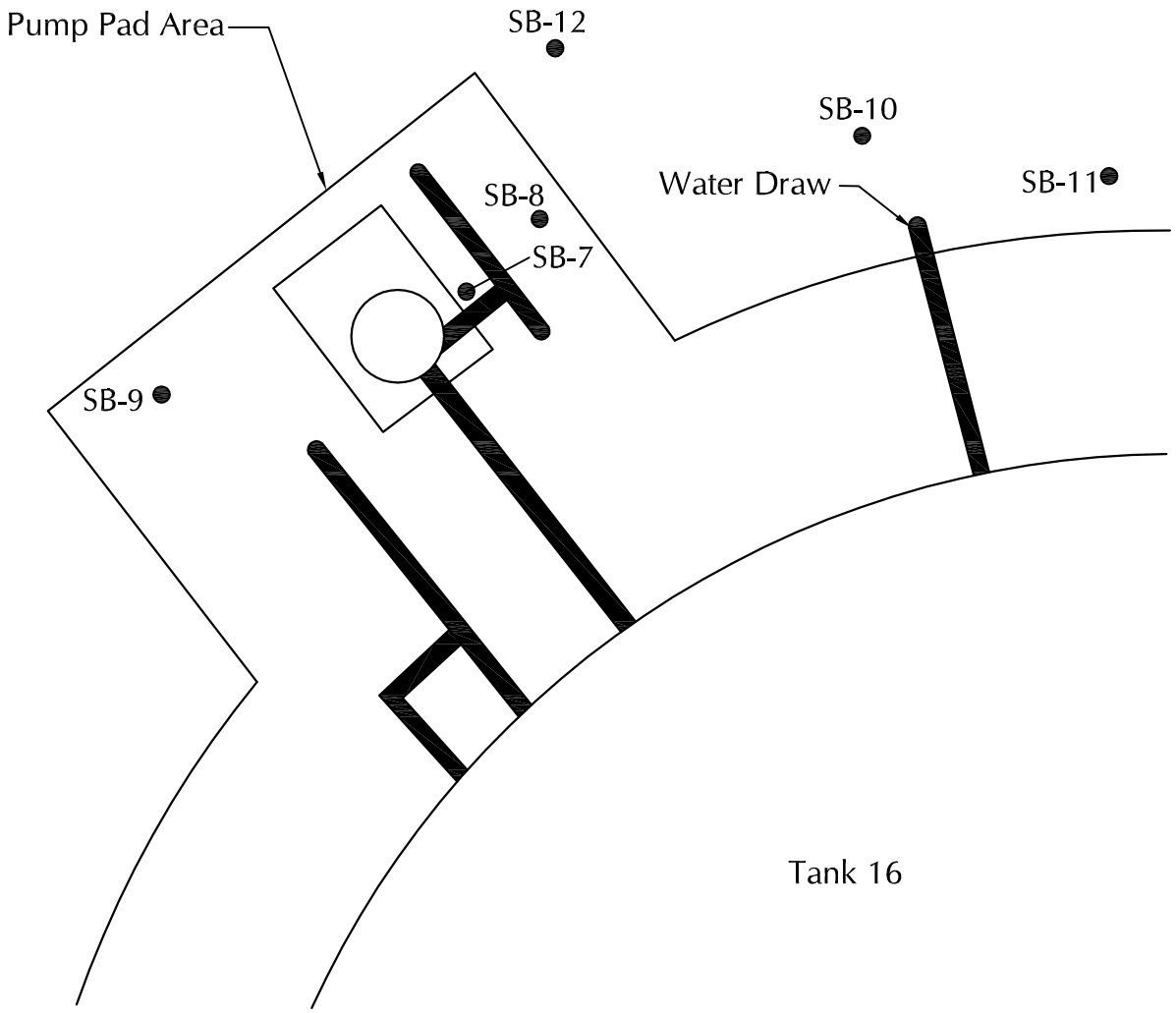
Excavation Extent and Soil Sampling Locations August and September 2002

2150 Kruse Drive, San Jose, California

LFR

Figure 3

J:□Techstaff□Clients□KMEP□San Jose Terminal - 07838□2007□2007 - RAP□Figures□cad□Figure-03 Excavation.dwg Jul 12,2007-5:20pm



EXPLANATION:

SB-7 Soil boring location

Above-ground piping

REFERENCE:

Work Plan, Interim Remedial Measures for Petroleum-Affected Soil at Santa Fe Pacific Pipeline Partners, L.P., San Jose Terminal, prepared by LFR, Inc. and dated 4/17/95.

N

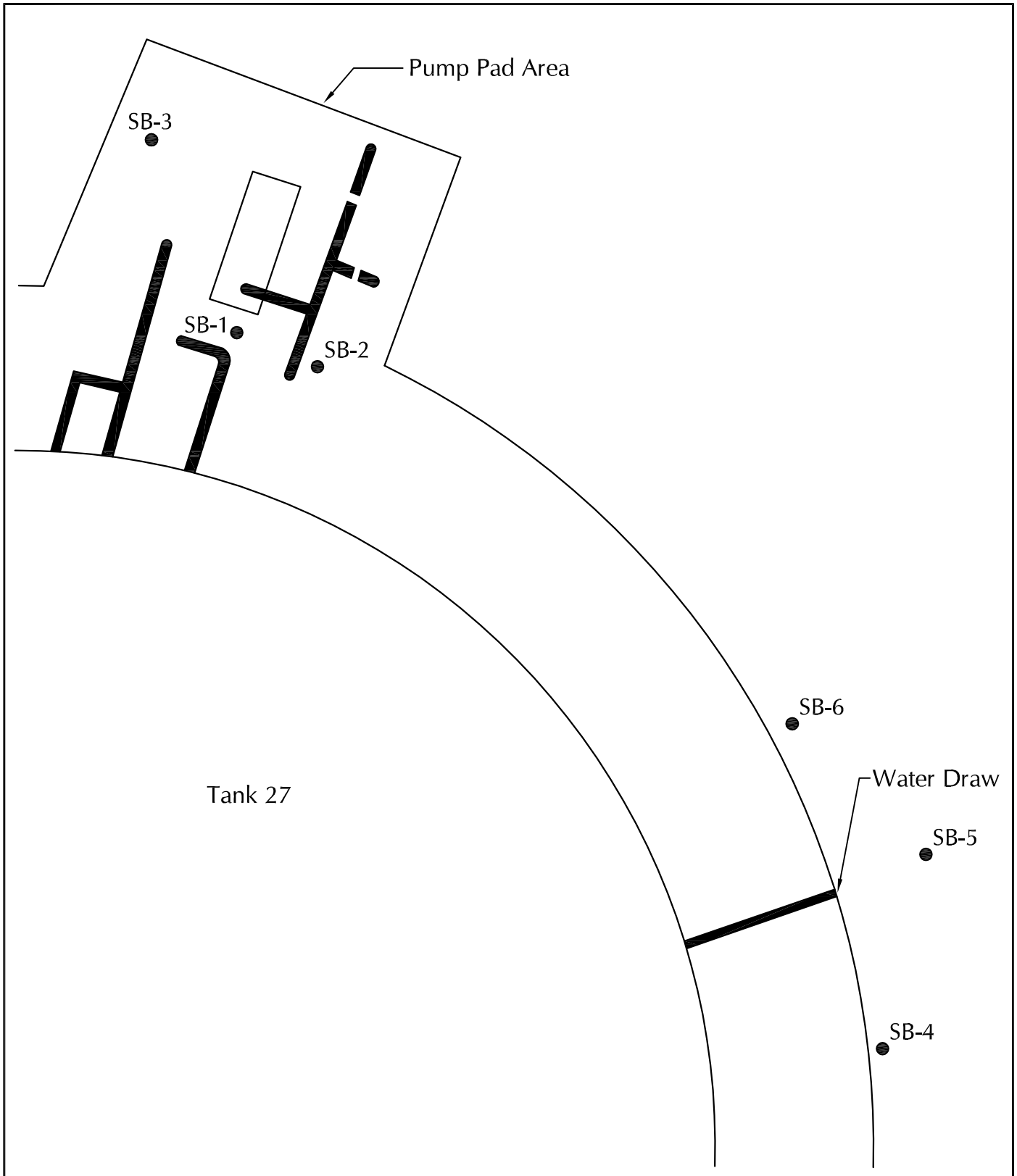
0 5 feet

Soil Sampling Locations - AST SJ-16

2150 Kruse Drive, San Jose, California

LFR

Figure 4



EXPLANATION:

SB-1 Soil boring location

Above-ground piping

REFERENCE:

Work Plan, Interim Remedial Measures for Petroleum-Affected Soil at Santa Fe Pacific Pipeline Partners, L.P., San Jose Terminal, prepared by LFR, Inc. and dated 4/17/95.

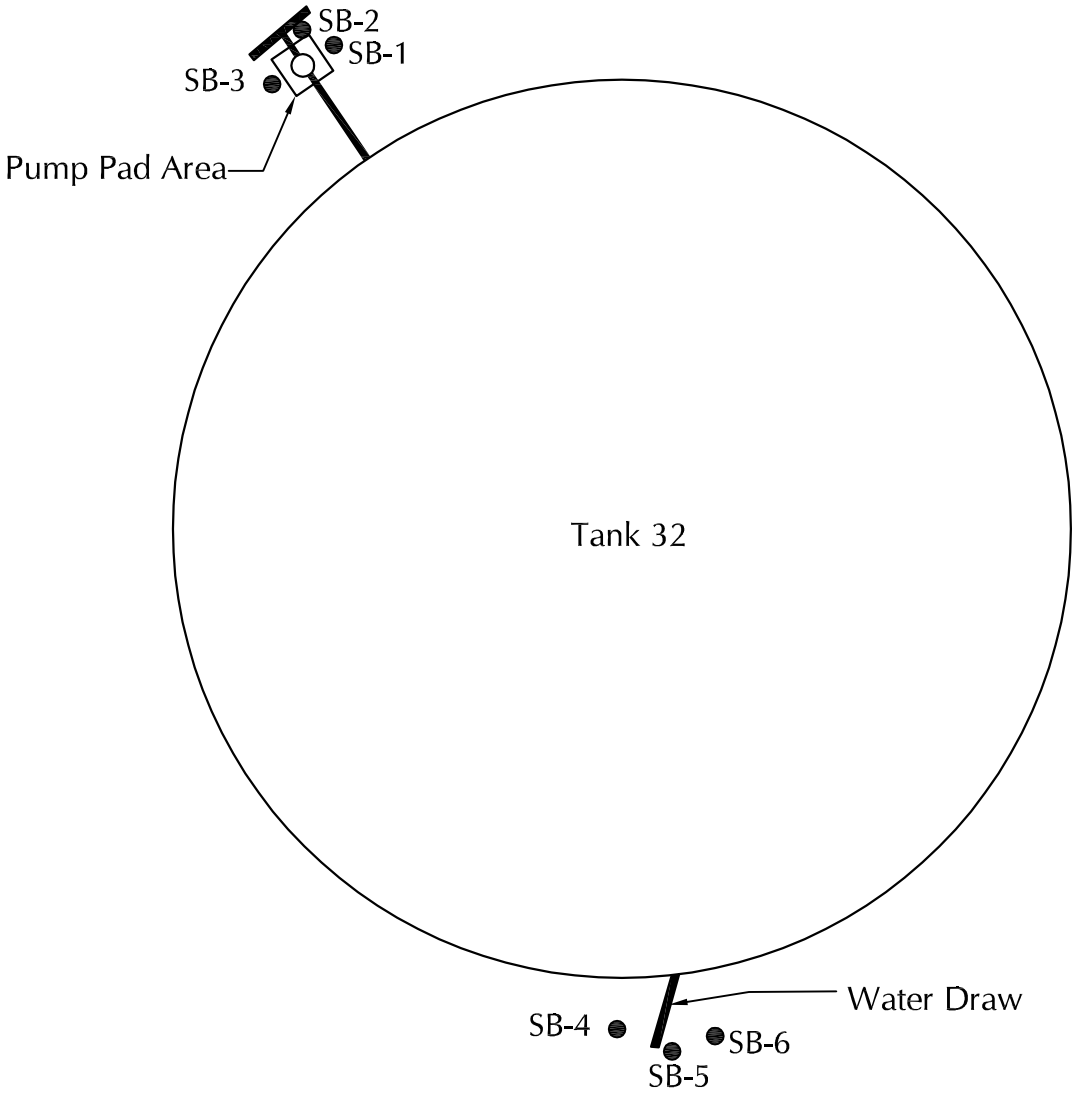
0 5 feet

Soil Sampling Locations - AST SJ-27

2150 Kruse Drive, San Jose, California

LFR

Figure 5



EXPLANATION:

SB-1 Soil boring location

REFERENCE:

Work Plan, Interim Remedial Measures for Petroleum-Affected Soil at Santa Fe Pacific Pipeline Partners, L.P., San Jose Terminal, prepared by LFR, Inc. and dated 4/17/95.

N

0 15 feet

Soil Sampling Locations - AST SJ-32

2150 Kruse Drive, San Jose, California

LFR

Figure 6

SB-16	
TPH-P (GRO)	< 1,000
Benzene	< 5.0
Xylenes	< 5.0
MTBE	40
TBA	8,300

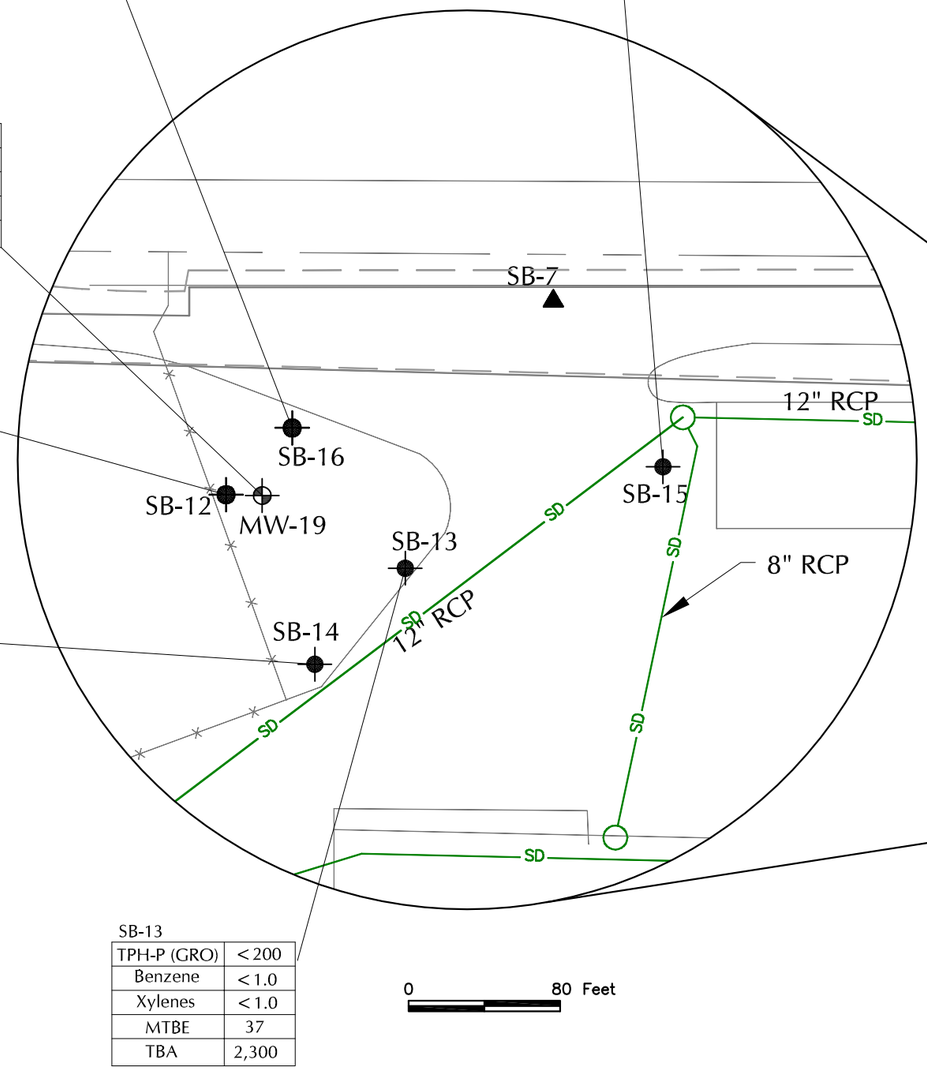
SB-15	
TPH-P (GRO)	< 50
Benzene	< 0.50
Xylenes	< 0.50
MTBE	5.5
TBA	180

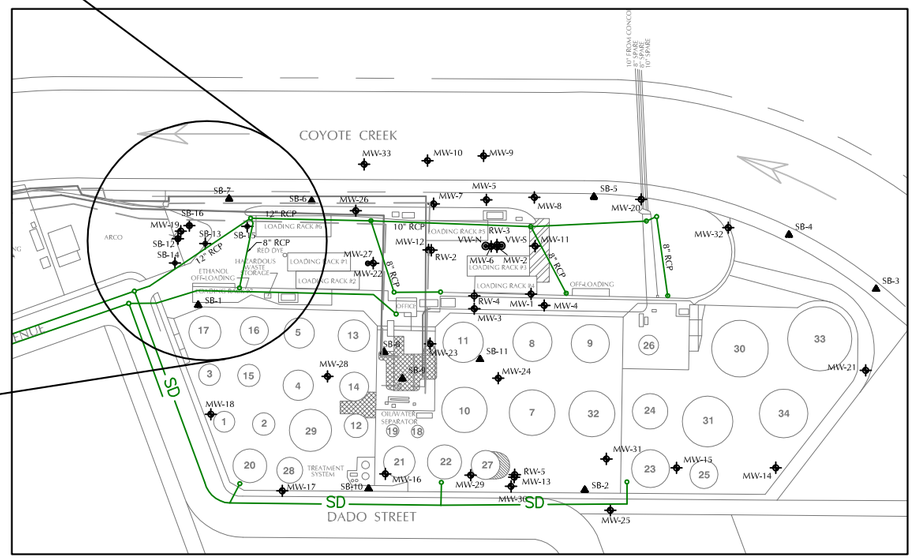
MW-19	
TPH-P (GRO)	< 300
Benzene	< 1.5
Xylenes	< 1.5
MTBE	12
TBA	3,600

SB-12	
TPH-P (GRO)	< 100
Benzene	< 0.50
Xylenes	< 0.50
MTBE	380
TBA	1,900

SB-14	
TPH-P (GRO)	< 50
Benzene	< 0.50
Xylenes	0.82
MTBE	150
TBA	< 10

SB-13	
TPH-P (GRO)	< 200
Benzene	< 1.0
Xylenes	< 1.0
MTBE	37
TBA	2,300





EXPLANATION:

- Groundwater monitoring well location
- Recovery well location
- Abandoned recovery well
- Soil boring location
- Intermediate depth monitoring well location
- Soil vapor extraction well location
- Soil boring location
- SD — Storm drain / sewer line location
- Shell pipeline location
- SFPP, L.P. pipeline location
- Fence

TPH-P (GRO)	Total Petroleum Hydrocarbons - Purgeable (Gasoline Range Organics)
MTBE	Methyl tertiary-butyl ether
TBA	tertiary butyl alcohol
< 0.50	Not detected at or above noted laboratory method detection limit All values reported in micrograms per liter (µg/L)
RCP	Reinforced concrete pipe

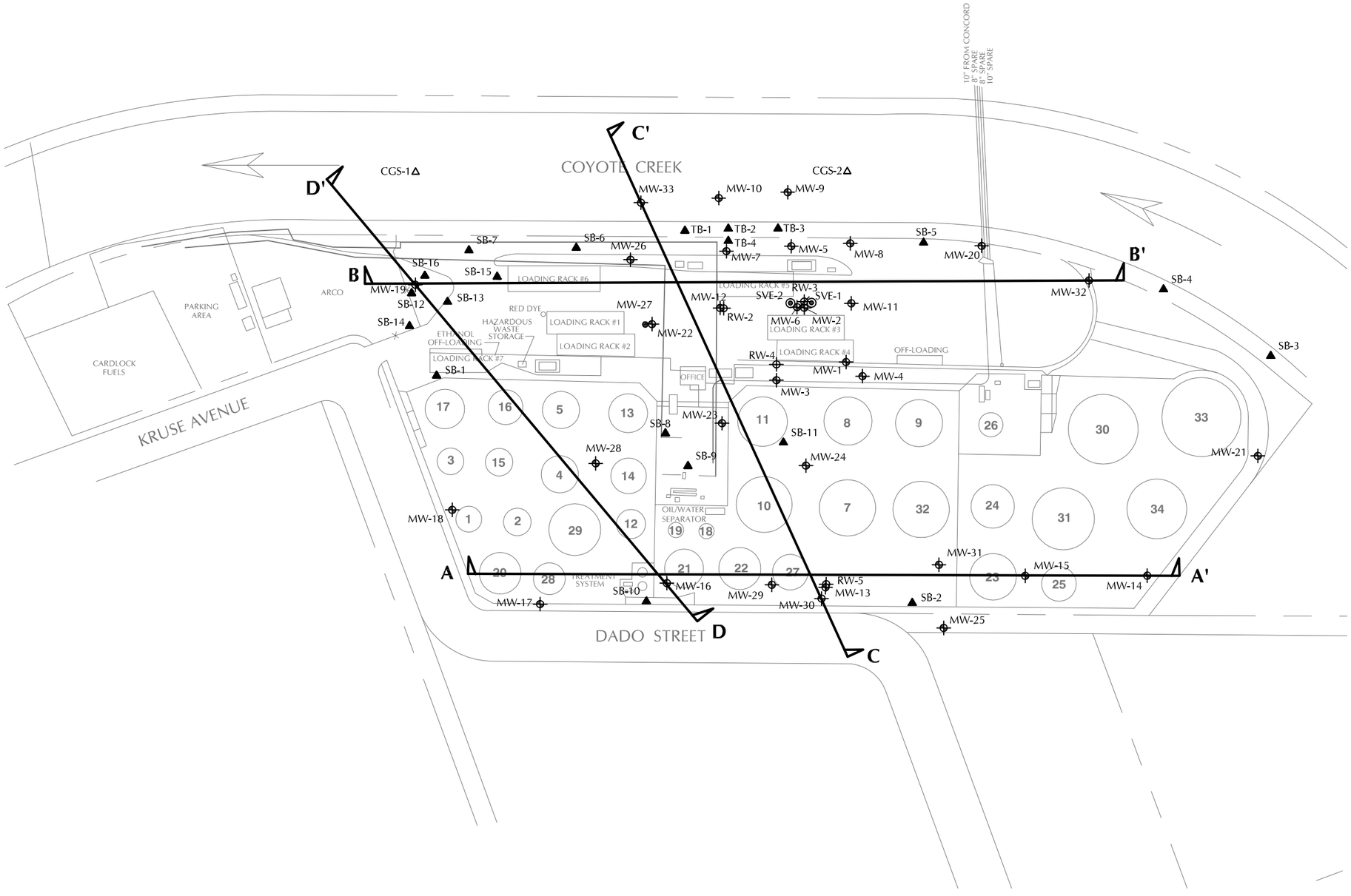
REFERENCE:
SFPP, L.P. GENERAL LAYOUT - DRAWING SJ-502A(REV 30) Model 1

Soil Boring Locations and Analytical Results - May 2007

2150 Kruse Drive, San Jose, California

LFR

Figure 7



EXPLANATION:

- Groundwater monitoring well
- Recovery well
- Abandoned recovery well
- Intermediate depth monitoring well
- Vapor extraction wells
- Soil boring
- Channel gauging station / Creek sample station
- Section location

0 180 Feet

REFERENCE:
SFPP, L.P. GENERAL LAYOUT - DRAWING SJ-502A(REV 30) Model 1

Site Plan Showing Cross-section Lines

2150 Kruse Drive, San Jose, California

LFR

Figure 8

J:\Techstaff\Clients\KMEP\San Jose Terminal - 07838\2007\2007 - RAP\Figures\cad\Figure-08 - site plan x-sections.dwg Jul 13,2007-2:25pm

North
A

South
A'

Feet Mean Sea Level

50'
40'
30'
20'
10'
0

MW-17 (Projected 50' ENE)
SB-10 (Projected 45' ENE)
MW-16 (Projected 18' ENE)
MW-29 (Projected 18' ENE)
MW-30 (Projected 45' ENE)
MW-31 (Projected 14' WSW)
MW-15
MW-14

Fill
SM
ML
CL
SW
GP
SP
?

TD-35'
TD-35'
TD = 30'
TD = 31'
TD = 31'
TD = 35'
TD = 35'

EXPLANATION:

- fill
- CL, ML — fine-grained soils
- SC, SM, SW, SP — coarse-grained soils
- GP — gravel

MW-2 (Projected 8' W) — Well/boring designation

Distance from cross-section line (feet)

Contact between lithologic intervals. Dashed where inferred, queried where uncertain

Static groundwater level (4/23/07)

Screen interval (boring logs)

TD = 30' — Approximate boring depth (feet below ground surface)

HORIZONTAL SCALE

0 100 200 FEET

Geologic Cross-section A-A'

2150 Kruse Drive, San Jose, California

LFR

Figure 9

J:\Techstaff\Clients\KMEP\San Jose Terminal - 07838\2007\2007 - RAP\Figures\cad\sections.dwg Jul 12,2007-7:10pm

North
B

South
B'

Feet Mean Sea Level

50'
40'
30'
20'
10'
0

SB-16 (Projected 9' WSW)
MW-19 (Projected 9' ENE)
SB-13 (Projected 32' ENE)
SB-15 (Projected 2' WSW)
MW-26 (Projected 32' WSW)
MW-27 (Projected 72' ENE)
MW-22 (Projected 72' ENE)
MW-12 (Projected 45' ENE)
MW-2 (Projected 36' ENE)
MW-11 (Projected 41' ENE)
MW-20 (Projected 54' WSW)
MW-32

FILL, SM, CL, ML, SW, SP, CH

TD-25'
TD-25'
TD-25'
TD-35'
TD-28'
TD = 30'
TD = 50'
TD = 30'
TD = 30'
TD = 30'
TD = 35'
TD = 31'

EXPLANATION:

- asphalt
- fill
- CL, ML — fine-grained soils
- SC, SM, SW, SP — coarse-grained soils
- MW-2 (Projected 8' W) — Well/boring designation
- Distance from cross-section line (feet)
- Contact between lithologic intervals. Dashed where inferred, queried where uncertain
- Static groundwater level (4/23/07)
- Screen interval (boring logs)
- TD = 30' — Approximate boring depth (feet below ground surface)

HORIZONTAL SCALE
0 100 200 FEET

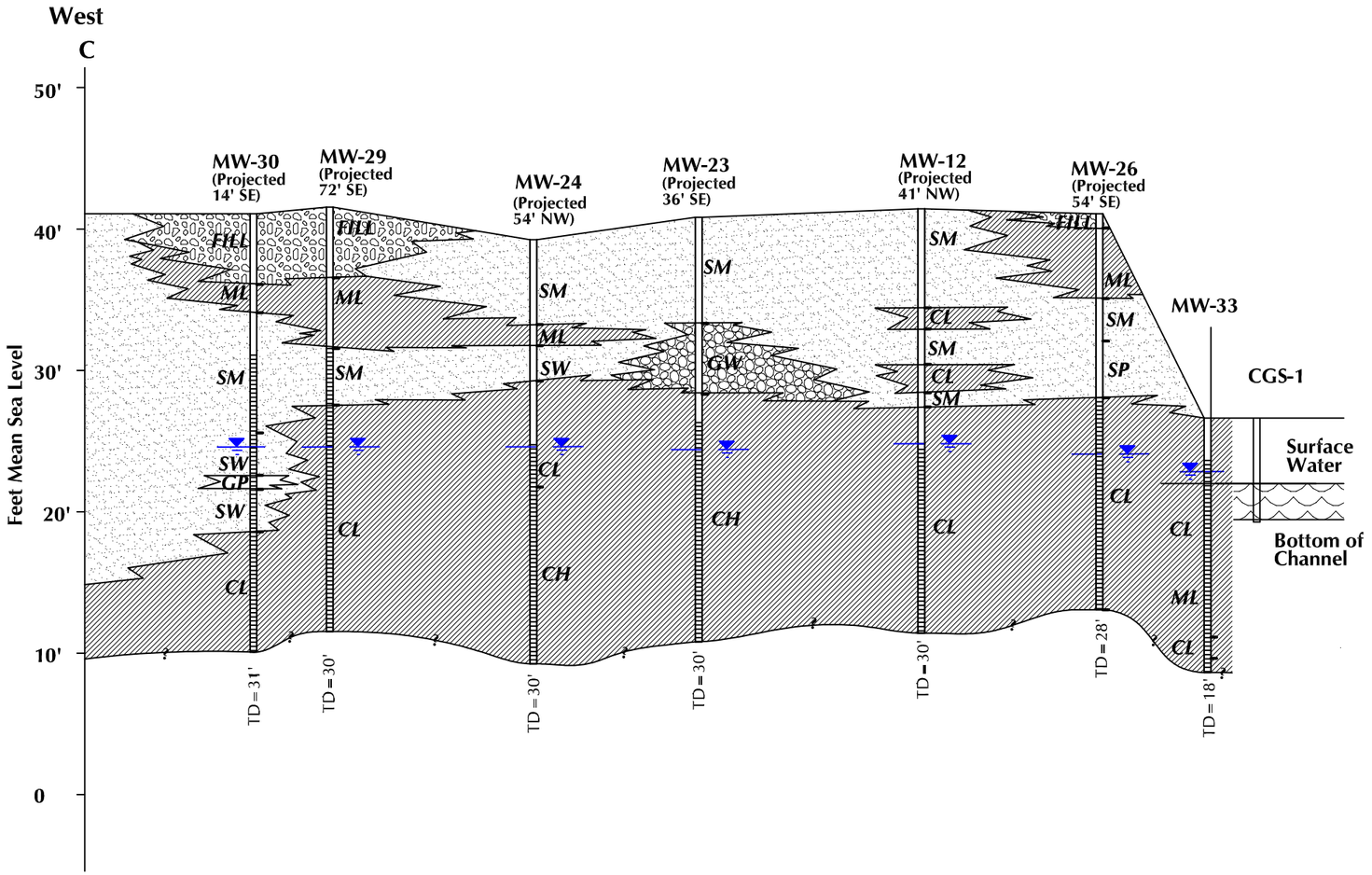
Geologic Cross-section B-B'

2150 Kruse Drive, San Jose, California

LFR

Figure 10

J:\Techstaff\Clients\KMEP\San Jose Terminal - 07838\2007\2007 - RAP\Figures\cad\sections.dwg Jul 13,2007-1:19pm



EXPLANATION:

- fill
- *CL, ML* — fine-grained soils
- *SC, SM, SW, SP* — coarse-grained soils
- *GP* — gravel

MW-2
(Projected 8' W)

- Well/boring designation
- Distance from cross-section line (feet)
- Contact between lithologic intervals. Dashed where inferred, queried where uncertain
- Static groundwater level (4/23/07)
- Screen interval (boring logs)
- Approximate boring depth (feet below ground surface)

TD = 30'

HORIZONTAL SCALE

0 100 200 FEET

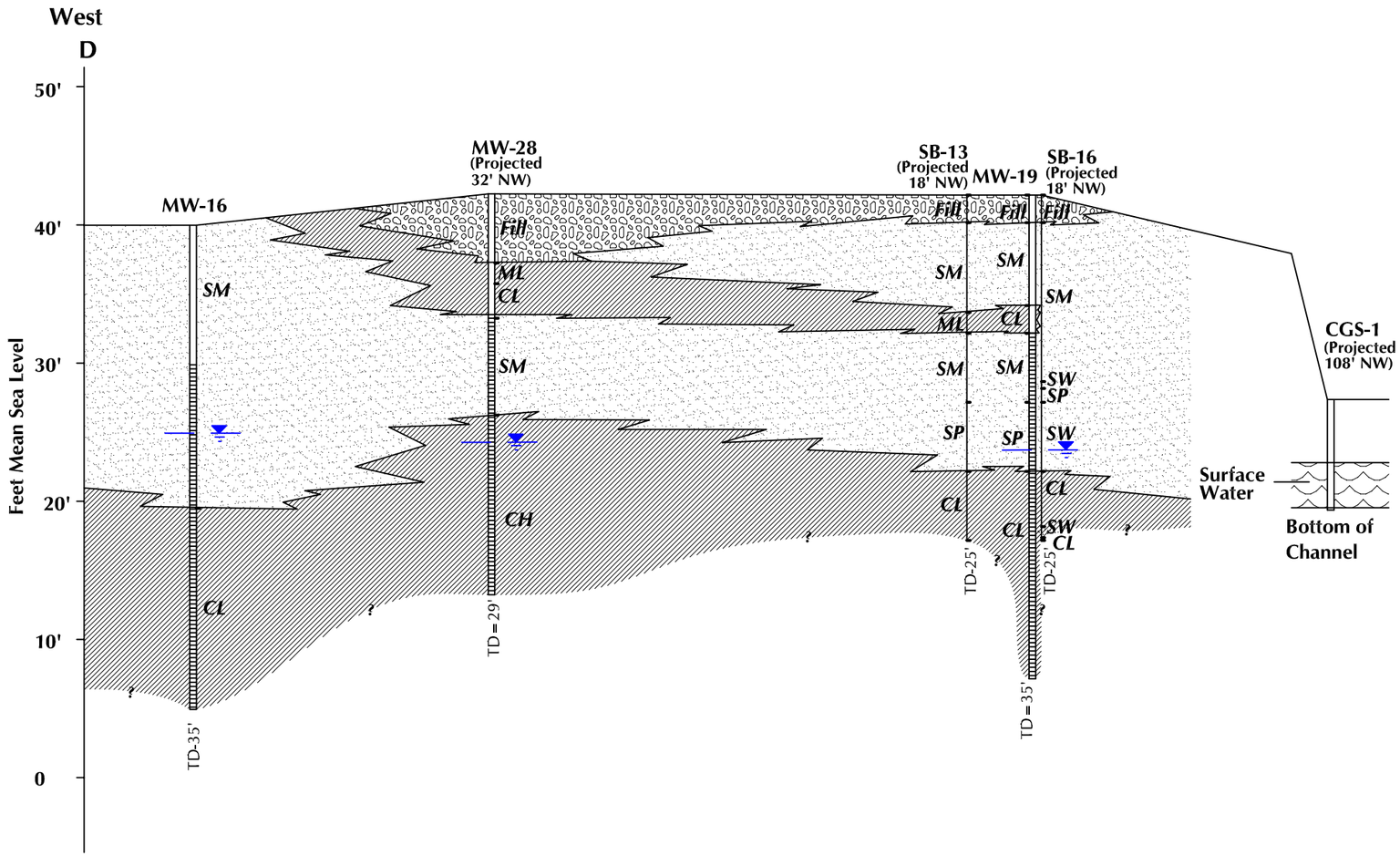
Geologic Cross-section C-C'

2150 Kruse Drive, San Jose, California

LFR

Figure 11

J:\Techstaff\Clients\KMEP\San Jose Terminal - 07838\2007\2007 - RAP\Figures\cad\sections.dwg Jul 13,2007-10:52am



EXPLANATION:

- fill
- CL, ML — fine-grained soils
- SC, SM, SW, SP — coarse-grained soils
- GP — gravel

MW-2
(Projected 8' W)

- Well/boring designation
- Distance from cross-section line (feet)
- Contact between lithologic intervals. Dashed where inferred, queried where uncertain
- Static groundwater level (4/23/07)
- Screen interval (boring logs)
- TD = 30' — Approximate boring depth (feet below ground surface)

HORIZONTAL SCALE

0 100 200 FEET

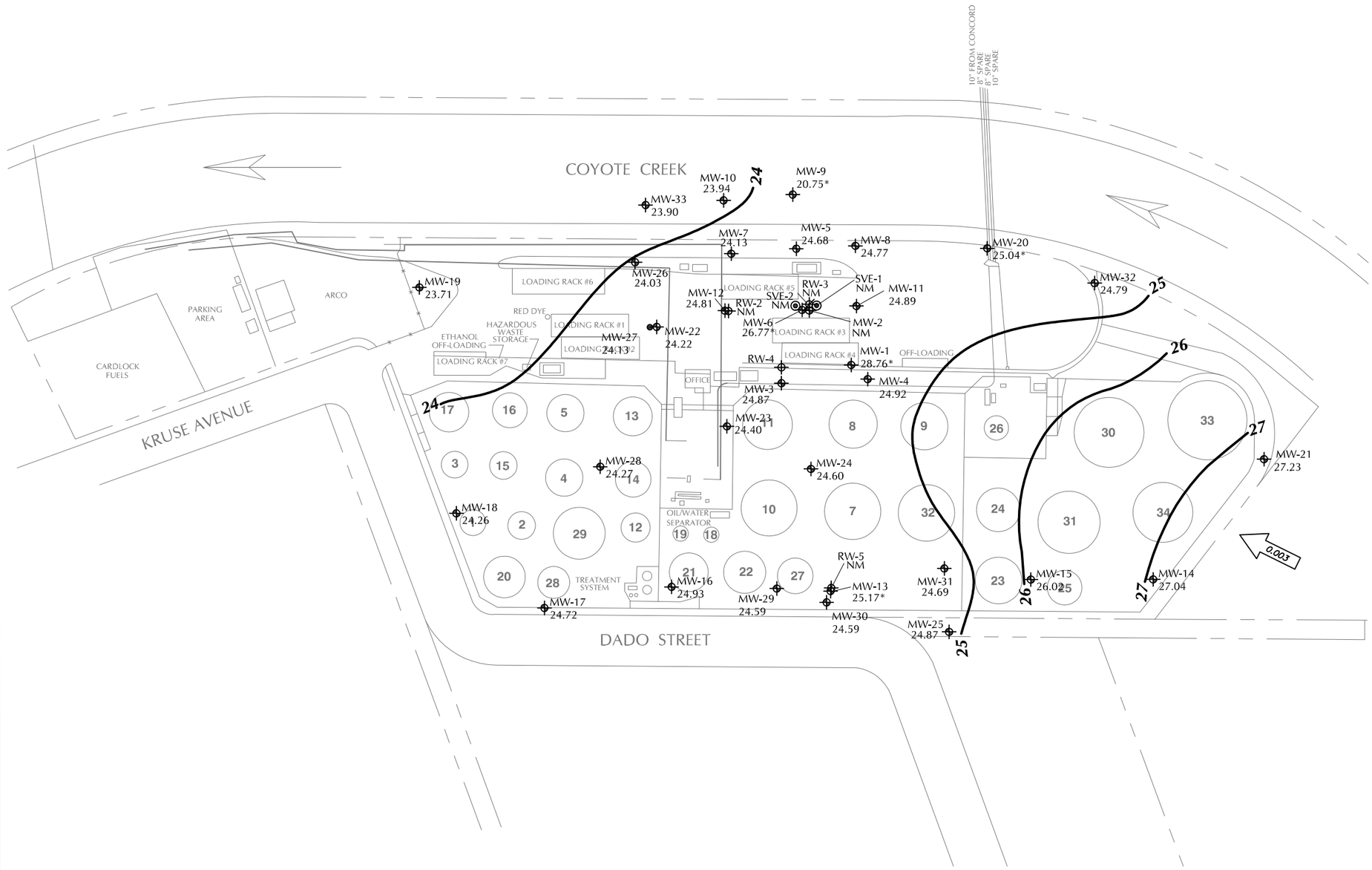
Geologic Cross-section D-D'

2150 Kruse Drive, San Jose, California

LFR

Figure 12

J:\Techstaff\Clients\KMEP\San Jose Terminal - 07838\2007\2007 - RAP\Figures\cad\sections.dwg Jul 13,2007-9:58am



EXPLANATION:

- Groundwater monitoring well
- Recovery well
- Abandoned recovery well
- Intermediate depth monitoring well
- Vapor extraction wells
- 27 — Groundwater elevation contour
- MW-7 27.67 — Well ID; Groundwater elevation (feet above mean sea level)
- * Value not used for contouring
- NM Not measured
- Generalized groundwater flow direction and gradient (0.003)

REFERENCE:
SFPP, L.P. GENERAL LAYOUT - DRAWING SJ-502A(REV 30) Model 1

Groundwater Elevation Contour Map
April 23, 2007

2150 Kruse Drive, San Jose, California

LFR

Figure 13

Figure 14
Hydrographs for Select Wells and Coyote Creek - October 2006
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

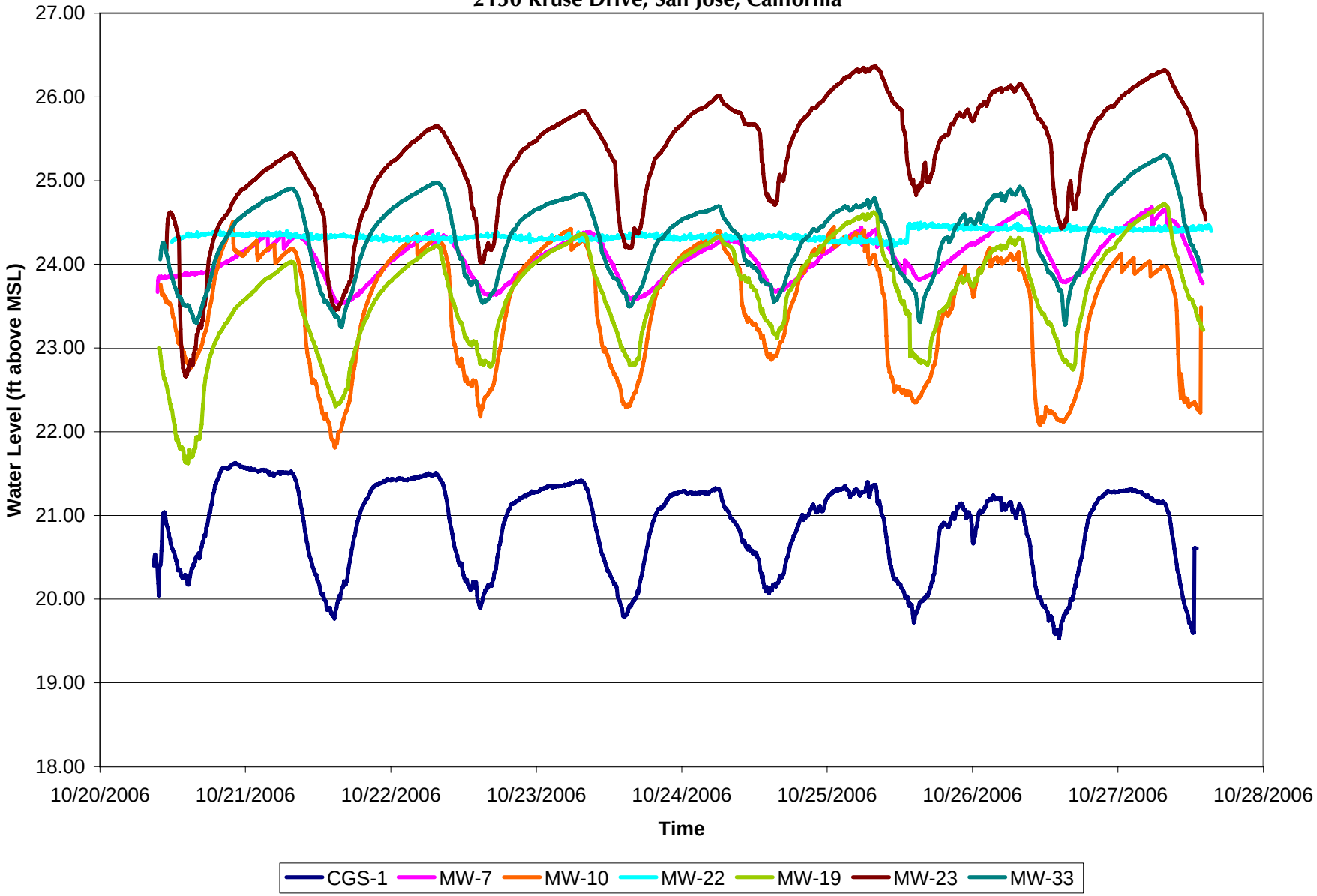
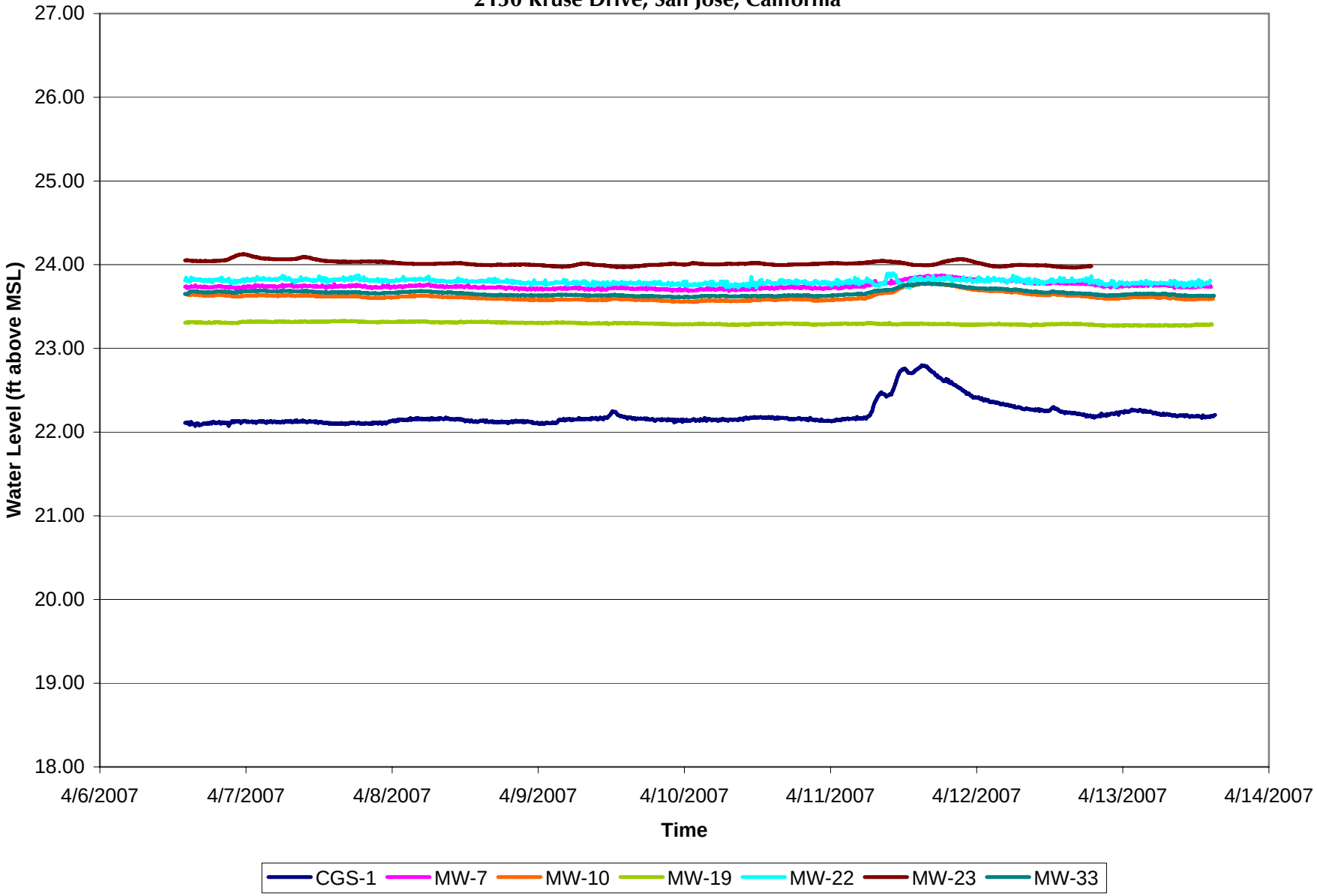
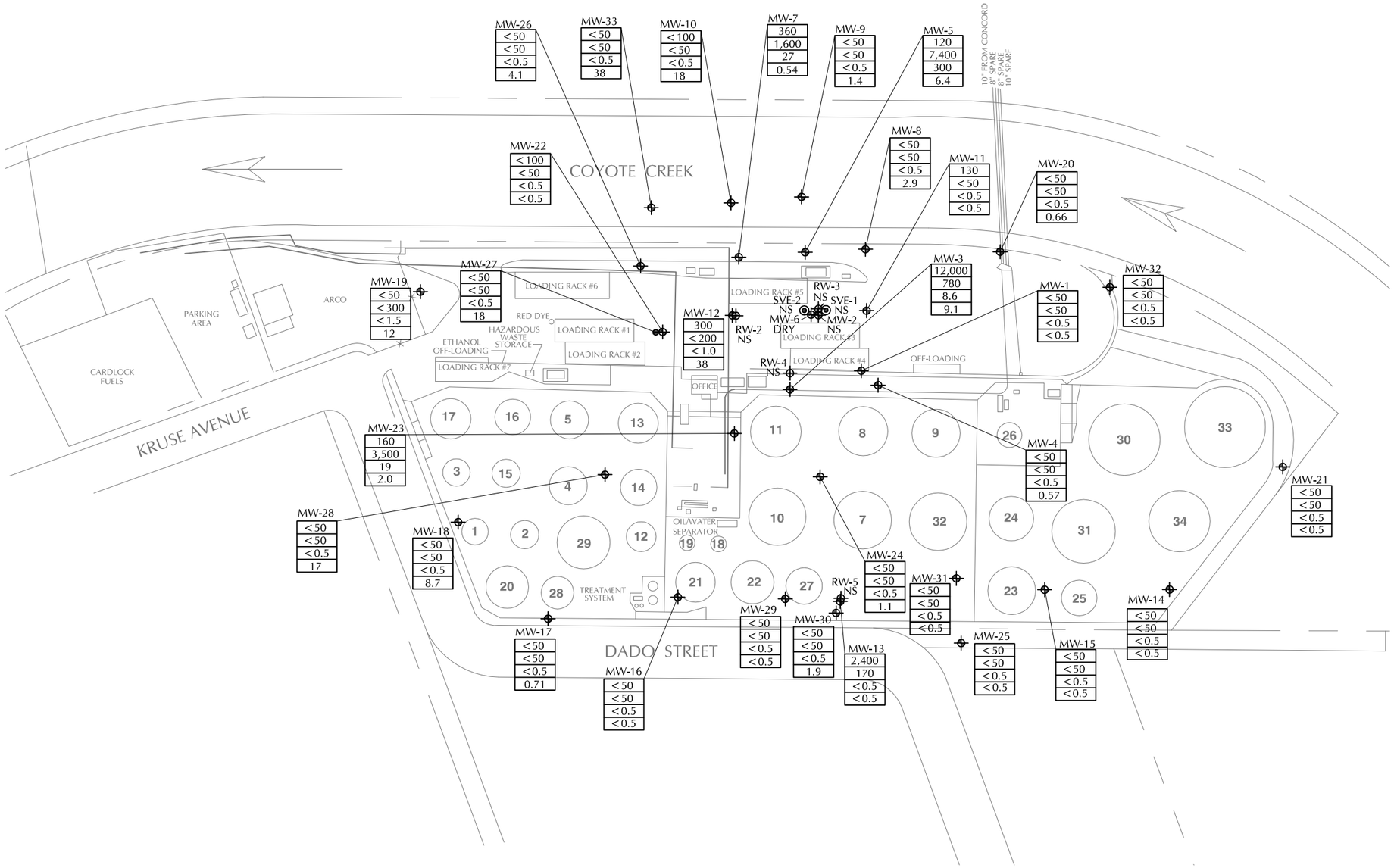


Figure 15
Hydrographs for Select Wells and Coyote Creek - April 2007
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California





EXPLANATION:

- Groundwater monitoring well
- Recovery well
- Abandoned recovery well
- Intermediate depth monitoring well
- Vapor extraction wells

MW-25 — Well ID
<50 — TPH-P (GRO)
<50 — TPH-E (DRO)
<0.5 — Benzene
<0.5 — MTBE

All concentrations in micrograms per liter (μg/L)

TPH-P (GRO)	Total Petroleum Hydrocarbons - Purgeable (Gasoline Range Organics)
TPH-E (DRO)	Total Petroleum Hydrocarbons - Extractable (Diesel Range Organics)
MTBE	Methyl tertiary butyl ether
NS	Not Sampled

0 180 Feet

REFERENCE:
SFPP, L.P. GENERAL LAYOUT - DRAWING SJ-502A(REV 30) Model 1

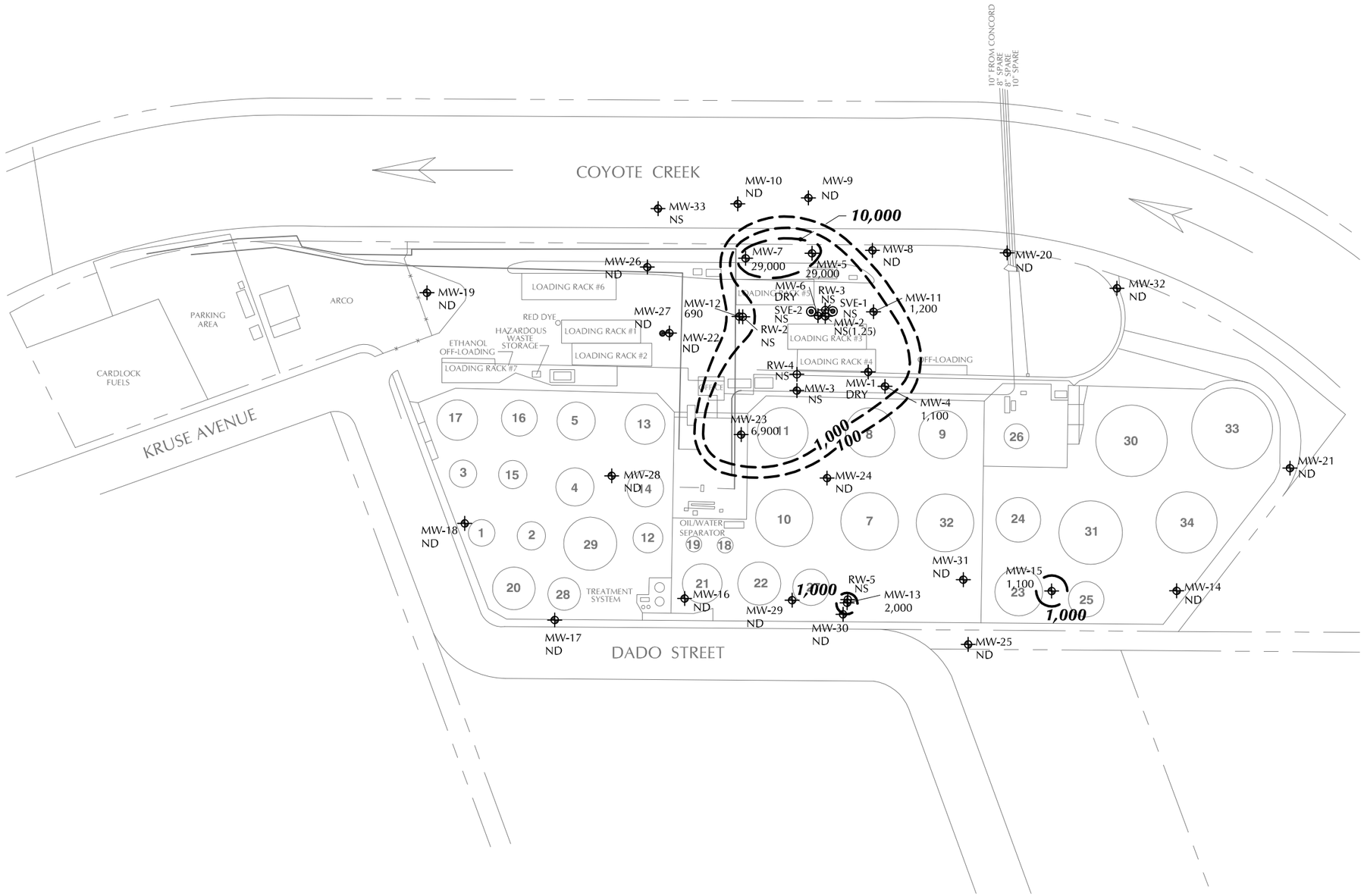
Dissolved Phase Petroleum Hydrocarbon and Fuel Oxygenate Concentration Map April 24 and 25, 2007

2150 Kruse Drive, San Jose, California

LFR

Figure 16

J:\Techstaff\Clients\KMEP\San Jose Terminal - 07838\2007\2007 - RAP\Figures\cad\Figure-16 Dissolved Conc.dwg Jul 13,2007-2:51pm



EXPLANATION:

- Groundwater monitoring well
- Recovery well
- Abandoned recovery well
- Intermediate depth monitoring well
- Vapor extraction wells
- (1.25) Non aqueous phase liquid thickness (feet)
- ***100*** Dissolved TPH-P (GRO) Isoconcentration contour
- NS Not sampled
- ND Not detected at or above the laboratory method detection limit
- TPH-P (GRO) Total Petroleum Hydrocarbons - Purgeable (Gasoline Range Organics)
- µg/L Micrograms per liter
- MW-4 1,100 — Well ID / Concentration in µg/L

0 180 Feet

REFERENCE:
SFPP, L.P. GENERAL LAYOUT - DRAWING SJ-502A(REV 30) Model 1

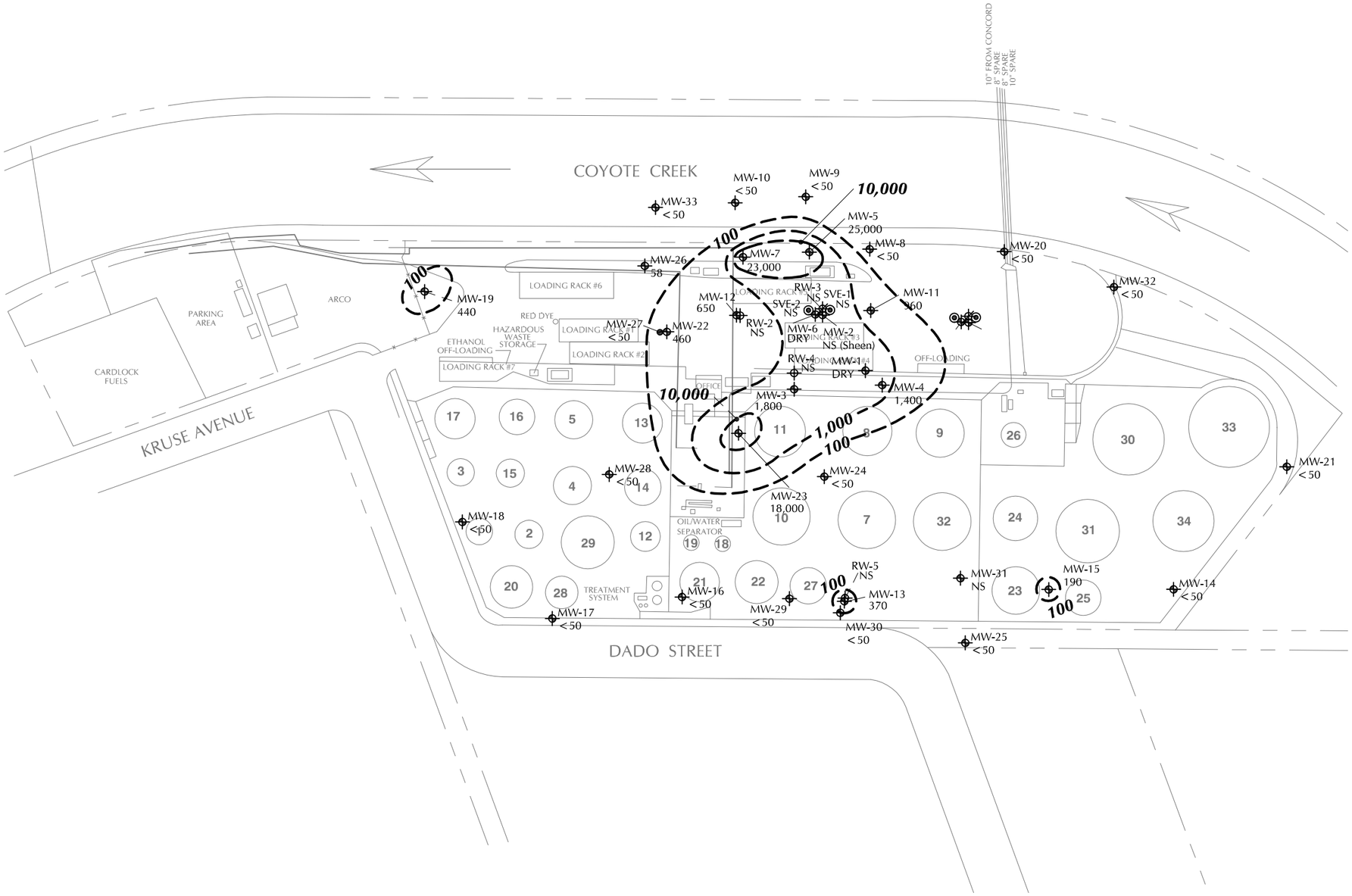
Dissolved TPH-P (GRO) Isoconcentration Map September 22, 1998

2150 Kruse Drive, San Jose, California

LFR

Figure 17

J:□Techstaff□Clients□KMEP□San Jose Terminal - 07838□2007□2007 - RAP□Figures□cad□RAP-Figure-17-TPH-P 1998.dwg Jul 13,2007-2:54pm



EXPLANATION:

- Groundwater monitoring well
- Recovery well
- Abandoned recovery well
- Intermediate depth monitoring well
- Vapor extraction wells
- < 50 — Not detected at or above the laboratory method detection limit
- 100 — Dissolved TPH-P (GRO) Isoconcentration contour
- NS — Not sampled
- µg/L — Micrograms per Liter
- TPH-P (GRO) — Total Petroleum Hydrocarbons - Purgeable (Gasoline Range Organics)
- MW-4 1,400 — Well ID; Concentration in µg/L

REFERENCE:
SFPP, L.P. GENERAL LAYOUT - DRAWING SJ-502A(REV 30) Model 1

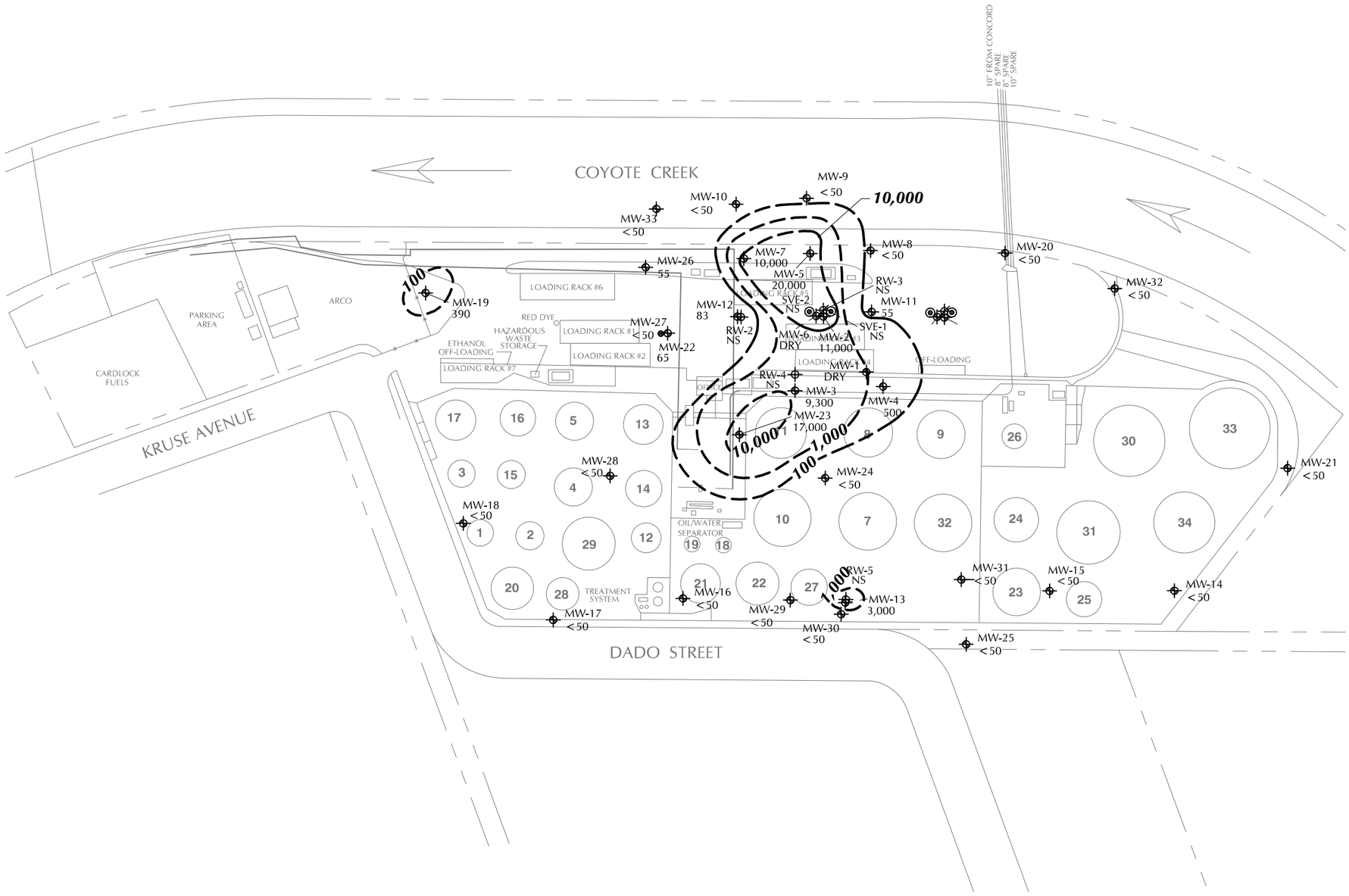
Dissolved TPH-P (GRO) Isoconcentration Map October 16 and 17, 2001

2150 Kruse Drive, San Jose, California

LFR

Figure 18

J:\Techstaff\Clients\KMEP\San Jose Terminal - 07838\2007\2007 - RAP\Figures\cad\RAP-Figure-18-TPH-P 2001.dwg Jul 13,2007-2:58pm



EXPLANATION:

- Groundwater monitoring well
- Recovery well
- Abandoned recovery well
- Intermediate depth monitoring well
- Vapor extraction wells
- < 50 — Not detected at or above the laboratory method detection limit
- 100 — Dissolved TPH-P (GRO) Isoconcentration contour
- NS — Not sampled
- TPH-P (GRO) — Total Petroleum Hydrocarbons - Purgeable (Gasoline Range Organics)
- µg/L — Micrograms per Liter
- MW-7 330 — Well ID; Concentration in µg/L

REFERENCE:
SFPP, L.P. GENERAL LAYOUT - DRAWING SJ-502A(REV 30) Model 1

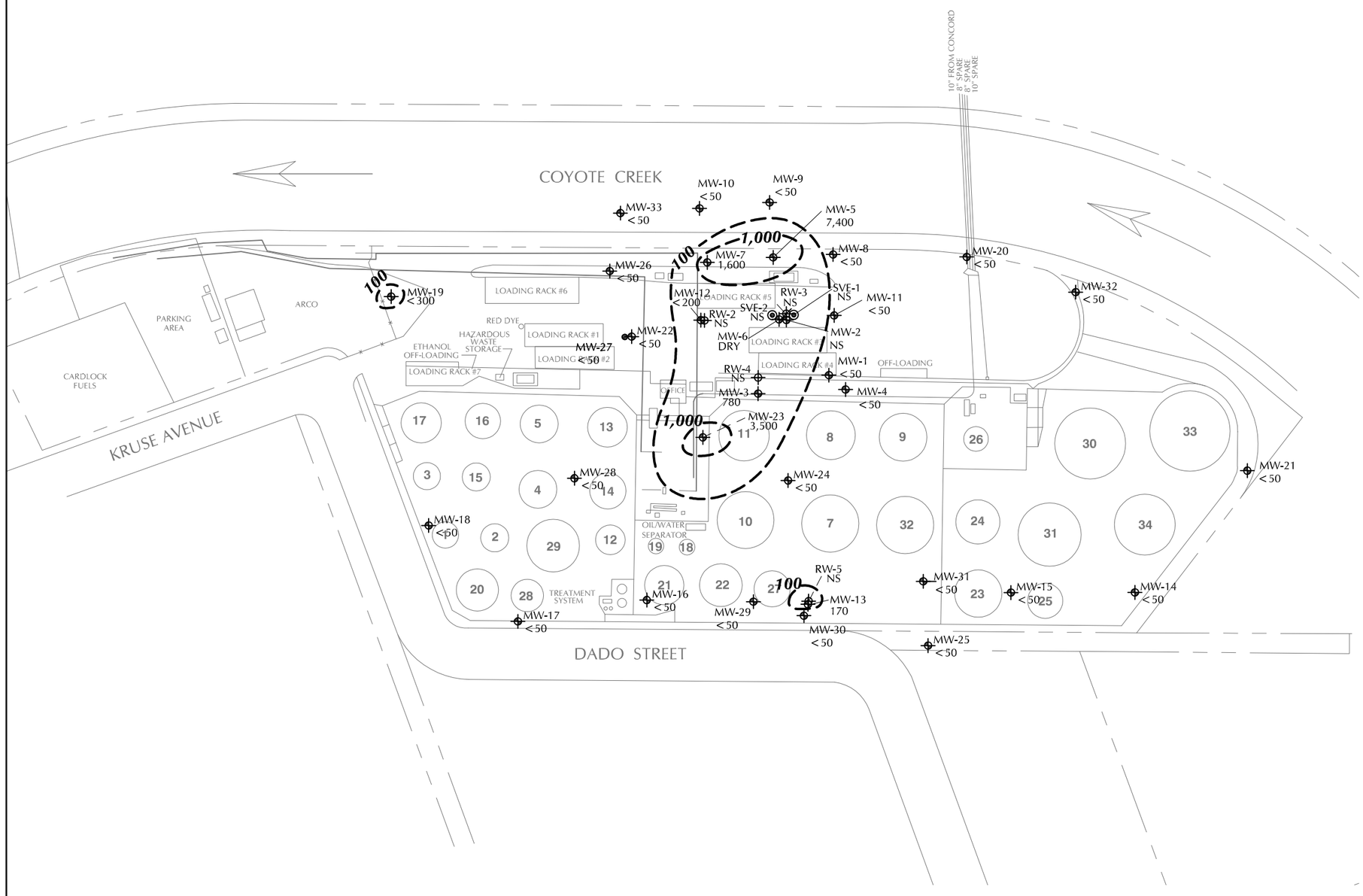
Dissolved TPH-P (GRO) Isoconcentration Map September 15 and 16, 2004

2150 Kruse Drive, San Jose, California

LFR

Figure 19

J:□Techstaff□Clients□KMEP□San Jose Terminal - 07838□2007□2007 - RAP□Figures□cad□RAP-Figure-19-TPH-P 2004.dwg Jul 13,2007-3:11pm



EXPLANATION:

- Groundwater monitoring well
- Recovery well
- Abandoned recovery well
- Intermediate depth monitoring well
- Vapor extraction well
- < 50 — Not detected at or above the laboratory method detection limit
- 100 — Dissolved TPH-P (GRO) Isoconcentration contour
- TPH-P (GRO) — Total Petroleum Hydrocarbons - Purgeable (Gasoline Range Organics)
- NS — Not sampled
- µg/L — Micrograms per Liter
- MW-7 / 330 — Well ID / Concentration in µg/L

0 180 Feet

REFERENCE:
SFPP, L.P. GENERAL LAYOUT - DRAWING SJ-502A(REV 30) Model 1

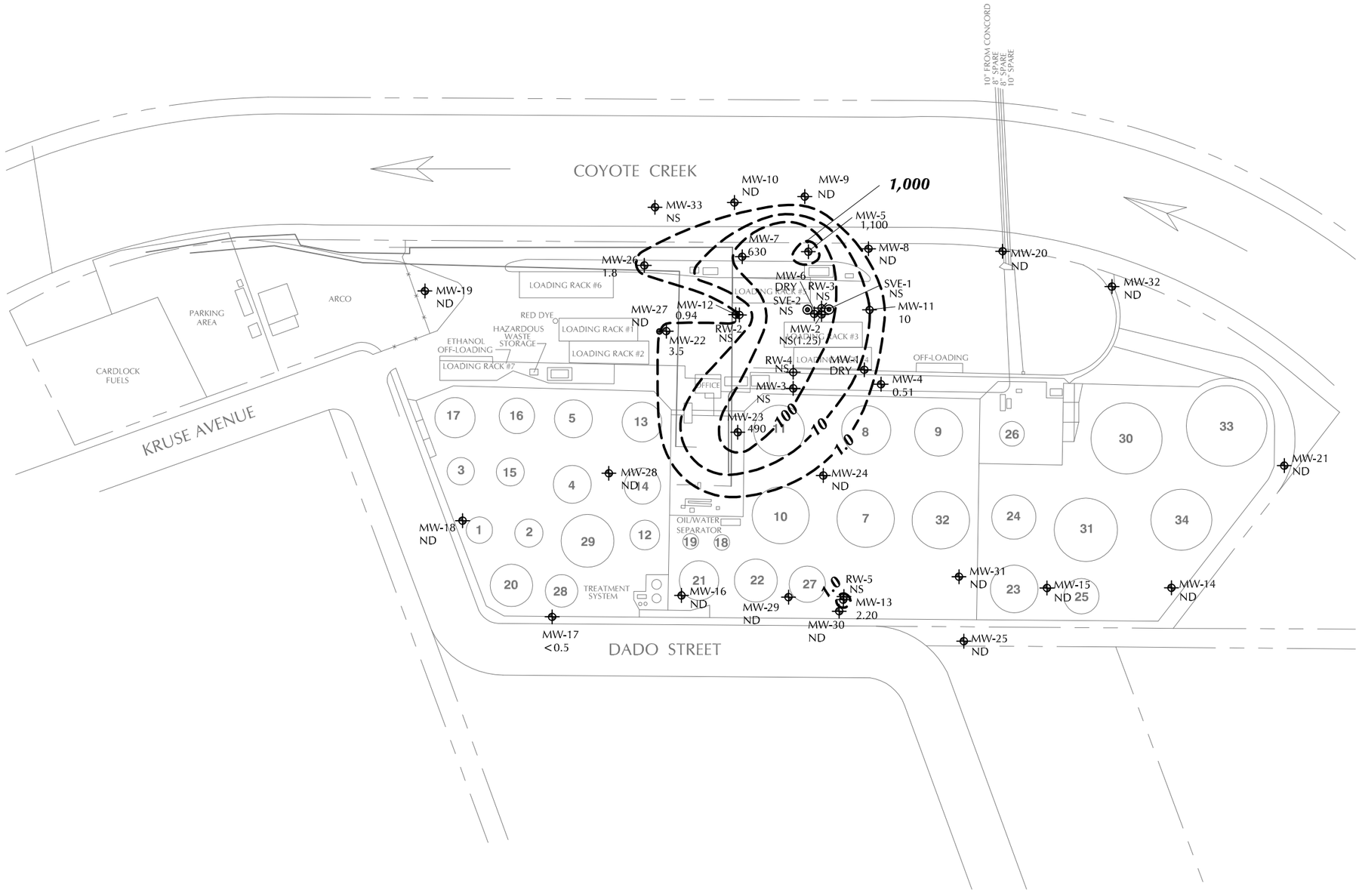
Dissolved TPH-P (GRO) Isoconcentration Map April 24 and 25, 2007

2150 Kruse Drive, San Jose, California

LFR

Figure 20

J:\Techstaff\Clients\KMEP\San Jose Terminal - 07838\2007\2007 - RAP\Figures\cad\RAP-Figure-20 TPH-P (GRO) April 2007.dwg Jul 13,2007-3:11pm



EXPLANATION:

- Groundwater monitoring well
- Recovery well
- Abandoned recovery well
- Intermediate depth monitoring well
- Vapor extraction wells
- ***100*** Dissolved Benzene Isoconcentration contour
- ND — Not detected at or above the laboratory method detection limit
- NS — Not sampled
- µg/L — Micrograms per Liter
- MW-7 630 — Well ID; Concentration in µg/L
- (1.25) — Non aqueaous phase liquid thickness (feet)

0 180 Feet

REFERENCE:
SFPP, L.P. GENERAL LAYOUT - DRAWING SJ-502A(REV 30) Model 1

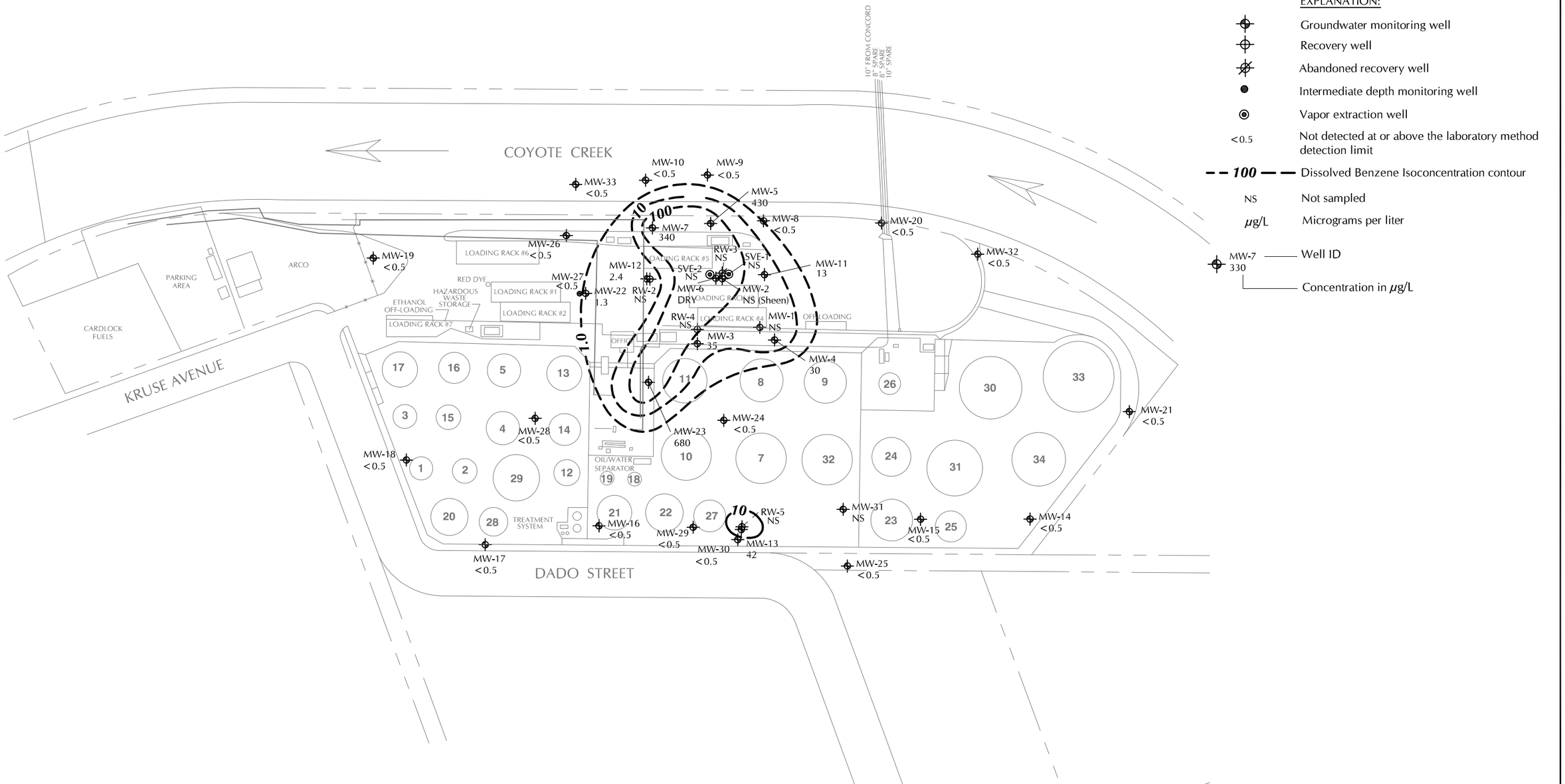
Dissolved Benzene Isoconcentration Map September 22, 1998

2150 Kruse Drive, San Jose, California

LFR

Figure 21

J:\Techstaff\Clients\KMEP\San Jose Terminal - 07838\2007\2007 - RAP\Figures\cad\RAP-Figure-21 Benzene 1998.dwg Jul 13,2007-3:15pm



EXPLANATION:

- Groundwater monitoring well
- Recovery well
- Abandoned recovery well
- Intermediate depth monitoring well
- Vapor extraction well
- < 0.5 — Not detected at or above the laboratory method detection limit
- 100 — Dissolved Benzene Isoconcentration contour
- NS — Not sampled
- µg/L — Micrograms per liter
- MW-7 330 — Well ID; Concentration in µg/L

0 180 Feet

REFERENCE:
SFPP, L.P. GENERAL LAYOUT - DRAWING SJ-502A(REV 30) Model 1

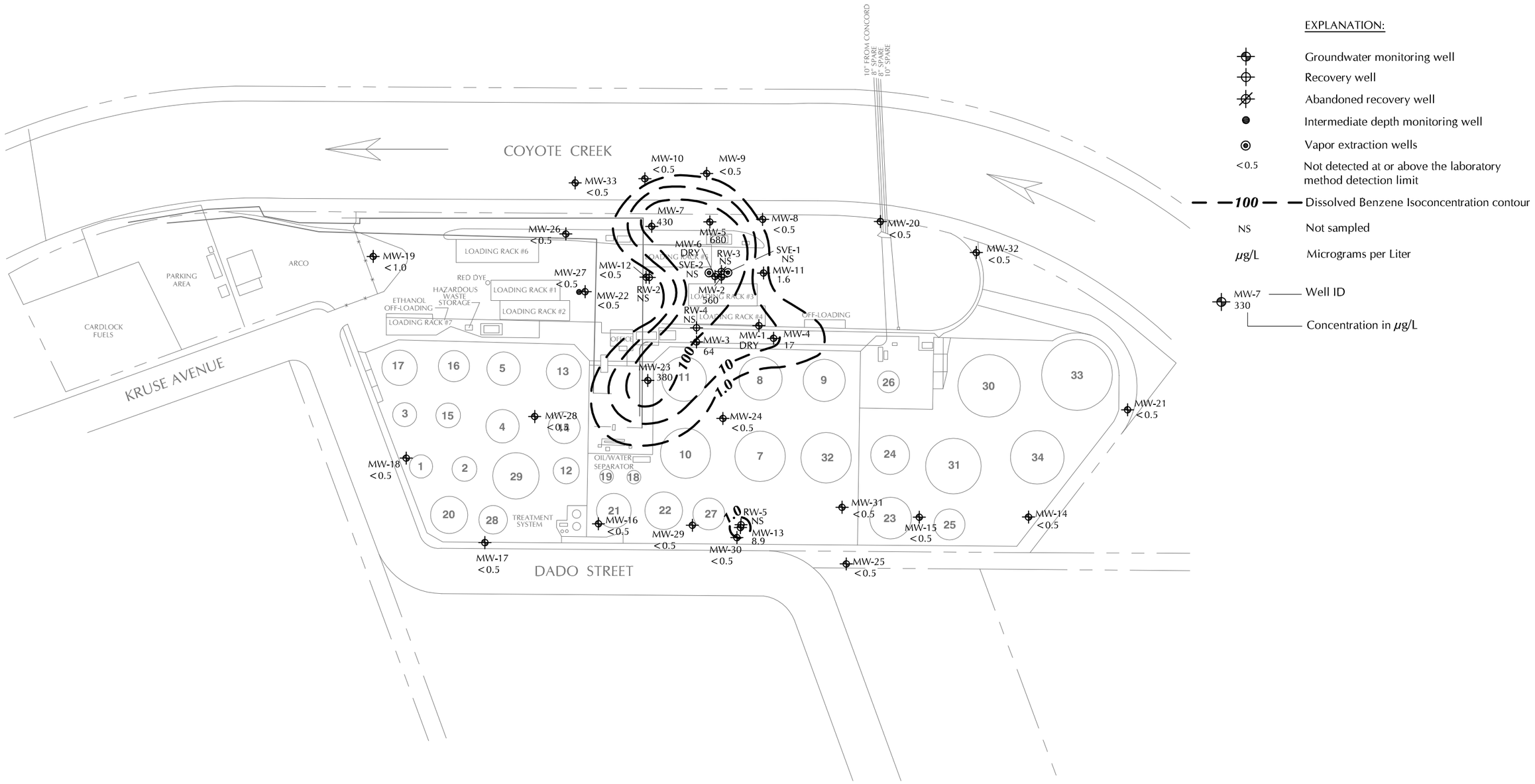
Dissolved Benzene Isoconcentration Map
October 16 and 17, 2001

2150 Kruse Drive, San Jose, California

LFR

Figure 22

J:\Techstaff\Clients\KMEP\San Jose Terminal - 07838\2007\2007 - RAP\Figures\cad\RAP-Figure-22 benzene 2001.dwg Jul 13,2007-3:19pm



EXPLANATION:

- Groundwater monitoring well
- Recovery well
- Abandoned recovery well
- Intermediate depth monitoring well
- Vapor extraction wells
- <0.5 — Not detected at or above the laboratory method detection limit
- 100 — Dissolved Benzene Isoconcentration contour
- NS — Not sampled
- µg/L — Micrograms per Liter
- MW-7 330 — Well ID; Concentration in µg/L

0 180 Feet

REFERENCE:
SFPP, L.P. GENERAL LAYOUT - DRAWING SJ-502A(REV 30) Model 1

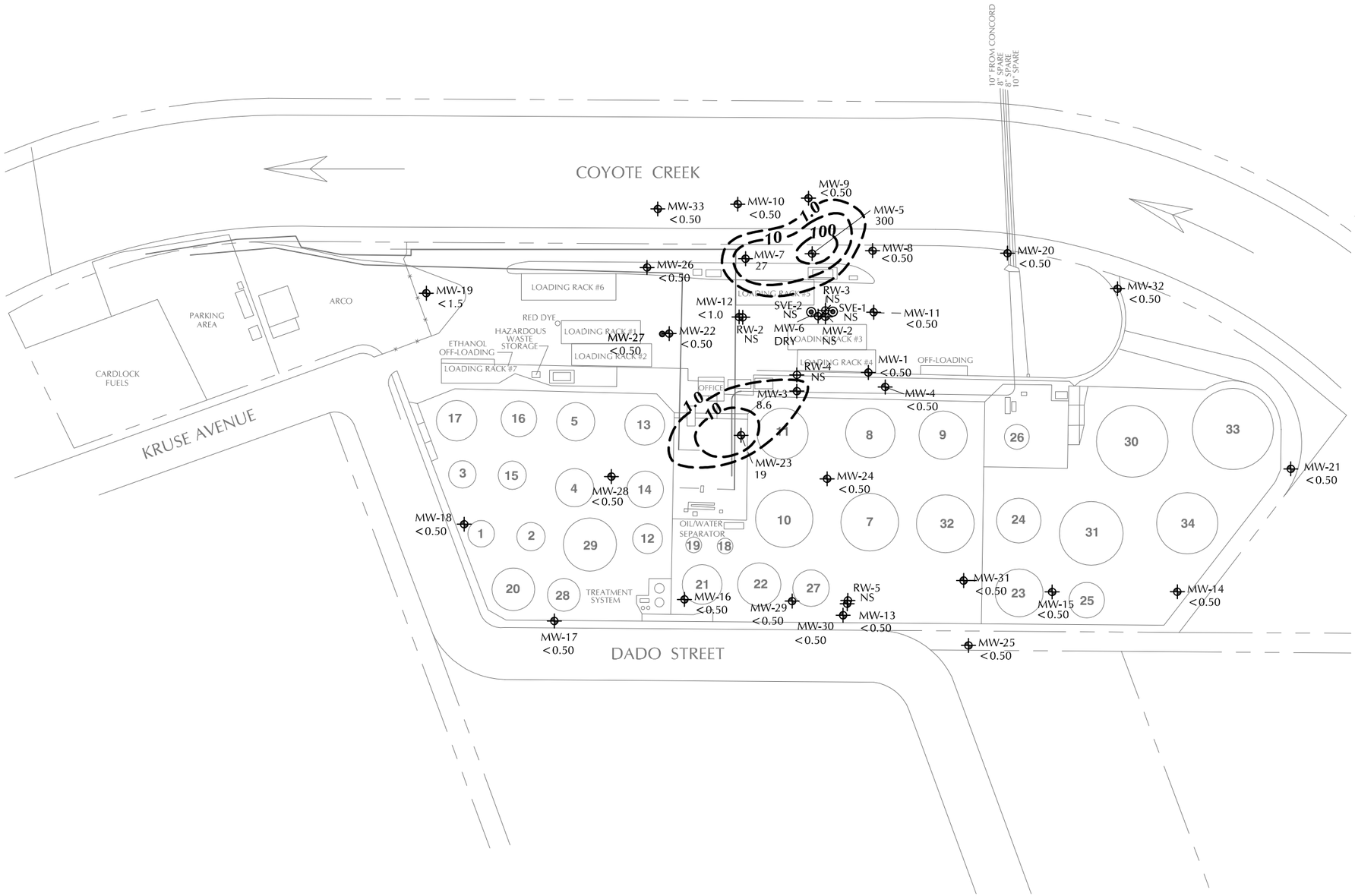
Dissolved Benzene Isoconcentration Map
September 15 and 16, 2004

2150 Kruse Drive, San Jose, California

LFR

Figure 23

J:□Techstaff□Clients□KMEP□San Jose Terminal - 07838□2007□2007 - RAP□Figures□cad□RAP-Figure-23 benzene 2004.dwg Jul 13,2007-3:22pm



EXPLANATION:

- Groundwater monitoring well
- Recovery well
- Abandoned recovery well
- Intermediate depth monitoring well
- Vapor extraction well
- <0.50 — Not detected at or above the laboratory method detection limit
- 100 — Dissolved Benzene Isoconcentration contour
- NS — Not sampled
- µg/L — Micrograms per liter
- MW-7 330 — Well ID; Concentration in µg/L

0 180 Feet

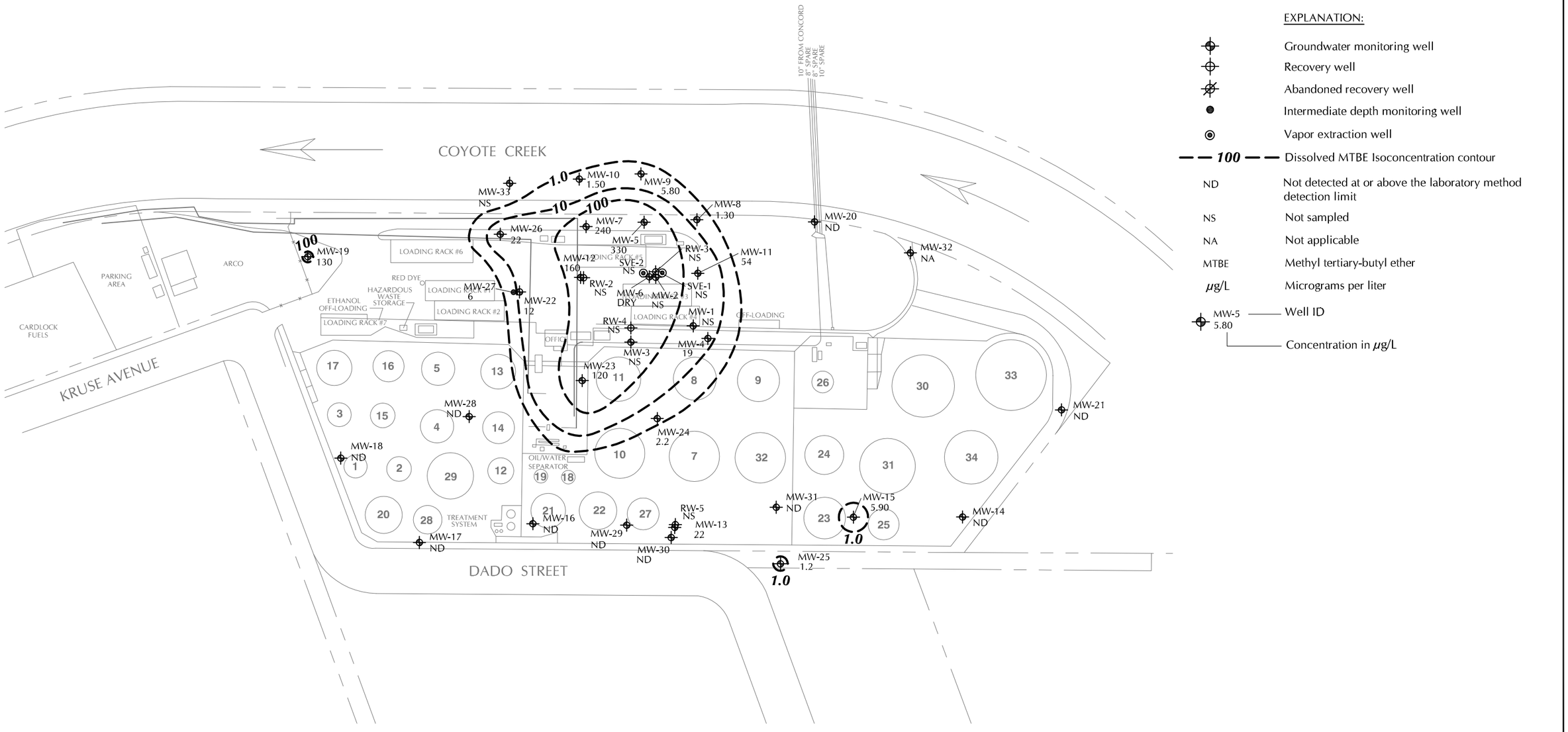
REFERENCE:
SFPP, L.P. GENERAL LAYOUT - DRAWING SJ-502A(REV 30) Model 1

Dissolved Benzene Isoconcentration Map
April 24 and 25, 2007

2150 Kruse Drive, San Jose, California

LFR

Figure 24



EXPLANATION:

- Groundwater monitoring well
- Recovery well
- Abandoned recovery well
- Intermediate depth monitoring well
- Vapor extraction well
- 100 — Dissolved MTBE Isoconcentration contour
- ND — Not detected at or above the laboratory method detection limit
- NS — Not sampled
- NA — Not applicable
- MTBE — Methyl tertiary-butyl ether
- µg/L — Micrograms per liter
- MW-5 5.80 — Well ID; Concentration in µg/L

0 180 Feet

REFERENCE:
SFPP, L.P. GENERAL LAYOUT - DRAWING SJ-502A(REV 30) Model 1

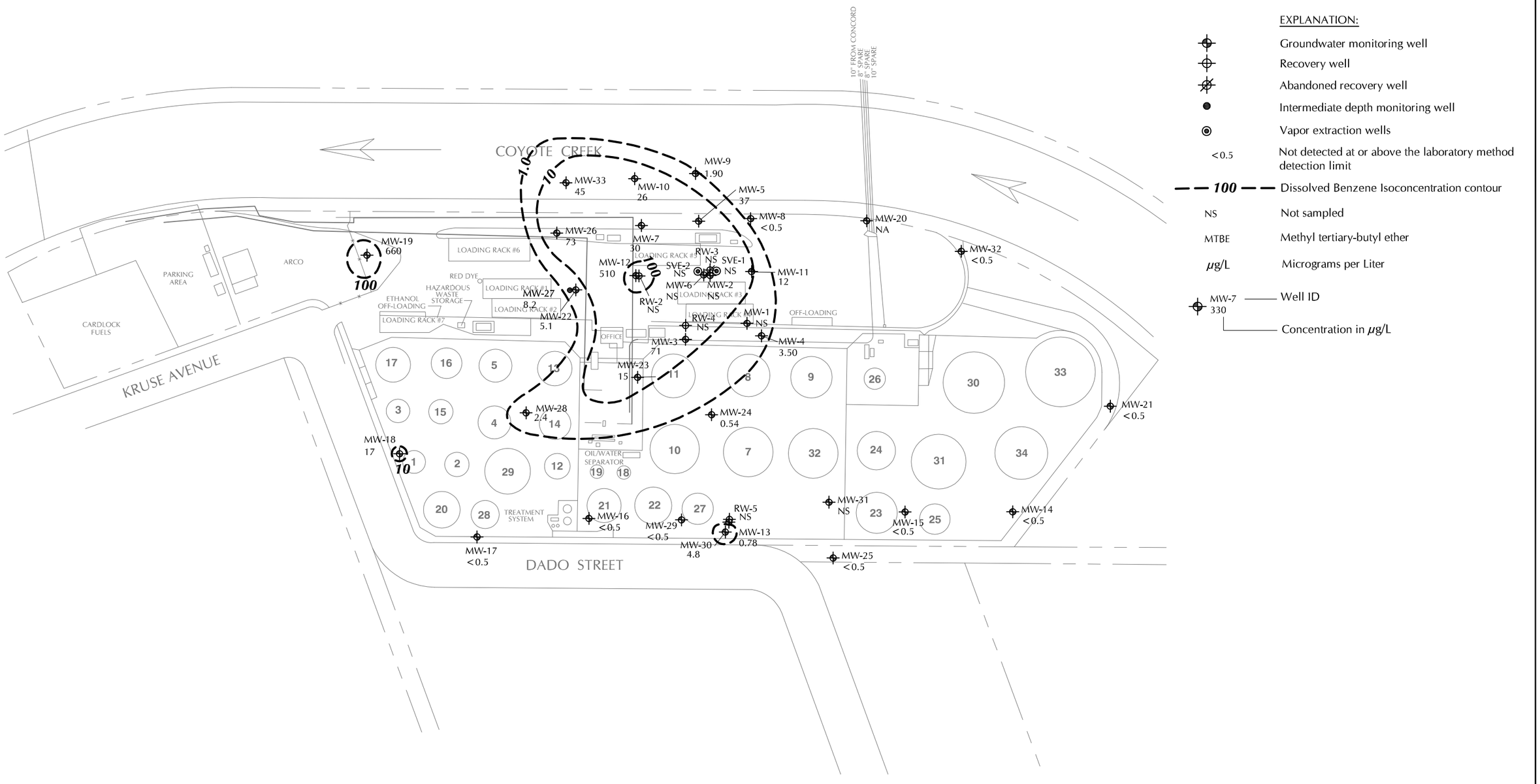
Dissolved MTBE Isoconcentration Map
September 22, 1998

2150 Kruse Drive, San Jose, California

LFR

Figure 25

J:□Techstaff□Clients□KMEP□San Jose Terminal - 07838□2007□2007 - RAP□Figures□cad□RAP-Figure-25 MTBE 1998.dwg Jul 13,2007-3:47pm



EXPLANATION:

- Groundwater monitoring well
- Recovery well
- Abandoned recovery well
- Intermediate depth monitoring well
- Vapor extraction wells
- <0.5 — Not detected at or above the laboratory method detection limit
- 100 — Dissolved Benzene Isoconcentration contour
- NS — Not sampled
- MTBE — Methyl tertiary-butyl ether
- µg/L — Micrograms per Liter
- MW-7 330 — Well ID; Concentration in µg/L

REFERENCE:
SFPP, L.P. GENERAL LAYOUT - DRAWING SJ-502A(REV 30) Model 1

Dissolved MTBE Isoconcentration Map
October 16 and 17, 2001

2150 Kruse Drive, San Jose, California

LFR

Figure 26

J:\Techstaff\Clients\KMEP\San Jose Terminal - 07838\2007\2007 - RAP\Figures\cad\RAP-Figure-26 MTBE 2001.dwg Jul 13,2007-3:51pm

EXPLANATION:

- Groundwater monitoring well
- Recovery well
- Abandoned recovery well
- Intermediate depth monitoring well
- Vapor extraction well
- < 0.5 — Not detected at or above the laboratory method detection limit
- 100 — Dissolved MTBE Isoconcentration contour
- NS — Not sampled
- MTBE — Methyl tertiary-butyl ether
- µg/L — Micrograms per liter
- MW-7 330 — Well ID; Concentration in µg/L

COYOTE CREEK

KRUSE AVENUE

DADO STREET

10" FROM CONCORD
8" SPARE
8" SPARE
10" SPARE

ARCO

PARKING AREA

CARDLOCK FUELS

RED DYE

HAZARDOUS WASTE STORAGE

ETHANOL OFF-LOADING

LOADING RACK #1

LOADING RACK #2

LOADING RACK #3

LOADING RACK #4

LOADING RACK #5

LOADING RACK #6

LOADING RACK #7

OFF-LOADING

OFFICE

OIL/WATER SEPARATOR

TREATMENT SYSTEM

MW-1 NS
MW-2 90
MW-3 78
MW-4 1.5
MW-5 15
MW-6 DRY
MW-7 38
MW-8 < 0.5
MW-9 1.9
MW-10 27
MW-11 9.2
MW-12 55
MW-13 0.52
MW-14 < 0.5
MW-15 < 0.5
MW-16 < 0.5
MW-17 < 0.5
MW-18 12
MW-19 190
MW-20 < 0.5
MW-21 < 0.5
MW-22 4.0
MW-23 13
MW-24 1.3
MW-25 < 0.5
MW-26 43
MW-27 29
MW-28 5.4
MW-29 < 0.5
MW-30 < 0.5
MW-30 2.7
MW-31 < 0.5
MW-32 < 0.5
MW-33 51
RW-1 NS
RW-2 NS
RW-3 NS
RW-4 NS
RW-5 NS
SVE-1 NS
SVE-2 NS

1.0
10
100

0 180 Feet

REFERENCE:
SFPP, L.P. GENERAL LAYOUT - DRAWING SJ-502A(REV 30) Model 1

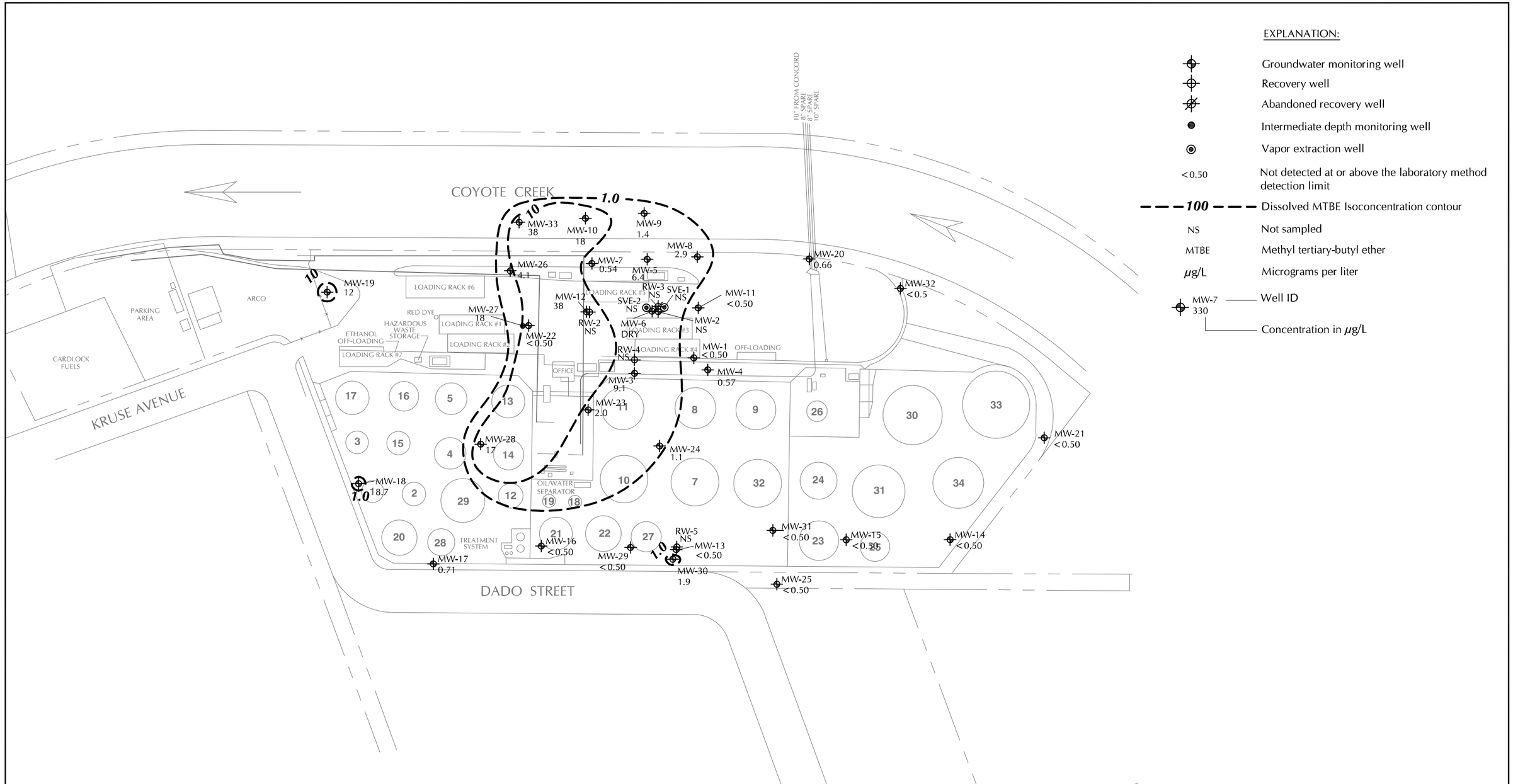
Dissolved MTBE Isoconcentration Map
September 15 and 16, 2004

2150 Kruse Drive, San Jose, California

LFR

Figure 27

J:\Techstaff\Clients\KMEP\San Jose Terminal - 07838\2007\2007 - RAP\Figures\cad\RAP-Figure-27 MTBE 2004.dwg Jul 13,2007-4:07pm



EXPLANATION:

- Groundwater monitoring well
- Recovery well
- Abandoned recovery well
- Intermediate depth monitoring well
- Vapor extraction well
- <0.50 — Not detected at or above the laboratory method detection limit
- 100 — Dissolved MTBE Isoconcentration contour
- NS — Not sampled
- MTBE — Methyl tertiary-butyl ether
- µg/L — Micrograms per liter
- MW-7 330 — Well ID; Concentration in µg/L

REFERENCE:
SFPP, L.P. GENERAL LAYOUT - DRAWING SJ-502A(REV 30) Model 1

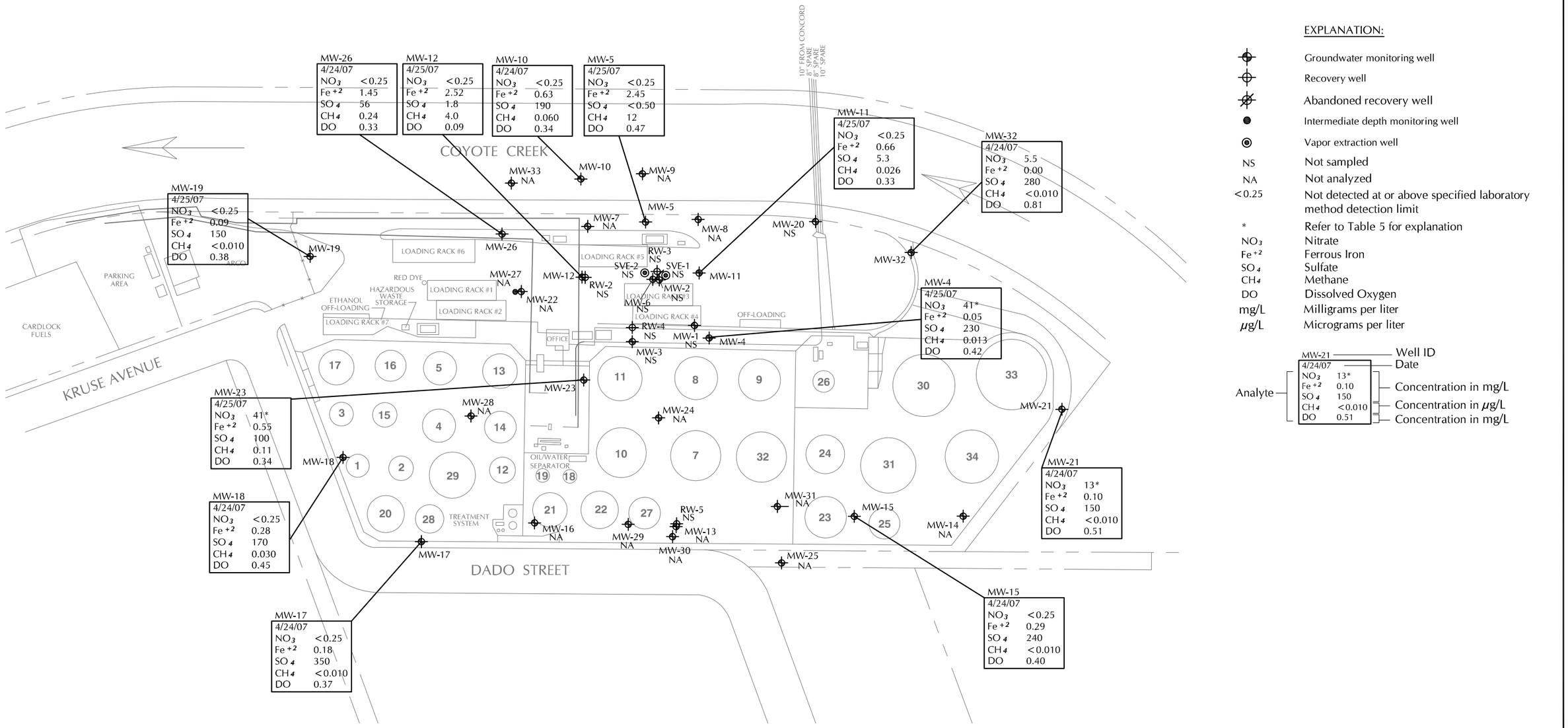
Dissolved MTBE Isoconcentration Map
April 24 and 25, 2007

2150 Kruse Drive, San Jose, California

LFR

Figure 28

J:\Techstaff\Clients\KMEP\San Jose Terminal - 07838\2007\2007 - RAP\Figures\cad\RAP-Figure-28 MTBE April 2007.dwg Jul 13,2007-4:08pm



EXPLANATION:

- Groundwater monitoring well
- Recovery well
- Abandoned recovery well
- Intermediate depth monitoring well
- Vapor extraction well
- NS — Not sampled
- NA — Not analyzed
- <0.25 — Not detected at or above specified laboratory method detection limit
- * — Refer to Table 5 for explanation
- NO_3 — Nitrate
- Fe^{+2} — Ferrous Iron
- SO_4 — Sulfate
- CH_4 — Methane
- DO — Dissolved Oxygen
- mg/L — Milligrams per liter
- µg/L — Micrograms per liter

MW-21 — Well ID
4/24/07 — Date

Analyte		
NO_3	13*	Concentration in mg/L
Fe^{+2}	0.10	Concentration in mg/L
SO_4	150	Concentration in µg/L
CH_4	<0.010	Concentration in µg/L
DO	0.51	Concentration in mg/L

0 180 Feet

REFERENCE:
SFPP, L.P. GENERAL LAYOUT - DRAWING SJ-502A(REV 30) Model 1

Bioparameter Results
April 24 and 25, 2007

2150 Kruse Drive, San Jose, California

LFR

Figure 29

J:\Techstaff\Clients\KMEP\San Jose Terminal - 07838\2007\2007 - RAP\Figures\cad\RAP-Figure-29 Bioparameters Results April 2007.dwg Jul 13,2007-4:31pm

APPENDIX A

Soil Boring Logs

PROJECT NAME Monitoring Well MW-19 Investigation
CLIENT SFPP, L.P. Operating Partnership of Kinder Morgan Energy Partners

BORING NUMBER SB-12

PROJECT LOCATION 2150 Kruse Drive, San Jose, California
PROJECT NUMBER 028-07838-08
LOCATION 21 feet north of MW-19
OVA EQUIPMENT Photo Ionization Detector
GROUND ELEVATION _____ **HOLE DIAMETER** 2.5"
TOP OF CASING ELEVATION _____ **HOLE DEPTH** 35.0 ft
FIRST ENCOUNTERED WATER ---
STABILIZED WATER 33.0 ft
LOGGED BY Rachel Barnes **DATE** 5/17/07

DRILLING CONTRACTOR Cascade Drilling
DRILLING METHOD Direct Push with acetate sleeve
STAMP (IF APPLICABLE) AND/OR NOTES

DEPTH (feet)	SAMPLE TYPE NUMBER	SAMPLE RECOVERY	U.S.C.S.	GRAPHIC LOG	DEPTHS	LITHOLOGIC DESCRIPTION	PID	DEPTH (feet)
						Gravel Fill		
					2.0	SILTY SAND (SM), Dark Brown (10YR 3/3), moist, medium dense, fine-grained sand		
	Air Knifed							
5	SB-12 d 5.0						0	5
			SM					
10	SB-12 d 10.0						1.3	10
						Increasing fine-grained sand		
					12.0	SANDY SILT (ML), Dark Brown (10YR 3/3), with clay, moist, soft, medium plasticity, fine-grained sand		
15	SB-12 d 15.0		ML			Grades to CLAYEY SILT (ML), with decreasing fine sand, increasing plasticity and moisture	1.0	15
					18.5	SILTY CLAY (CL), Very Dark Gray (10YR 3/1), moist, hard, high plasticity		
20			CL					20

(Continued Next Page)

APPROVED BY: DAH **DATE:** 7/26/07

LFR

BORING/WELL 2005 KMEP SJ MW-19.GPJ 7/25/07

PROJECT NAME Monitoring Well MW-19 Investigation
CLIENT SFPP, L.P. Operating Partnership of Kinder Morgan Energy Partners

BORING NUMBER SB-12

DEPTH (feet)	SAMPLE TYPE NUMBER	SAMPLE RECOVERY	U.S.C.S.	GRAPHIC LOG	DEPTHS	LITHOLOGIC DESCRIPTION	PID	DEPTH (feet)
	SB-12 d 20.0					SILTY CLAY (CL), Very Dark Gray (10YR 3/1), moist, hard, high plasticity *(continued)*	1.0	
25			CL					25
	SB-12 d 25.5						0.3	
30	SB-12 d 29.5				30.0			30
	Hydropunched					Hydropunch sampler advanced to 35 feet with screen interval set from 31 to 35 feet		
35					35.0	Bottom of boring at 35 feet		35

MATERIALS USED

APPROVED BY: DHH

DATE: 7/26/07

LFR

PROJECT NAME Monitoring Well MW-19 Investigation
CLIENT SFPP, L.P. Operating Partnership of Kinder Morgan Energy Partners

BORING NUMBER SB-13

PROJECT LOCATION 2150 Kruse Drive, San Jose, California
PROJECT NUMBER 028-07838-08
LOCATION 54 feet southwest of MW-19
OVA EQUIPMENT Photo Ionization Detector
GROUND ELEVATION _____ **HOLE DIAMETER** 2.5"
TOP OF CASING ELEVATION _____ **HOLE DEPTH** 25.0 ft
▽ **FIRST ENCOUNTERED WATER** 19.3 ft
▼ **STABILIZED WATER** 23.0 ft
LOGGED BY Rachel Barnes **DATE** 5/16/07

DRILLING CONTRACTOR Cascade Drilling
DRILLING METHOD Direct Push with acetate sleeve
STAMP (IF APPLICABLE) AND/OR NOTES

DEPTH (feet)	SAMPLE TYPE NUMBER	SAMPLE RECOVERY	U.S.C.S.	GRAPHIC LOG	DEPTHS	LITHOLOGIC DESCRIPTION	PID	DEPTH (feet)
						Gravel Fill		
					2.0	SILTY SAND (SM), Dark Brown (10YR 3/3), moist, medium dense, fine-grained sand		
5	Air Knifed SB-13 d 5.0		SM				0	5
						Grades to loose, with increasing fine-grained sand		
					8.5			
			ML			SANDY SILT (ML), Very Dark Grayish Brown (10YR 3/2), with clay, moist, soft, medium plasticity, fine-grained sand		
10					10.0			10
	SB-13 d 10.0		SM			SILTY SAND (SM), Dark Yellowish Brown (10YR 3/4), moist, loose to medium dense, fine-grained sand	0	
						Increasing fine- to medium-grained sand		
15					15.0			15
	SB-13 d 15.0					Increasing fine gravel	0	
			SP			SAND (SP), Dark Brown (10YR 3/3), trace fine subrounded gravel, moist, loose, fine- to medium-grained sand		
	SB-13 d 18.5				▽		0.2	
20					20.0			20

(Continued Next Page)

APPROVED BY: DHH **DATE:** 7/26/07

LFR

BORING+WELL 2005 KEEP SJ MW-19.GPJ 7/26/07

PROJECT NAME Monitoring Well MW-19 Investigation

CLIENT SFPP, L.P. Operating Partnership of Kinder Morgan Energy Partners

BORING NUMBER SB-13

DEPTH (feet)	SAMPLE TYPE NUMBER	SAMPLE RECOVERY	U.S.C.S.	GRAPHIC LOG	DEPTHS	LITHOLOGIC DESCRIPTION	PID	DEPTH (feet)
			CL			SILTY CLAY (CL), Very Dark Grayish Brown (10YR 3/2), moist, hard, medium to high plasticity		
25					25.0	Hydropunch sampler advanced to 25 feet with screen interval set from 21 to 25 feet Bottom of boring at 25 feet		25

MATERIALS USED

APPROVED BY: DAH **DATE:** 7/24/07

LFR

BORING+WELL 2006 KMEP SJ MW-19.GPJ 7/26/07

PROJECT NAME Monitoring Well MW-19 Investigation
CLIENT SFPP, L.P. Operating Partnership of Kinder Morgan Energy Partners

BORING NUMBER SB-14

PROJECT LOCATION 2150 Kruse Drive, San Jose, California
PROJECT NUMBER 028-07838-08
LOCATION 66 feet west of MW-19
OVA EQUIPMENT Photo Ionization Detector
GROUND ELEVATION _____ **HOLE DIAMETER** 2.5"
TOP OF CASING ELEVATION _____ **HOLE DEPTH** 44.0 ft
FIRST ENCOUNTERED WATER 40.0 ft
STABILIZED WATER 14.0 ft
LOGGED BY Rachel Barnes **DATE** 5/16/07

DRILLING CONTRACTOR Cascade Drilling
DRILLING METHOD Direct Push with acetate sleeve
STAMP (IF APPLICABLE) AND/OR NOTES

DEPTH (feet)	SAMPLE TYPE NUMBER	SAMPLE RECOVERY	U.S.C.S.	GRAPHIC LOG	DEPTHS	LITHOLOGIC DESCRIPTION	PID	DEPTH (feet)
						Gravel Fill		
					2.0	SILTY SAND (SM), Dark Brown (10YR 3/3), moist, medium dense, fine-grained sand		
5	Air Knifed SB-14 d 5.0		SM		6.0		0	5
						SANDY SILT (ML), Dark Brown (10YR 3/3), moist, soft, nonplastic to low plasticity, fine-grained sand		
10	SB-14 d 10.0		ML			Increasing fines, increasing plasticity and increasing moisture	0	10
15					15.0			15
	SB-14 d 15.0		CL			SILTY CLAY (CL), Very Dark Brown (10YR 2/2), trace silt, moist, hard, high plasticity	0	
20								20

(Continued Next Page)

APPROVED BY: DHW **DATE:** 7/26/07

LFR

BORING/WELL 2006 KMEP SJ MW-19.GPJ 7/25/07

PROJECT NAME Monitoring Well MW-19 Investigation
CLIENT SFPP, L.P. Operating Partnership of Kinder Morgan Energy Partners

BORING NUMBER SB-14

DEPTH (feet)	SAMPLE TYPE NUMBER	SAMPLE RECOVERY	U.S.C.S.	GRAPHIC LOG	DEPTHS	LITHOLOGIC DESCRIPTION	PID	DEPTH (feet)
	SB-14 d 20.0					SILTY CLAY (CL), Very Dark Brown (10YR 2/2), trace silt, moist, hard, high plasticity *(continued)*		
	SB-14 d 22.0					Increasing moisture		
25								25
							0	
30								30
			CL			Grades to firm		
35								35
						Decreasing fines, decreasing plasticity		
40	SB-14 d 44.0				▽			40
					44.0	Bottom of boring at 44 feet		

MATERIALS USED

APPROVED BY: DHH **DATE:** 7/26/07

LFR

PROJECT NAME Monitoring Well MW-19 Investigation
CLIENT SFPP, L.P. Operating Partnership of Kinder Morgan Energy Partners

BORING NUMBER SB-15

PROJECT LOCATION 2150 Kruse Drive, San Jose, California
PROJECT NUMBER 028-07838-08
LOCATION South of MW-19 in front of loading rack number 6
OVA EQUIPMENT Photo Ionization Detector
GROUND ELEVATION _____ **HOLE DIAMETER** 2.5"
TOP OF CASING ELEVATION _____ **HOLE DEPTH** 25.0 ft
▽ **FIRST ENCOUNTERED WATER** 19.5 ft
▼ **STABILIZED WATER** 18.0 ft
LOGGED BY Rachel Barnes **DATE** 5/16/07

DRILLING CONTRACTOR Cascade Drilling
DRILLING METHOD Direct Push with acetate sleeve
STAMP (IF APPLICABLE) AND/OR NOTES

DEPTH (feet)	SAMPLE TYPE NUMBER	SAMPLE RECOVERY	U.S.C.S.	GRAPHIC LOG	DEPTHS	LITHOLOGIC DESCRIPTION	PID	DEPTH (feet)
					1.0	Asphalt		
						SILTY SAND (SM), Dark Brown (10YR 3/3), moist, medium dense, fine-grained sand		
	Air Knifed							
5	SB-15 d 5.0		SM				0.3	5
						Increasing fine-grained sand		
						Increasing fines Mottling Dark Yellowish Brown (10YR 3/6)	4.5	
10	SB-15 d 10.0				10.8			10
						GRAVELLY SAND (SW), moist, fine- to coarse-grained sand, fine to medium subrounded gravel		
						SAND (SW), Dark Yellowish Brown (10YR 3/4), with fine gravel and trace silt, moist, loose		
15			SW					15
						GRAVELLY SAND (SW), moist, fine- to coarse-grained sand, fine to medium subrounded gravel	0	
	SB-15 d 18.0				▼	Color change from Dark Yellowish Brown to Dark Gray from 18.5 feet to 20 feet		
20	SB-15 d 19.5				▽	Grades to wet with increasing medium and fine gravel		20

(Continued Next Page)

APPROVED BY: DHA **DATE:** 7/26/07

LFR

BORING+WELL 2005 KMEP SJ MW-19.GPJ 7/25/07

PROJECT NAME Monitoring Well MW-19 Investigation
CLIENT SFPP, L.P. Operating Partnership of Kinder Morgan Energy Partners

BORING NUMBER SB-15

DEPTH (feet)	SAMPLE TYPE NUMBER	SAMPLE RECOVERY	U.S.C.S.	GRAPHIC LOG	DEPTHS	LITHOLOGIC DESCRIPTION	PID	DEPTH (feet)
			SW			GRAVELLY SAND (SW), moist, fine- to coarse-grained sand, fine to medium subrounded gravel *(continued)* Increasing fines, color change to Dark Yellowish Brown Decreasing fines, increasing sand	214	
25					25.0	Hydropunch sampler advanced to 25 feet with screen interval set from 21 to 25 feet Bottom of boring at 25 feet	1.2	25

MATERIALS USED

APPROVED BY: DHH **DATE:** 7/26/07

LFR

BORING+WELL 2006 KMEP SLMW-19.GPJ 7/26/07

PROJECT NAME Monitoring Well MW-19 Investigation
CLIENT SFPP, L.P. Operating Partnership of Kinder Morgan Energy Partners

BORING NUMBER SB-16

PROJECT LOCATION 2150 Kruse Drive, San Jose, California
PROJECT NUMBER 028-07838-08
LOCATION 20 feet southeast of MW-19
OVA EQUIPMENT Photo Ionization Detector
GROUND ELEVATION _____ **HOLE DIAMETER** 2.5"
TOP OF CASING ELEVATION _____ **HOLE DEPTH** 29.0 ft
▽ **FIRST ENCOUNTERED WATER** 19.2 ft
▼ **STABILIZED WATER** 21.0 ft
LOGGED BY Rachel Barnes **DATE** 5/16/07

DRILLING CONTRACTOR Cascade Drilling
DRILLING METHOD Direct Push with acetate sleeve
STAMP (IF APPLICABLE) AND/OR NOTES

DEPTH (feet)	SAMPLE TYPE NUMBER	SAMPLE RECOVERY	U.S.C.S.	GRAPHIC LOG	DEPTHS	LITHOLOGIC DESCRIPTION	PID	DEPTH (feet)
					2.0	Gravel Fill		
	Air Knifed					SILTY SAND (SM), Dark Brown (10YR 3/3), moist, medium dense, fine-grained sand		
5	SB-16 d 5.0						520	5
			SM			Increasing sand	0	
10	SB-16 d 10.0					Increasing fines	0	10
					13.5			
			SW		14.0	GRAVELLY SAND (SW), Dark Yellowish Brown (10YR 3/4), loose, fine-grained sand, fine gravel		
15			SP		15.0	SAND lense (SP), Dark Yellowish Brown (10YR 3/4), dry, loose, fine-grained sand	0	15
	SB-16 d 17.0		SW			GRAVELLY SAND (SW), Dark Yellowish Brown (10YR 3/4), trace fines, fine subangular gravel	0	
20	SB-16 d 18.5				▽ 20.0	Increasing fine gravel	0	20

(Continued Next Page)

APPROVED BY: DHW **DATE:** 7/26/07

LFR

BORING+WELL 2006 KNEPSTMW19.GPJ 7/26/07

PROJECT NAME Monitoring Well MW-19 Investigation

CLIENT SFPP, L.P. Operating Partnership of Kinder Morgan Energy Partners

BORING NUMBER SB-16

DEPTH (feet)	SAMPLE TYPE NUMBER	SAMPLE RECOVERY	U.S.C.S.	GRAPHIC LOG	DEPTHS	LITHOLOGIC DESCRIPTION	PID	DEPTH (feet)
			CL			SILTY CLAY (CL), Black (10YR 2/1), soft, low to medium plasticity ▼		
						Increasing fines	0	
					24.3			
25			SW		24.5	GRAVELLY SAND lense (SW), with silt, trace cobbles, subrounded gravel, trace wood chips		25
			SM		24.8	SILTY SAND (SM), Black (10YR 2/1), moist, medium dense, fine-grained sand		
			CL		25.0	SILTY CLAY (CL), trace silt, moist, hard, high plasticity		
	Hydropunched					Hydropunch sampler advanced to 29 feet with screen interval set from 21 to 25 feet		
					29.0			
						Bottom of boring at 29 feet		

MATERIALS USED

APPROVED BY: DHH **DATE:** 7/26/07

LFR

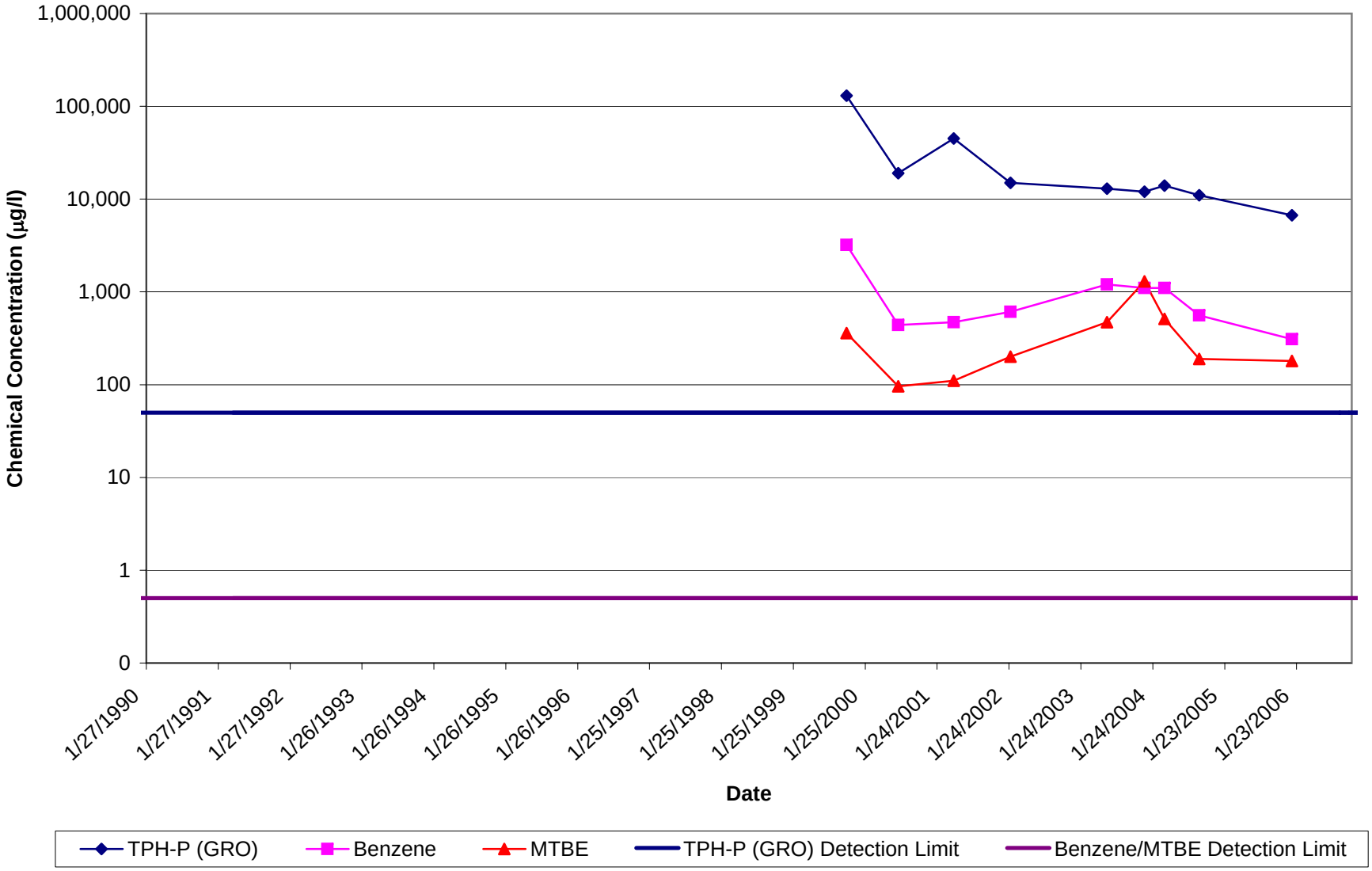
BORING/WELL 2006 KMEP ST MW-19.GPJ 7/26/07

APPENDIX B

Time-versus-Concentration Graphs for Select Site Wells

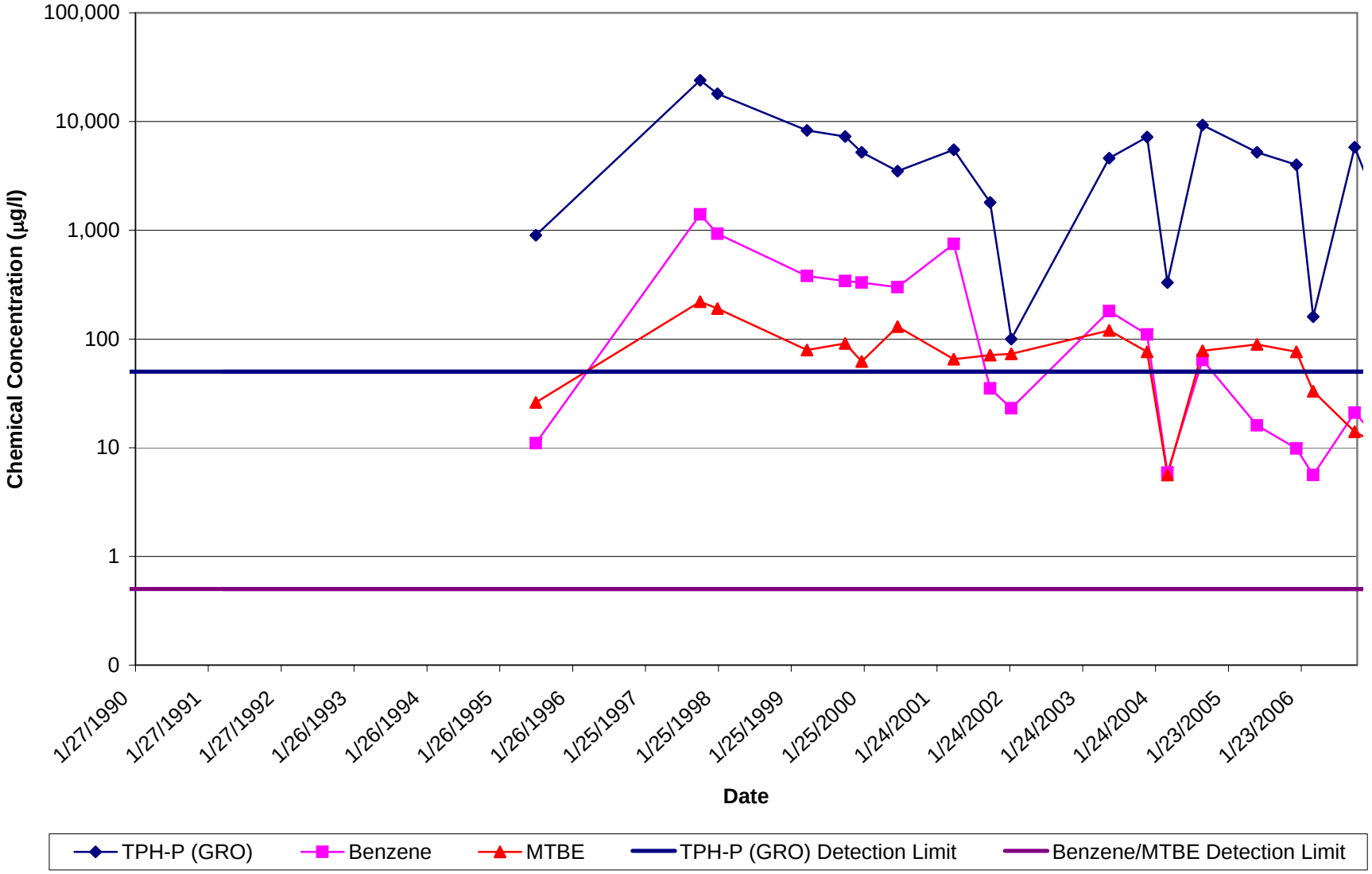
Appendix B
Time vs. Concentration Graph
MW-2

SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California



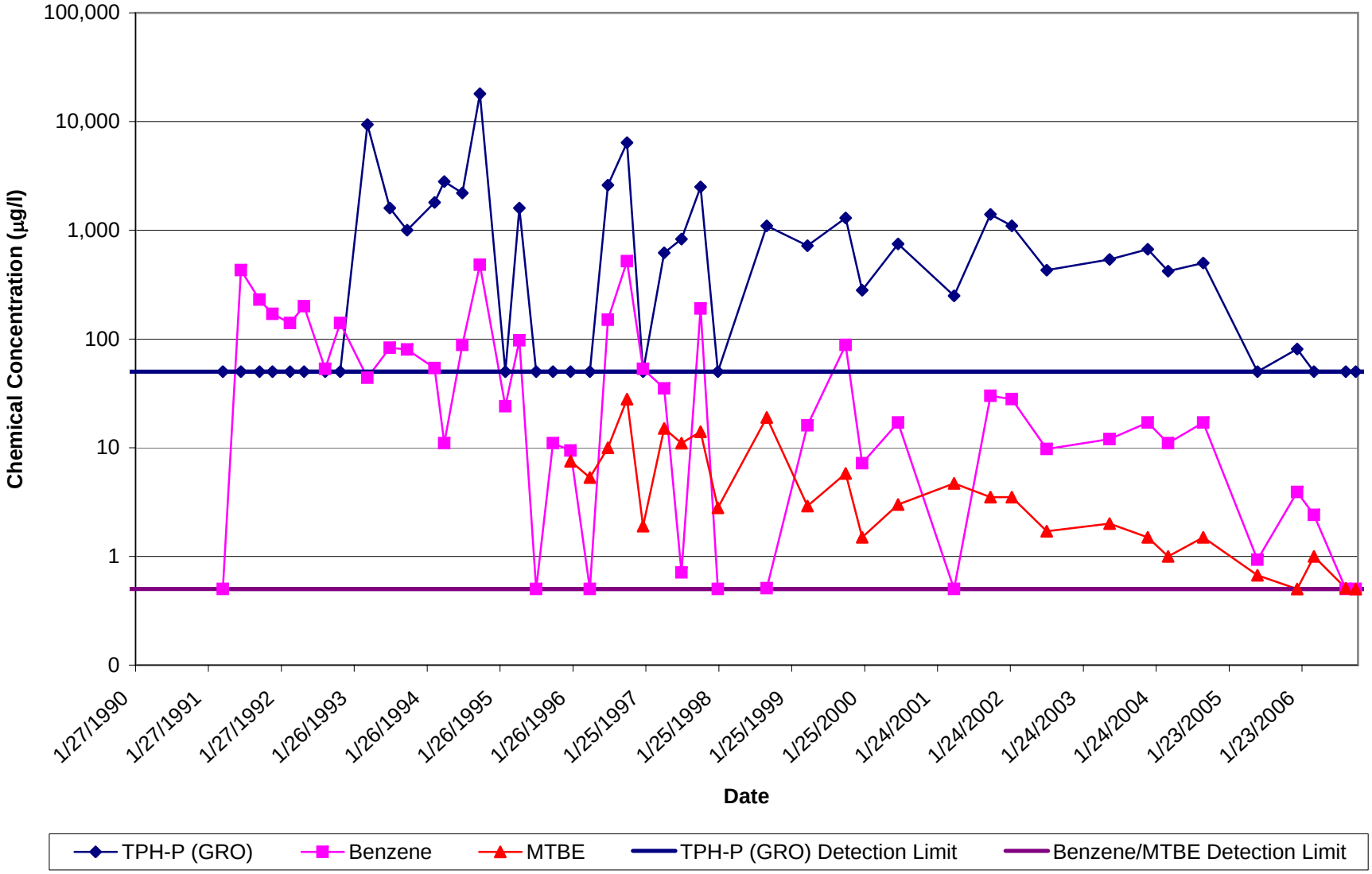
Appendix B
Time vs. Concentration Graph
MW-3

SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California



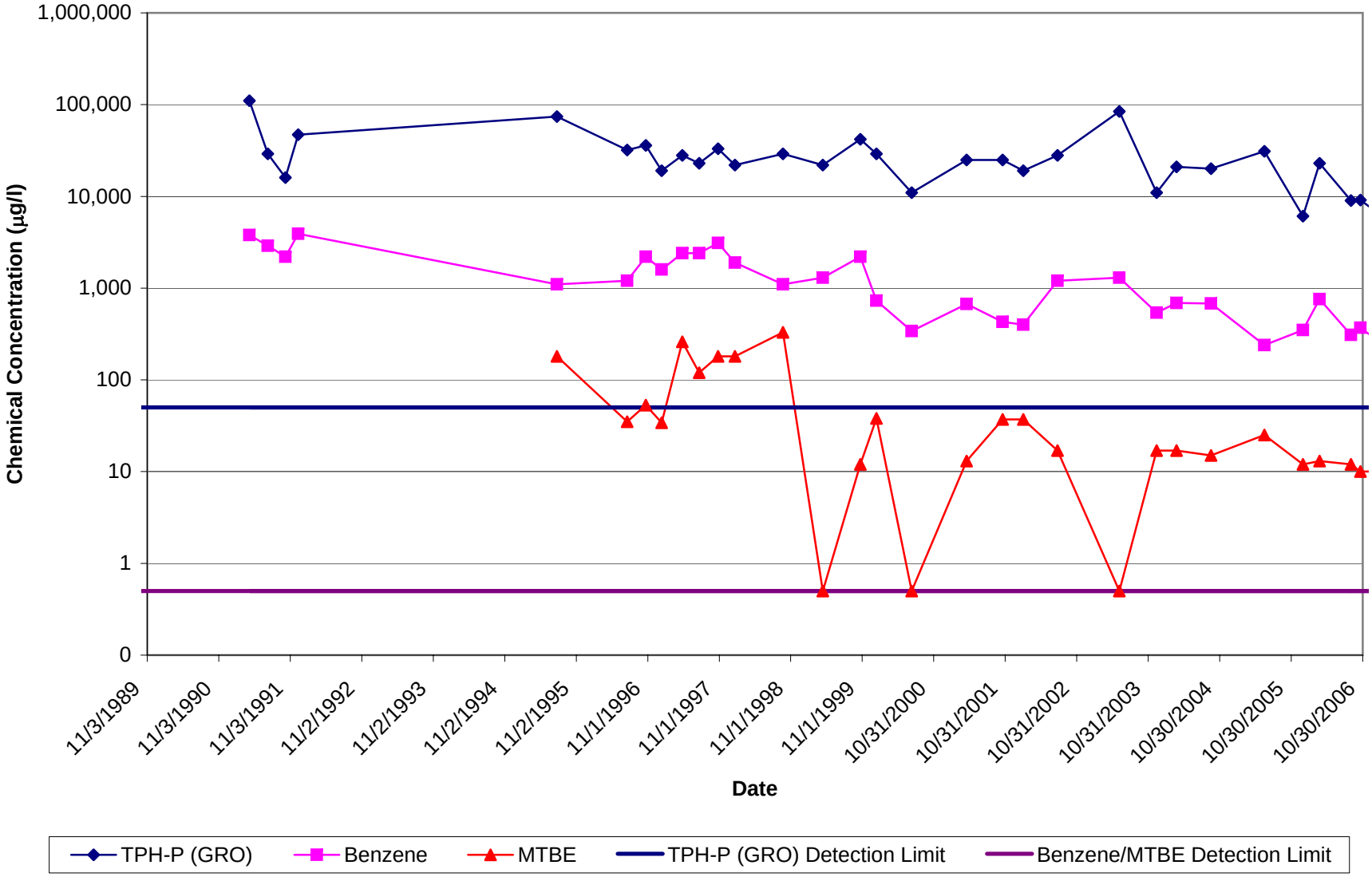
Appendix B
Time vs. Concentration Graph
MW-4

SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California



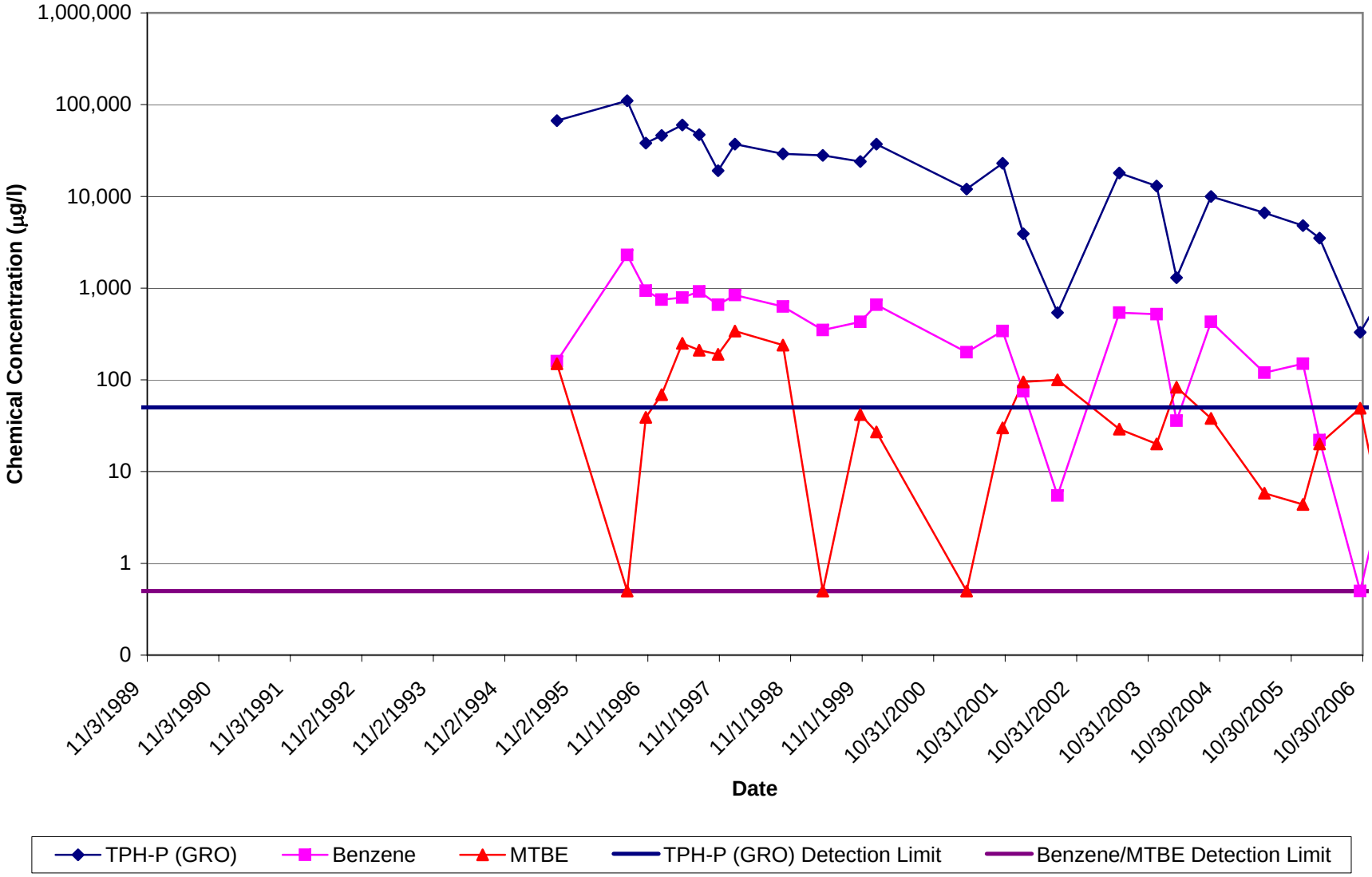
Appendix B
Time vs. Concentration Graph
MW-5

SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California



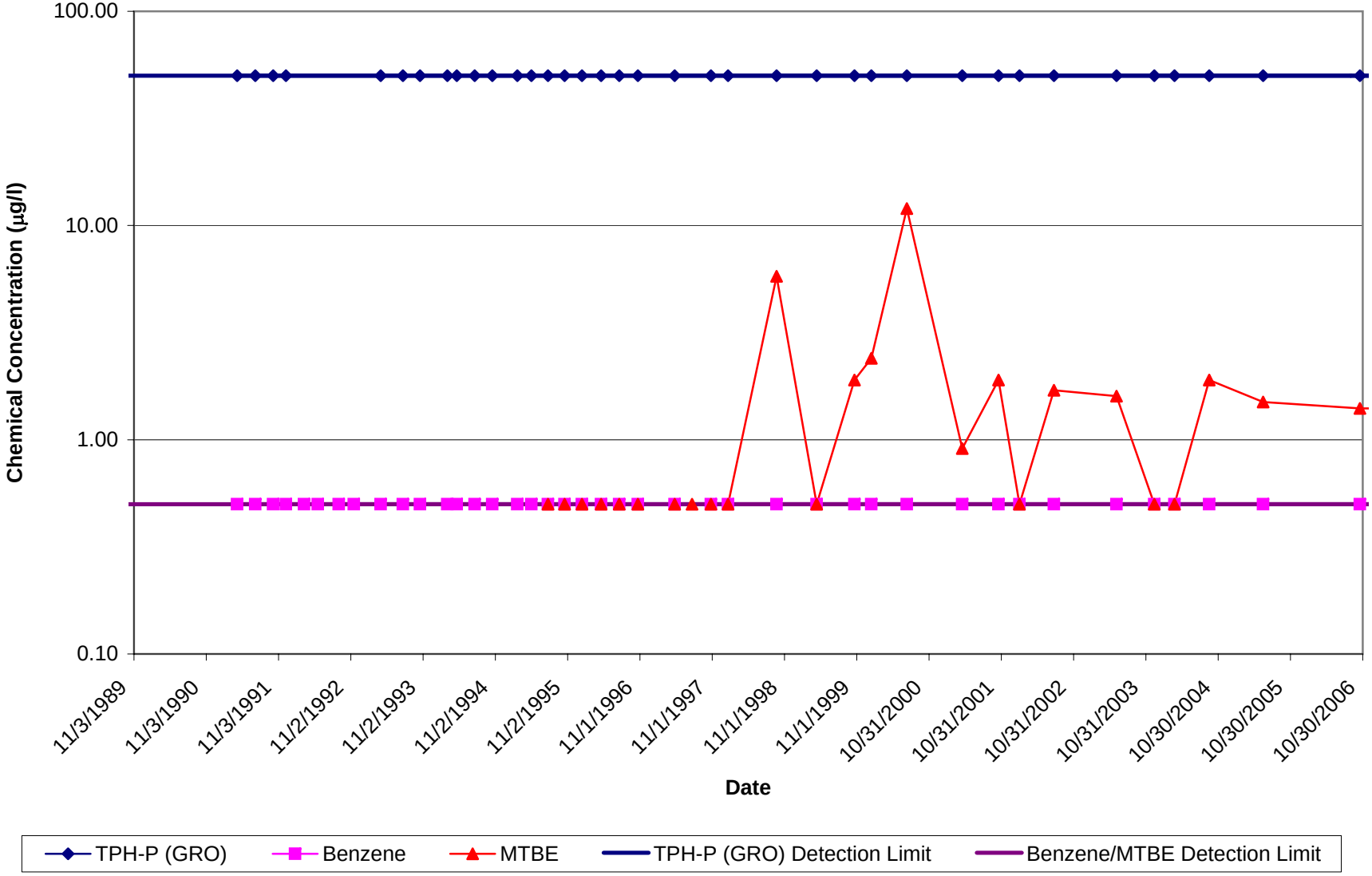
Appendix B
Time vs. Concentration Graph
MW-7

SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California



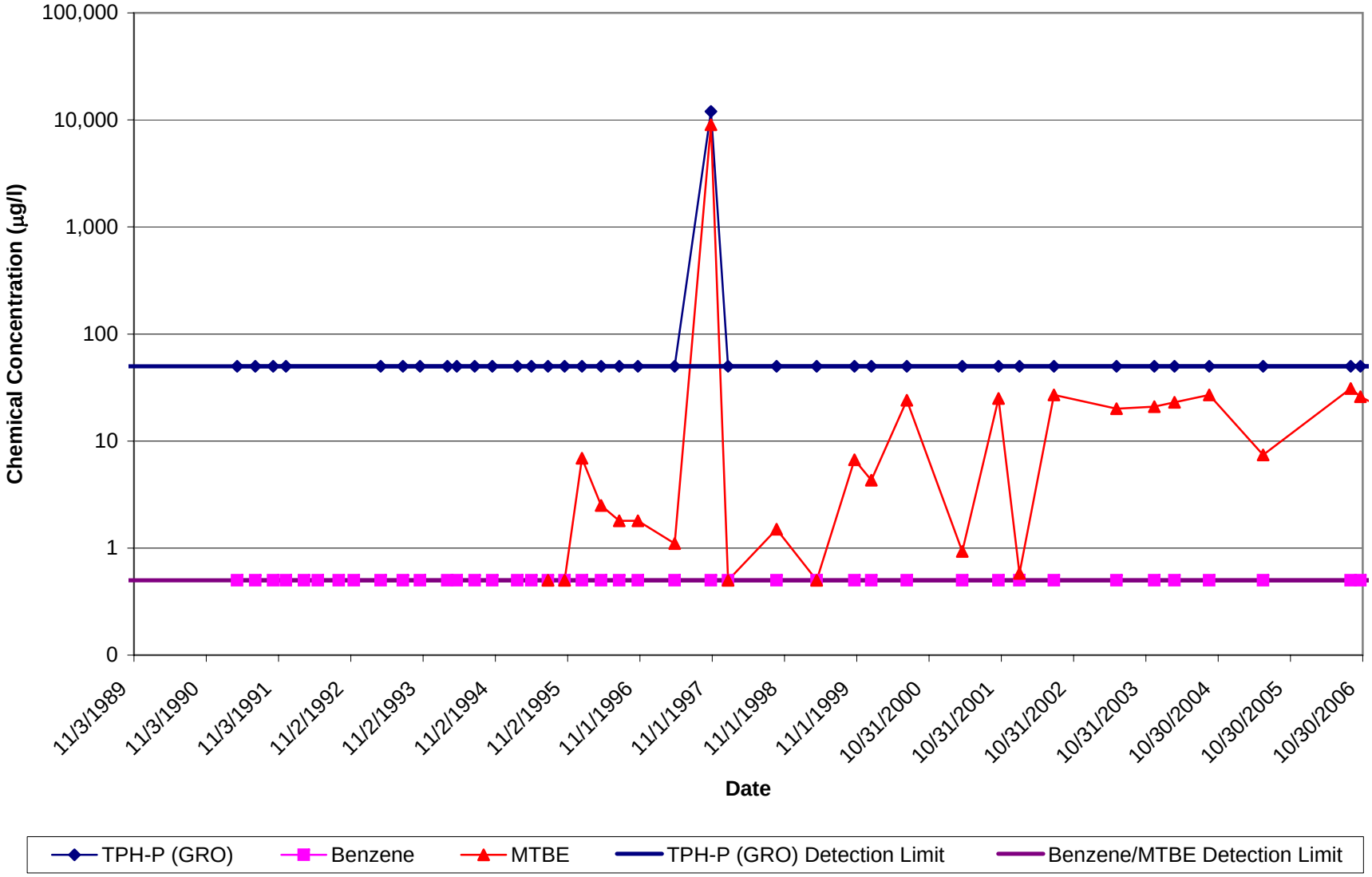
Appendix B
Time vs. Concentration Graph
MW-9

SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California



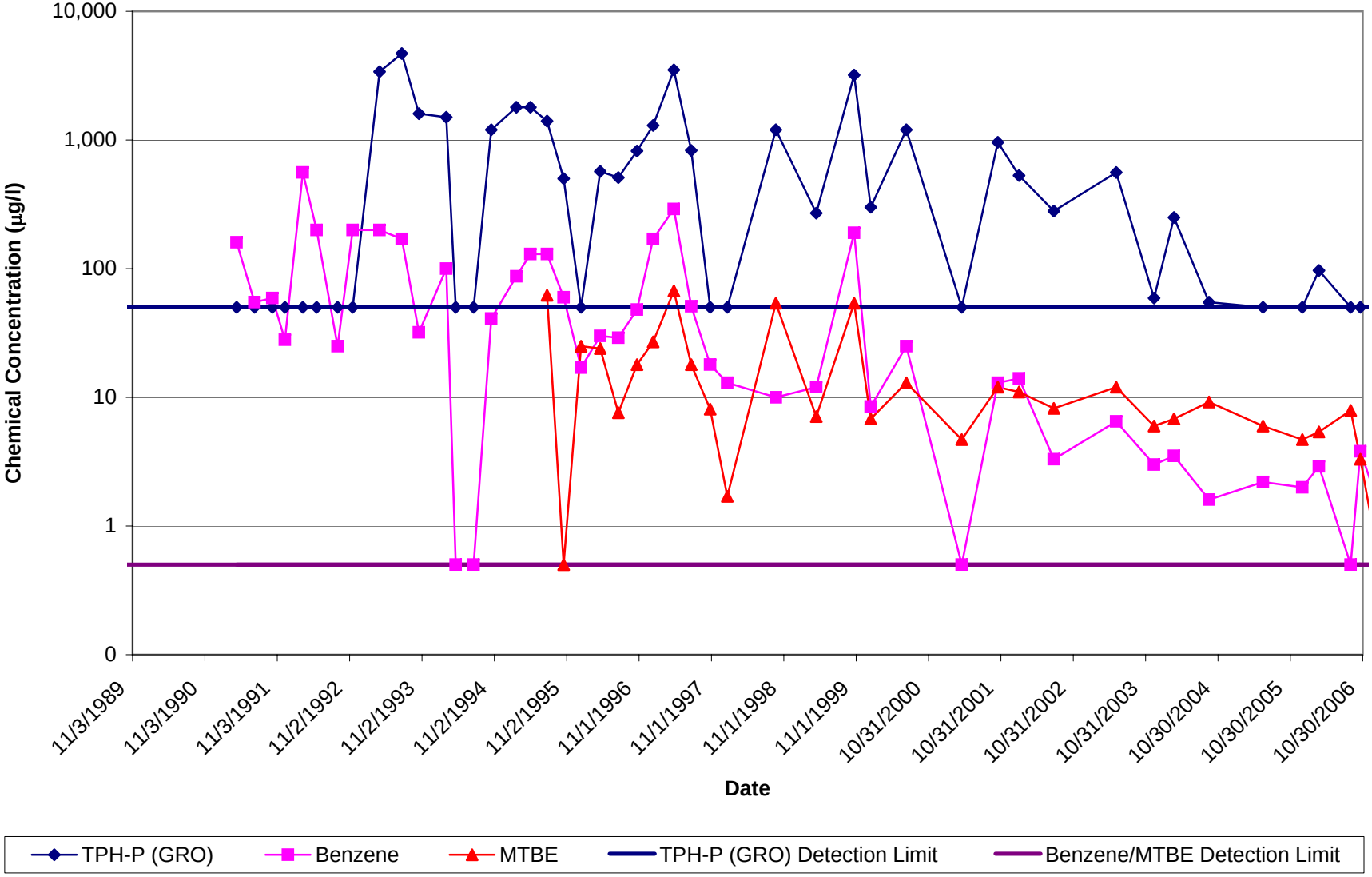
Appendix B
Time vs. Concentration Graph
MW-10

SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California



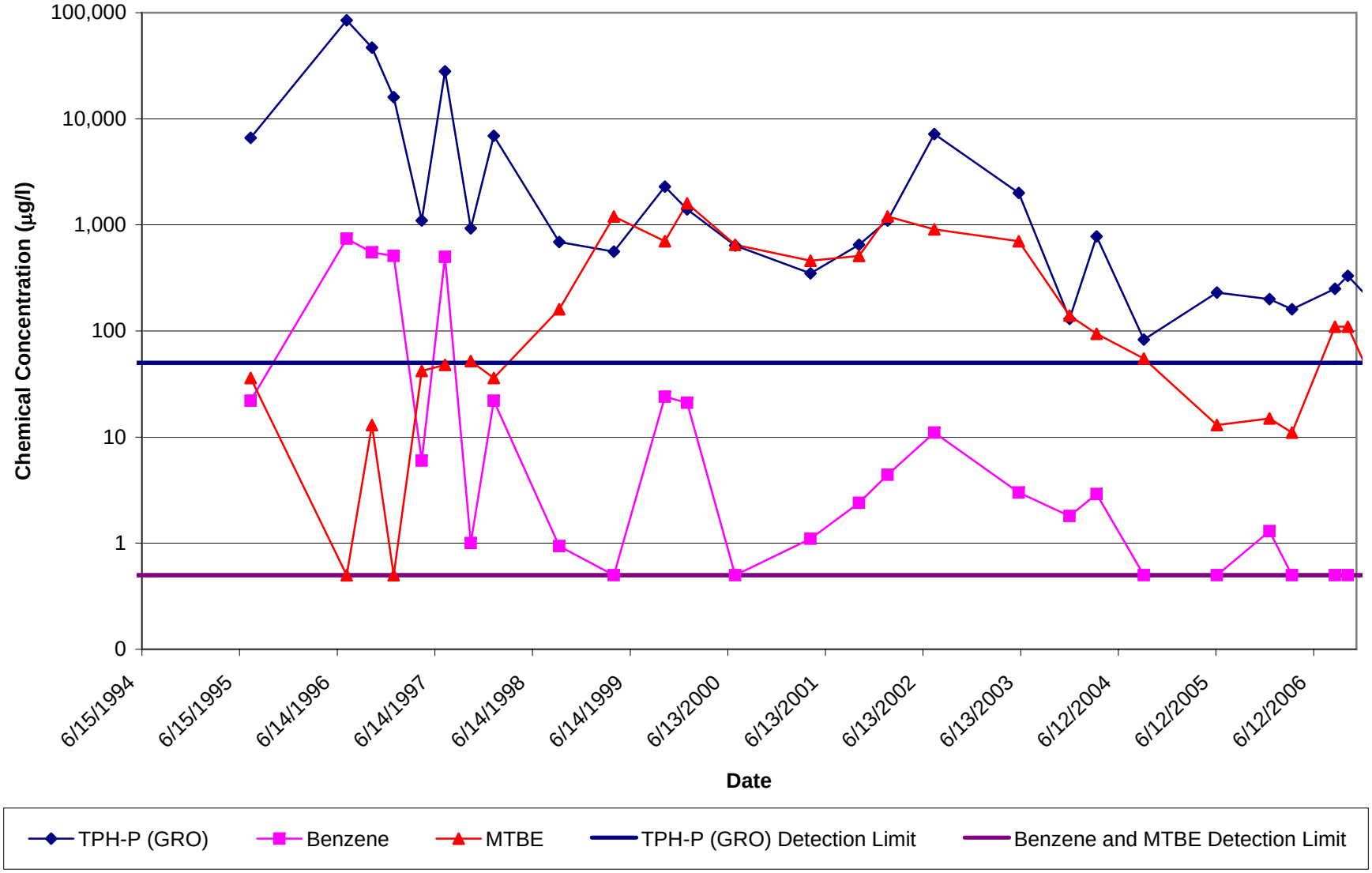
Appendix B
Time vs. Concentration Graph
MW-11

SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California



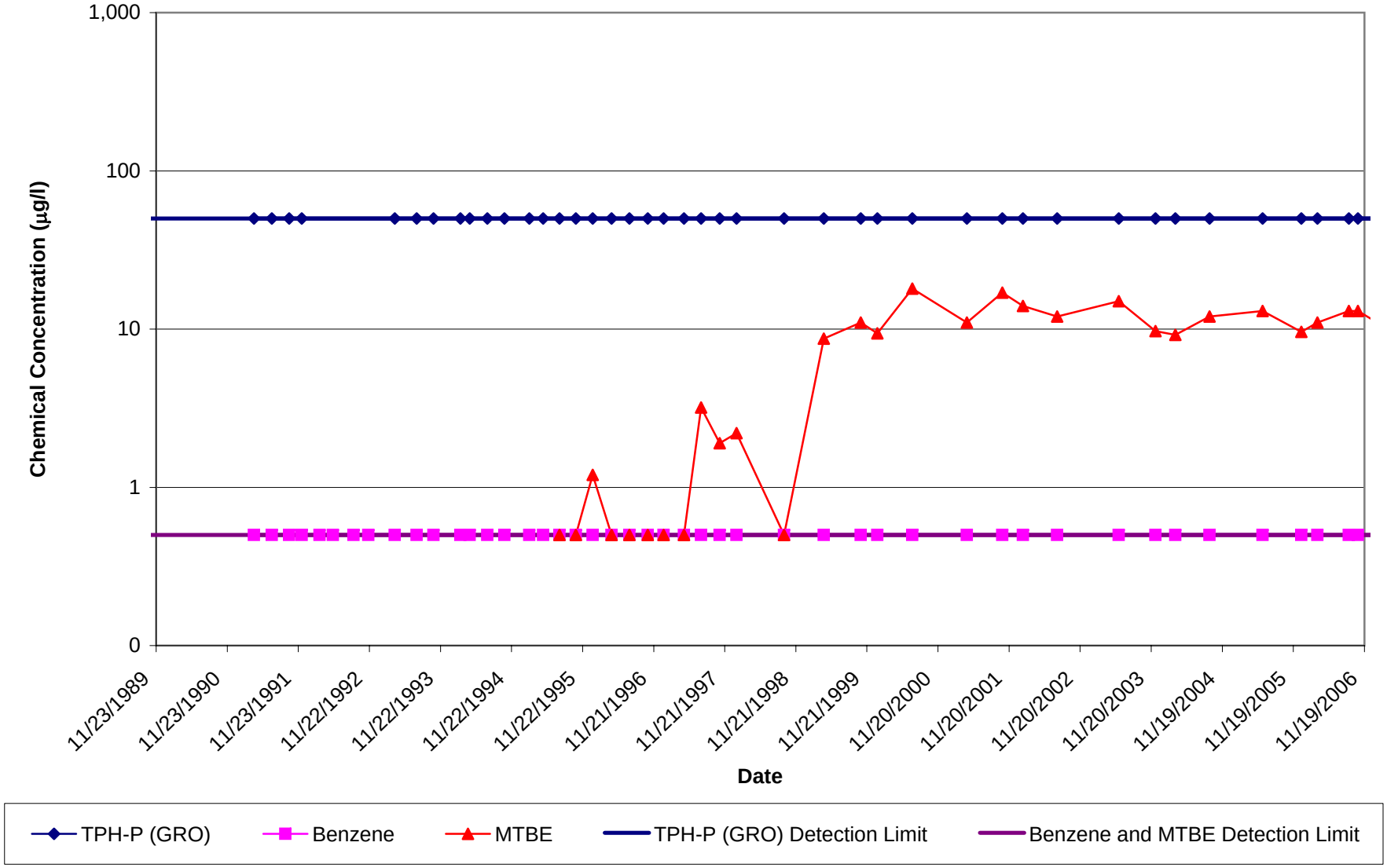
Appendix B
Time vs. Concentration Graph
MW-12

SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California



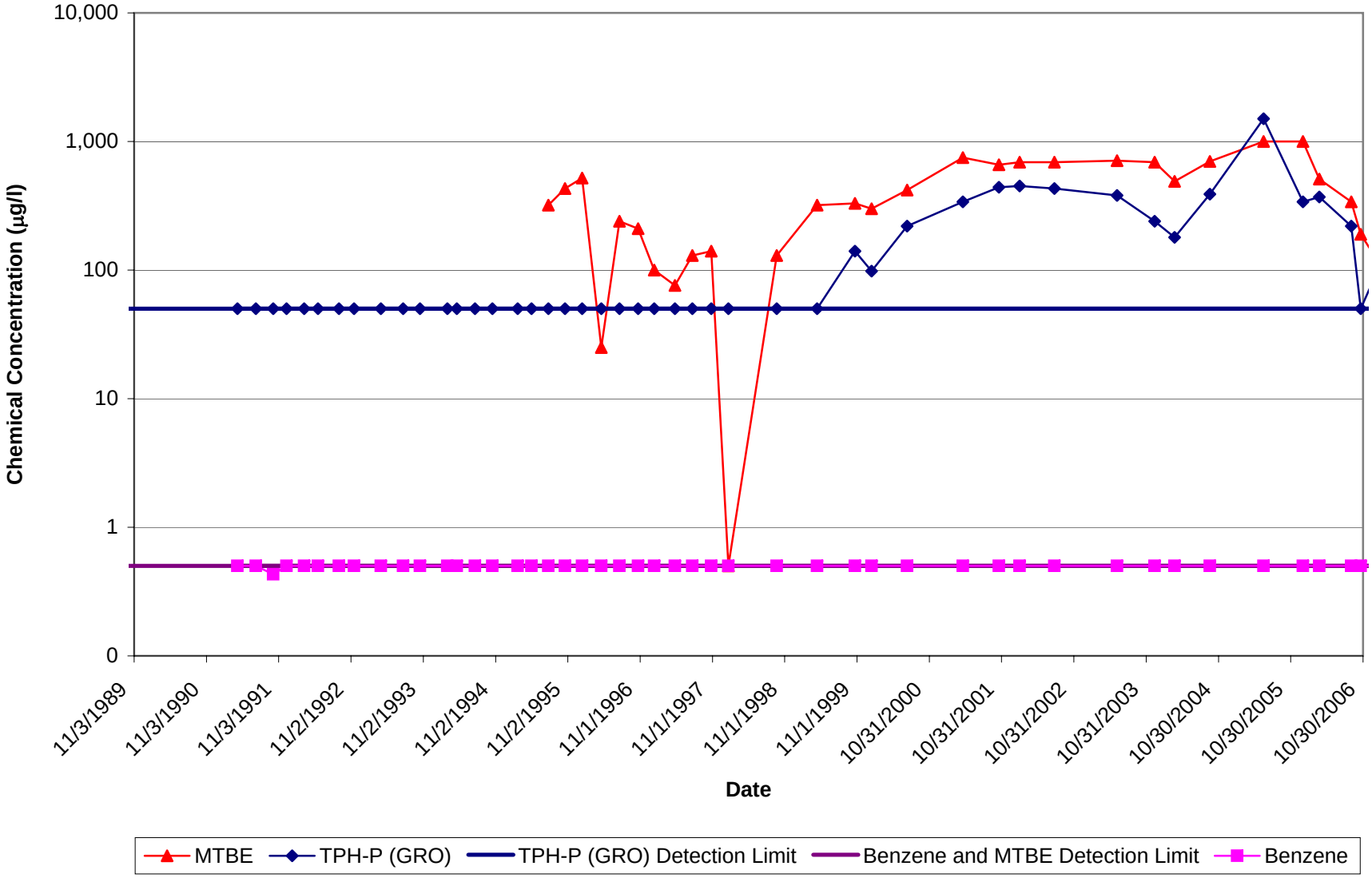
Appendix B
Time vs. Concentration Graph
MW-18

SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California



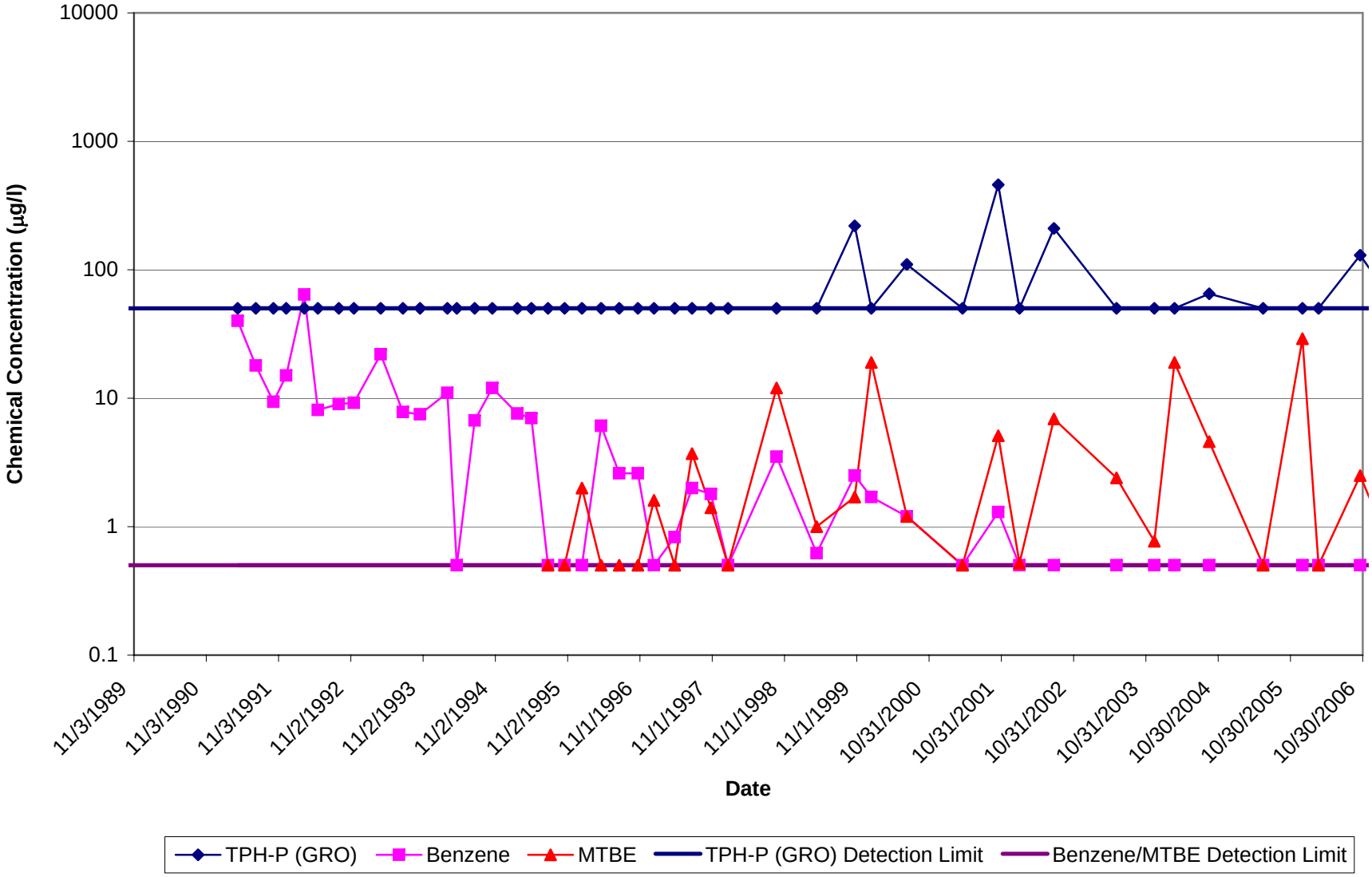
Appendix B
Time vs. Concentration Graph
MW-19

SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California



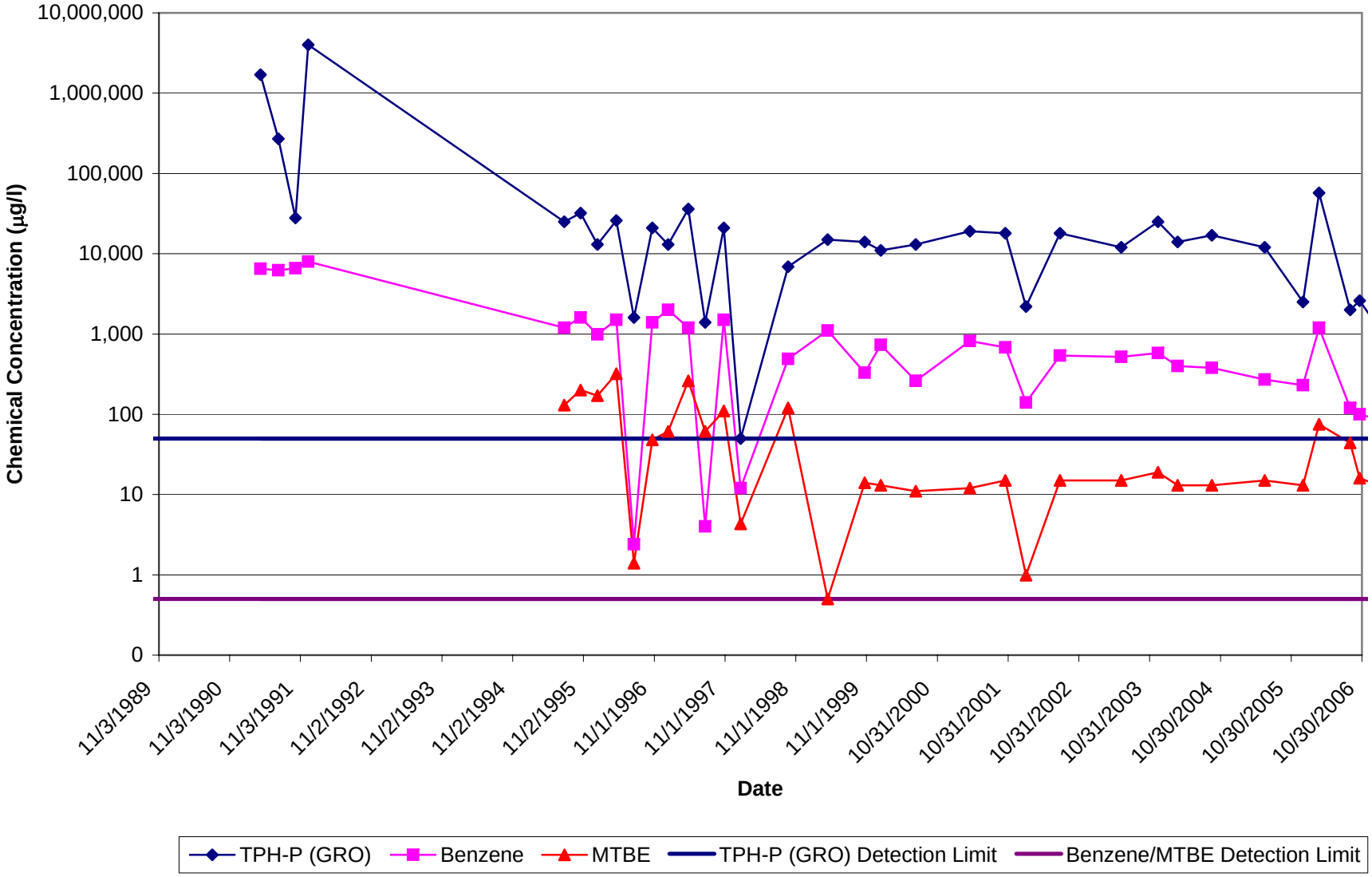
Appendix B
Time vs. Concentration Graph
MW-22

SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California



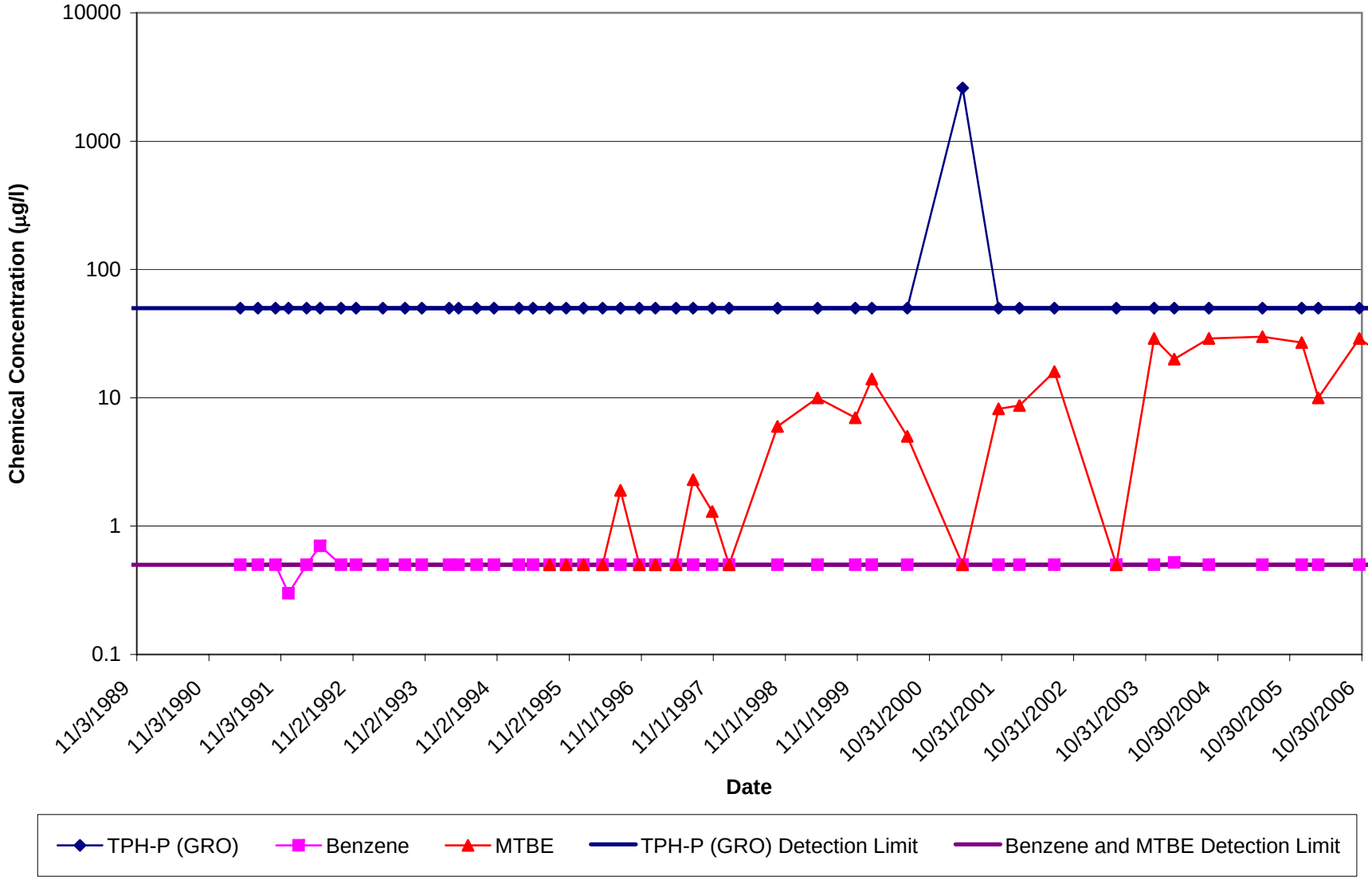
Appendix B
Time vs. Concentration Graph
MW-23

SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California



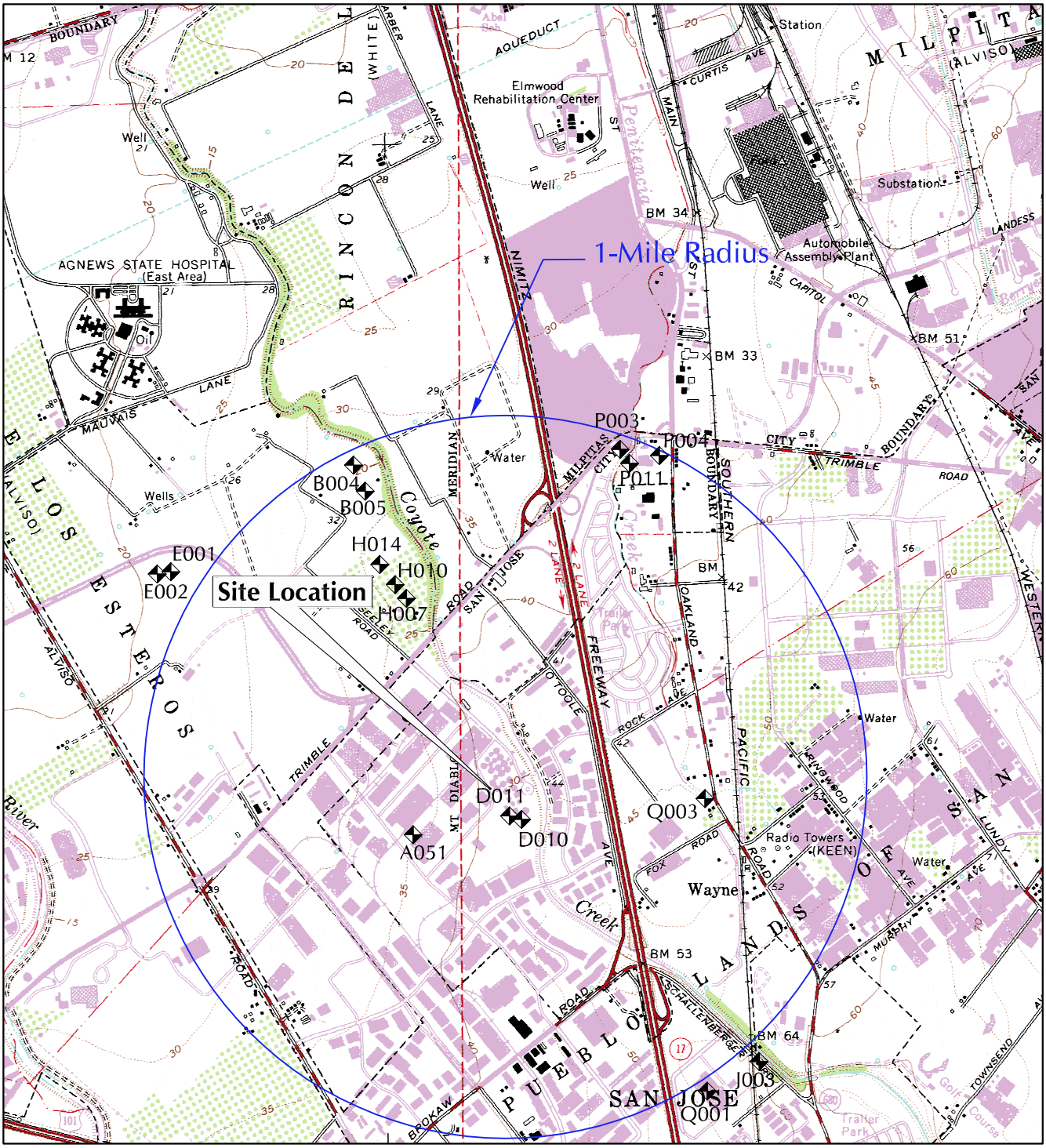
Appendix B
Time vs. Concentration Graph
MW-27

SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California



APPENDIX C

Santa Clara Valley Water District – Well Search Details



Source: USGS Topographic Map, Milpitas, 1961

LEGEND

D010 ◆ Active Water Producing Well

Note:
Well locations are provided by Santa Clara Valley Water District and are approximate.

N

0 2,000 Feet

Site Location Map Showing Active Water Producing Wells within 1-mile Radius

2150 Kruse Drive, San Jose, California

LFR

Figure C-1

Appendix C
Summary of Well Search Detail Provided by Santa Clara Valley Water District
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well Number	Well Status Description	Destruction Method	APN	Owner/Consultant Number	Water Quality Zone	Tax Rate Area	Water Charge Zone	Permit Number	Service Area	Well Location
06S01E18P003	Active	---	23701046	---	Zone 1	San Jose	North Coun	87W1058	San Jose W	183S TRIMBLE RD/266W HARRIS WAY
06S01E18P004	Active	---	23701018	---	Zone 2	San Jose	North Coun	---	San Jose W	225S TRIMBLE RD/170W OAKLAND RD
06S01E18P011	Active	---	23701049	---	Zone 1	San Jose	North Coun	---	San Jose,	240S TRIMBLE RD/141W HARRIS WAY
06S01E19Q003	Active	---	23715187	---	Zone 1	San Jose	North Coun	---	San Jose W	425N FOX LN/150W OAKLAND RD
06S01E30D010	Active	---	23718042	---	Zone 1	San Jose	North Coun	---	San Jose W	1680NE JUNCTION/740SE DADO ST EXT
06S01E30D011	Active	---	23718042	---	Zone 1	San Jose	North Coun	---	San Jose W	1500NE JUNCTION AVE/410SE DADO ST
06S01E30J003	Active	---	23714082	---	Zone 1	San Jose	North Coun	---	San Jose W	250S SPRR/50W SHALLENBERGER RD
06S01E30Q010	Active	---	23705039	---	Zone 1	San Jose	North Coun	---	San Jose W	183S RIDDER PARK/930W SHALLENBERGER
06S01W24B004	Active	---	9733032	NSJ 2	Zone 1	San Jose	North Coun	83W0350	San Jose,	562N ACCESS RD/1390E SEELY AVE
06S01W24B005	Active	---	9733030	NSJ 1	Zone 1	San Jose	North Coun	83W0349	San Jose,	47N ACCESS RD/1390E SEELY AVE
06S01W24E001	Active	---	9714027	---	Zone 2	San Jose	North Coun	---	San Jose,	120S MONTAGUE EXPY/1161E ZANKER RD
06S01W24E002	Active	---	9714029	---	Zone 2	San Jose	North Coun	---	San Jose,	125S MONTAGUE EXPY/1050E ZANKER RD
06S01W24H007	Active	---	9715033	---	Zone 1	Unincorpor	North Coun	---	San Jose,	750N E TRIMBLE RD/545E SEELEY AVE
06S01W24H010	Active	---	9715033	---	Zone 1	Unincorpor	North Coun	---	San Jose,	625N E TRIMBLE RD/568E SEELEY AVE
06S01W24H014	Active	---	9715033	---	Zone 1	Unincorpor	North Coun	95W00006	San Jose,	673N SEELEY AVE/484W TRIMBLE RD
06S01W25A051	Active	---	53711013	2	Bedrock	Unincorpor	Mountain	02W00600	Other - Zo	785S ARNERICH RD/2235E HICKS RD
06S01E18Q001	Active	---	23701018	W-1	Zone 1	San Jose	North Coun	91W2358	San Jose W	130S MONTAGUE EXPY/130W OAKLAND RD
06S01E18R002	Abandoned	---	22424006	---	Zone 1	San Jose	North Coun	---	San Jose W	90S MONTAGUE/880E SPRR
06S01E19C001	Abandoned	---	23701028	---	Zone 1	San Jose	North Coun	---	San Jose W	700S MONTAGUE/1110W OLD OAKLAND
06S01E19E002	Abandoned	---	23710237	---	Zone 1	San Jose	North Coun	---	San Jose W	175S MONTAGUE/175E O'TOOLE
06S01E19E003	Abandoned	---	23710500	---	Zone 1	San Jose	North Coun	---	San Jose W	1100S MONTAGUE/110W FWY 880
06S01E19E004	Abandoned	---	23710228	---	Zone 1	San Jose	North Coun	---	San Jose W	1500S MONTAGUE/630E O'TOOLE
06S01E19G002	Abandoned	---	24423048	---	Zone 1	San Jose	North Coun	---	San Jose W	2236S TRIMBLE RD/882E OAKLAND RD
06S01E19K003	Abandoned	---	23701011	---	Zone 1	San Jose	North Coun	---	San Jose W	800N ROCK AVE/100W OAKLAND RD
06S01E19K004	Abandoned	---	24423067	---	Zone 1	San Jose	North Coun	---	San Jose W	412N ROCK AVE/40E OAKLAND RD
06S01E19L001	Abandoned	---	23710227	---	Zone 1	San Jose	North Coun	---	San Jose W	2350S MONTAGUE/150W FWY 880
06S01E19L002	Abandoned	---	23701031	---	Zone 1	San Jose	North Coun	---	San Jose W	1200N ROCK AVE/750W OAKLAND RD
06S01E19L010	Abandoned	---	23710240	---	Zone 1	San Jose	North Coun	---	San Jose W	2180S MONTAGUE/180E O'TOOLE
06S01E19M001	Abandoned	---	23719033	---	Zone 1	San Jose	North Coun	---	San Jose W	1500S MONTAGUE/400W O'TOOLE
06S01E19M010	Abandoned	---	23719031	---	Zone 1	San Jose	North Coun	---	San Jose W	1270N ROCK AVE/50W O'TOOLE
06S01E19N001	Abandoned	---	23702040	---	Zone 1	San Jose	North Coun	---	San Jose W	220N ROCK AVE EXT/900W O'TOOLE
06S01E19N002	Abandoned	---	23702089	---	Zone 1	San Jose	North Coun	---	San Jose W	25N ROCK AVE EXT/352W O'TOOLE
06S01E19N003	Abandoned	---	23702041	---	Zone 1	San Jose	North Coun	---	San Jose W	325S ROCK AVE/750W O'TOOLE
06S01E19P001	Abandoned	---	23701031	---	Zone 1	San Jose	North Coun	---	San Jose W	30N ROCK AVE/1450W OLD OAKLAND RD
06S01E19Q006	Abandoned	---	24422035	---	Zone 1	San Jose	North Coun	---	San Jose W	950N WAYNE/175W SPRR
06S01E19R005	Abandoned	---	24419019	---	Zone 1	San Jose	North Coun	---	San Jose W	50N WAYNE AVE (EXT)/125E RINGWOOD AVE
06S01E20M010	Abandoned	---	24419029	---	Zone 1	San Jose	North Coun	---	San Jose W	668N WAYNE EXT/930E RINGWOOD
06S01E20N001	Abandoned	---	24419019	---	Zone 1	San Jose	North Coun	---	San Jose W	100S WAYNE EXT/125E RINGWOOD
06S01E20N004	Abandoned	---	24419032	---	Zone 1	San Jose	North Coun	---	San Jose W	1900N MURPHY/610W LUNDY
06S01E29D004	Abandoned	---	24420039	---	Zone 1	San Jose	North Coun	---	San Jose W	540N MURPHY/53E RINGWOOD
06S01E30A007	Abandoned	---	23703064	---	Zone 1	San Jose	North Coun	---	San Jose W	1046SE FOX LN/125SW OAKLAND RD
06S01E30A008	Abandoned	---	23703007	---	Zone 1	San Jose	North Coun	05D00505	San Jose W	1125S FOX LN/150W OLD OAKLAND RD
06S01E30A011	Abandoned	---	24428154	---	Zone 1	San Jose	North Coun	---	San Jose W	700S WAYNE AVE/800E OAKLAND RD
06S01E30A012	Abandoned	---	24438500	---	Zone 1	San Jose	North Coun	---	San Jose W	100S FOX LN (EXT)/600E OAKLAND RD
06S01E30A016	Abandoned	---	23703007	---	Zone 1	San Jose	North Coun	05D00506	San Jose W	620S WAYNE AVE/114W OLD OAKLAND RD
06S01E30B003	Abandoned	---	23703071	---	Zone 1	San Jose	North Coun	---	San Jose W	600S FOX LN/550W OAKLAND RD
06S01E30D001	Abandoned	---	23718082	---	Zone 1	San Jose	North Coun	---	San Jose W	3570S TRIMBLE RD/85W COYOTE CK
06S01E30D003	Abandoned	---	23702062	---	Zone 1	San Jose	North Coun	---	San Jose W	1300S ROCK AVE/750W OTOOLE AVE
06S01E30F001	Abandoned	---	23720115	---	Zone 1	San Jose	North Coun	---	San Jose W	650N BROKAW RD/150W OTOOLE AVE
06S01E30J001	Abandoned	---	23703070	---	Zone 1	San Jose	North Coun	06D00797	San Jose W	N COYOTE RIVER/370E SPRR
06S01E30J002	Abandoned	---	24117008	---	Zone 1	San Jose	North Coun	---	San Jose W	800N COYOTE CK/200W OLD OAKLAND HWY
06S01E30K002	Abandoned	---	23703026	---	Zone 1	San Jose	North Coun	---	San Jose W	350S BAHRE LN/1200W OAKLAND RD
06S01E30L001	Abandoned	---	23720500	---	Zone 1	San Jose	North Coun	---	San Jose W	50N BROKAW/2300E SJ SEWERLINE
06S01E30L002	Abandoned	---	23708075	---	Zone 1	San Jose	North Coun	---	San Jose W	700S BROKAW/400W HWY 880
06S01E30L003	Abandoned	---	23708076	---	Zone 1	San Jose	North Coun	---	San Jose W	350S BROWKAW/250W HWY 880
06S01E30M001	Abandoned	---	23729500	---	Zone 1	San Jose	North Coun	---	San Jose W	50N BROKAW/660E SJ SEWER LINE
06S01E30N003	Abandoned	---	23711055	---	Zone 1	San Jose	North Coun	---	San Jose W	35W ZANKER RD/40N BROKAW RD
06S01E30Q002	Abandoned	---	23705039	---	Zone 1	San Jose	North Coun	---	San Jose W	2475S E BROKAW RD/450W SCHALLENBERGER RD

Appendix C
Summary of Well Search Detail Provided by Santa Clara Valley Water District
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well Number	Well Status Description	Destruction Method	APN	Owner/Consultant Number	Water Quality Zone	Tax Rate Area	Water Charge Zone	Permit Number	Service Area	Well Location
06S01E30R002	Abandoned	---	23714086	---	Zone 1	San Jose	North Coun	---	San Jose W	1500N GISH/300W OAKLAND RD
06S01W13Q005	Abandoned	---	9733032	---	Zone 1	San Jose	North Coun	---	San Jose,	3150N TRIMBLE RD/100W COYOTE CREEK
06S01W24A002	Abandoned	---	9733030	---	---	San Jose	North Coun	---	San Jose,	2600N TRIMBLE RD/100W COYOTE RIVER
06S01W24D003	Abandoned	---	9733104	---	Zone 1	San Jose	North Coun	---	San Jose,	1550S MAUVAIS LN/2250E N FIRST ST
06S01W24G001	Abandoned	---	9715028	---	Zone 1	San Jose	North Coun	---	San Jose,	1360N TRIMBLE/140E SEELEY
06S01W24H005	Abandoned	---	9715033	---	Zone 1	Unincorpor	North Coun	---	San Jose,	600N TRIMBLE/500E SEELEY
06S01W24H006	Abandoned	---	9715033	---	Zone 1	Unincorpor	North Coun	---	San Jose,	750N TRIMBLE/350E SEELY
06S01W24K002	Abandoned	---	9766500	---	Zone 1	San Jose	North Coun	---	San Jose,	60N TRIMBLE/750W SEELY
06S01W24M001	Abandoned	---	9713081	---	Zone 1	San Jose	North Coun	---	San Jose,	3050N TRIMBLE/775E N FIRST
06S01W24M002	Abandoned	---	9713081	---	Zone 1	San Jose	North Coun	---	San Jose,	3050N TRIMBLE/950E N FIRST
06S01W25B001	Abandoned	---	23728038	---	Zone 1	San Jose	North Coun	---	San Jose W	1220S TRIMBLE/20W SPRR
06S01W25F002	Abandoned	---	9745020	---	Zone 1	San Jose	North Coun	---	San Jose W	1350S TRIMBLE/370W N FIRST
06S01W25H001	Abandoned	---	23729012	---	Zone 1	San Jose	North Coun	---	San Jose W	150S CHARCOT/500E ZANKER
06S01W25H002	Abandoned	---	23729012	---	Zone 1	San Jose	North Coun	---	San Jose W	100S CHARCOT/500E ZANKER
06S01W25J001	Abandoned	---	23711070	---	Zone 1	San Jose	North Coun	---	San Jose W	375S CHARCOT/120W ZANKER
06S01W25K001	Abandoned	---	23711066	---	Zone 1	San Jose	North Coun	---	San Jose W	720S CHARCOT/900E N 1ST ST
06S01E18N001	Destroyed	Bail & Tremie	8603089	---	Zone 1	Milpitas	North Coun	94D0509	San Jose,	506S COTTONWOOD DR/53W BUCKEYE DR (EXT)
06S01E18N002	Destroyed	Drill Out	8603089	---	Zone 1	Milpitas	North Coun	79D0009	San Jose,	1300N MONTAGUE/1300E MCCARTHY
06S01E18P001	Destroyed	Drill Out	8621500	---	Zone 1	Milpitas	North Coun	85D0032	Milpitas,	70N MONTAGUE/500W S MAIN
06S01E18P010	Destroyed	Pressure Grout	23701051	---	Zone 1	San Jose	North Coun	92D0109	San Jose W	210S MONTAGUE EXP/160E HARRIS WAY
06S01E18R001	Destroyed	Bail & Tremie	8641500	---	Zone 1	Milpitas	North Coun	95D00139	San Jose W	18N MONTAGUE EXWY/685E SPRR
06S01E18R003	Destroyed	Pressure Grout	24424004	---	Zone 1	San Jose	North Coun	88D0161	San Jose W	60S TRIMBLE RD/700E SPRR
06S01E18R004	Destroyed	Pressure Grout	8636043	---	Zone 1	Milpitas	North Coun	83D0032	Milpitas,	200N TRIMBLE/1550E SPRR
06S01E19B001	Destroyed	Bail & Tremie	24424010	145	Zone 1	San Jose	North Coun	98D00087	San Jose W	1270S TRIMBLE RD/660E OAKLAND RD
06S01E19B002	Destroyed	Bail & Tremie	24423046	---	Zone 1	San Jose	North Coun	78D0039	San Jose W	1340S MONTAGUE/170E SPRR
06S01E19D001	Destroyed	Drill Out	8603018	---	Zone 1	Milpitas	North Coun	79D0019	San Jose,	50N MONTAGUE/800E O'TOOLE
06S01E19E001	Destroyed	Drill Out	8603016	---	Zone 1	Milpitas	North Coun	79D0020	San Jose,	100N MONTAGUE/400E O'TOOLE
06S01E19F001	Destroyed	Bail & Tremie	23701028	---	Zone 1	San Jose	North Coun	06D00200	San Jose W	2450N ROCK AVE/850W OLD OAKLAND RD
06S01E19F002	Destroyed	Drill Out	23731500	---	Zone 1	San Jose	North Coun	81D0007	San Jose W	2250S MONTAUE/450W OLD OAKLAND RD
06S01E19G001	Destroyed	Bail & Tremie	24423048	---	Zone 1	San Jose	North Coun	78D0038	San Jose W	2180S MONTAGUE/150E SPRR
06S01E19K001	Destroyed	Cleanout & Backfill	23701022	---	Zone 1	San Jose	North Coun	06D00101	San Jose W	310N ROCK RD/345W OAKLAND RD
06S01E19K002	Destroyed	Drill Out	24423068	---	Zone 1	San Jose	North Coun	85D0040	San Jose W	500N ROCK AVE EXT/110E OLD OAKLAND RD
06S01E19M002	Destroyed	Pressure Grout	23718088	---	Zone 1	San Jose	North Coun	80D0036	San Jose W	37N BRENNAN ST/96E KRUSE DR
06S01E19M003	Destroyed	Perforate & Pressure Grou	23718089	---	Zone 1	San Jose	North Coun	90D0361	San Jose W	127S DADO ST EXT/32E KRUSE DR EXT
06S01E19Q001	Destroyed	Pressure Grout	23715185	---	Zone 1	San Jose	North Coun	87D0247	San Jose W	880S ROCK AVE/410W OLD OAKLAND RD
06S01E19Q002	Destroyed	Pressure Grout	23715186	---	Zone 1	San Jose	North Coun	87D0249	San Jose W	560N FOX LN/256W OLD OAKLAND RD
06S01E19Q004	Destroyed	Pressure Grout	23715192	---	Zone 1	San Jose	North Coun	87D0246	San Jose W	1050S ROCK AVE/850W OAKLAND RD
06S01E19Q005	Destroyed	Drill Out	24422035	---	Zone 1	San Jose	North Coun	85D0715	San Jose W	750N WAYNE AVE/250E OLD OAKLAND RD
06S01E19R002	Destroyed	Pressure Grout	24422031	---	Zone 1	San Jose	North Coun	84D0042	San Jose W	100N WAYNE/250W RINGWOOD AVE
06S01E19R003	Destroyed	Pressure Grout	24422027	---	Zone 1	San Jose	North Coun	84D0001	San Jose W	700N WAYNE AVE/225W RINGWOOD AVE
06S01E19R004	Destroyed	Pressure Grout	24422027	---	Zone 1	San Jose	North Coun	83D0056	San Jose W	620N WAYNE/321W RINGWOOD AVE
06S01E20E001	Destroyed	Bail & Tremie	24418041	---	Zone 1	San Jose	North Coun	96D01238	San Jose W	1001S FORTUNE DR/271W LUNDY AVE
06S01E20M001	Destroyed	---	24419021	---	Zone 2	San Jose	North Coun	78D0041	San Jose W	300N MCKAY/800W LUNDY
06S01E20M002	Destroyed	---	24419012	---	Zone 1	San Jose	North Coun	81D0066	San Jose W	2850N MURPHY/200W LUNDY (EXT)
06S01E20M003	Destroyed	---	24419029	---	Zone 1	San Jose	North Coun	83D0024	San Jose W	550N WAYNE EXT/1000E RINGWOOD
06S01E20N002	Destroyed	---	24419021	---	Zone 1	San Jose	North Coun	83D0023	San Jose W	260N WAYNE EXT/920E RINGWOOD
06S01E20N003	Destroyed	Pressure Grout	24420038	---	Zone 1	San Jose	North Coun	86D0007	San Jose W	1750N MURPHY/150W LUNDY
06S01E20N005	Destroyed	Perforate & Pressure Grou	24420014	---	Zone 1	Unincorpor	North Coun	98D00493	San Jose W	40SE MCKAY DR/330NE RINGWOOD AVE
06S01E29D001	Destroyed	---	24427078	---	Zone 1	San Jose	North Coun	76D0118	San Jose W	475S WAYNE/100W RINGWOOD
06S01E29D002	Destroyed	Drill Out	24435600	---	Zone 1	Unincorpor	North Coun	93D0141	San Jose W	950N MURPHY AVE/180W RINGWOOD
06S01E29D003	Destroyed	Bail & Tremie	24435600	---	Zone 1	Unincorpor	North Coun	91D0193	San Jose W	750S WAYNE AVE/610W RINGWOOD AVE
06S01E29D005	Destroyed	Bail & Tremie	24427078	---	Zone 1	San Jose	North Coun	91D0195	San Jose W	475S WAYNE AVE/120W RINGWOOD AVE
06S01E29D006	Destroyed	Bail & Tremie	24420036	---	Zone 1	San Jose	North Coun	83D099	San Jose W	516SE MCKAY DR/250NE RINGWOOD AVE
06S01E29D007	Destroyed	Pressure Grout	24421052	---	Zone 1	San Jose	North Coun	90D0116	San Jose W	857N MURPHY AVE/65W RINGWOOD AVE
06S01E30A001	Destroyed	Bail & Tremie	24438001	---	Zone 1	San Jose	North Coun	97D01331	San Jose W	30N WAYNE AVE/350E OLD OAKLAND RD
06S01E30A003	Destroyed	Bail & Tremie	24421039	---	Zone 1	San Jose	North Coun	87D0242	San Jose W	250S WAYNE AVE/500E OLD OAKLAND ROAD
06S01E30A004	Destroyed	Bail & Tremie	24441047	---	Zone 1	San Jose	North Coun	90D0441	San Jose W	105S WAYNE AVE/590W RINGWOOD AVE
06S01E30A005	Destroyed	Drill Out	24441017	---	Zone 1	San Jose	North Coun	93D0189	San Jose W	125S WAYNE AVE/670E OLD OAKLAND RD

Appendix C
Summary of Well Search Detail Provided by Santa Clara Valley Water District
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well Number	Well Status Description	Destruction Method	APN	Owner/Consultant Number	Water Quality Zone	Tax Rate Area	Water Charge Zone	Permit Number	Service Area	Well Location
06S01E30A006	Destroyed	Pressure Grout	23703064	---	Zone 2	San Jose	North Coun	84D0159	San Jose W	1000SE FOX LN/125SW OAKLAND RD
06S01E30A009	Destroyed	Bail & Tremie	24440022	---	Zone 1	San Jose	North Coun	90D0440	San Jose W	225S WAYNE AVE/450W RINGWOOD AVE
06S01E30A010	Destroyed	Bail & Tremie	24435600	---	Zone 1	Unincorpor	North Coun	87D0241	San Jose W	750S WAYNE AVE/620W RINGWOOD AVE
06S01E30A013	Destroyed	Pressure Grout	24438500	---	Zone 1	San Jose	North Coun	86D0056	San Jose W	150SE FOX LN EXT/600NE OAKLAND RD
06S01E30A015	Destroyed	---	24428176	---	Zone 1	San Jose	North Coun	76W0306	San Jose W	950S WAYNE AVE/580E OAKLAND RD
06S01E30B001	Destroyed	Bail & Tremie	23715188	1165 TBL	Zone 1	San Jose	North Coun	89D0255	San Jose W	80N FOX LANE/800W OAKLAND RD
06S01E30B002	Destroyed	Bail & Tremie	23715189	---	Zone 1	San Jose	North Coun	84D0082	San Jose W	100N FOX LN/1200W OAKLAND RD
06S01E30B004	Destroyed	Bail & Tremie	23703071	---	Zone 1	San Jose	North Coun	96D00607	San Jose W	600S FOX LN/600W OLD OAKLAND RD
06S01E30C001	Destroyed	Bail & Tremie	23715189	---	Zone 1	San Jose	North Coun	84D0083	San Jose W	100N FOX LN/1600W OAKLAND RD
06S01E30C002	Destroyed	Drill Out	23703049	---	Zone 1	San Jose	North Coun	83D0047	San Jose W	210S FOX LN/150E HWY 880
06S01E30D002	Destroyed	Bail & Tremie	23718054	---	Zone 1	San Jose	North Coun	89D0309	San Jose W	880NE JUNCTION AVE/800SE DADO ST
06S01E30E002	Destroyed	---	23720059	EW 2	Zone 1	San Jose	North Coun	92W0112	San Jose W	520SE CHARCOT AVE/310NE JUNCTION AVE
06S01E30E026	Destroyed	---	23720059	TT-MW5	Zone 1	San Jose	North Coun	92W0113	San Jose W	440SE CHARCOT AVE/310NE JUNCTION AVE
06S01E30G002	Destroyed	Drill Out	23703051	---	Zone 1	San Jose	North Coun	84D0117	San Jose W	600S FOX LN/400E HWY 880
06S01E30G003	Destroyed	Drill Out	23703500	---	Zone 1	San Jose	North Coun	82D0036	San Jose W	60N BROWKAW/900W OAKLAND RD
06S01E30H001	Destroyed	Drill Out	23703046	---	Zone 1	San Jose	North Coun	82D0065	San Jose W	40S BAHRE LN/70W OAKLAND RD
06S01E30H002	Destroyed	Drill Out	24437008	---	Zone 1	San Jose	North Coun	82D0037	San Jose W	250N MURPHY AVE/150E OAKLAND RD
06S01E30K001	Destroyed	Bail & Tremie	23703026	---	Zone 1	San Jose	North Coun	88D0301	San Jose W	735S BROKAW/96W SPRR
06S01E30K003	Destroyed	Cleanout & Backfill	23705039	---	Zone 1	San Jose	North Coun	05D00377	San Jose W	325S SCHALLENBERGER/1200E HWY 880
06S01E30N001	Destroyed	Drill Out	23709105	---	Zone 1	San Jose	North Coun	83D0091	San Jose W	775S BROKAW/300E ZANKER
06S01E30N002	Destroyed	Bail & Tremie	23709107	---	Zone 1	San Jose	North Coun	05D00339	San Jose W	175S BROKAW RD/325E ZANKER RD
06S01E30Q001	Destroyed	---	23705016	---	Zone 1	San Jose	North Coun	79D0029	San Jose W	1150SW SCHALLENBERGER/800E HWY 17
06S01E30R001	Destroyed	---	23714089	---	Zone 2	San Jose	North Coun	82D0047	San Jose W	700S SHALLENBERGER/30E SPRR
06S01W13Q001	Destroyed	Bail & Tremie	8603004	---	Zone 1	Milpitas	North Coun	95D00192	Milpitas,	3200N TRIMBLE RD/100E COYOTE CREEK
06S01W13Q002	Destroyed	Drill Out	8603003	---	Zone 2	Milpitas	North Coun	79D0011	San Jose,	3800N TRIMBLE/60E COYOTE CREEK
06S01W13Q003	Destroyed	Bail & Tremie	8603003	---	Zone 2	Milpitas	North Coun	85D0055	San Jose,	3800N TRIMBLE/50E COYOTE CREEK
06S01W13Q004	Destroyed	Drill Out	8603005	---	Zone 2	Milpitas	North Coun	79D0010	San Jose,	3800N TRIMBLE/500E COYOTE CREEK (BANK)
06S01W13R001	Destroyed	Drill Out	8603043	---	Zone 1	Milpitas	North Coun	79D0014	San Jose,	2700N TRIMBLE/400E COYOTE CREEK (BANK)
06S01W13R002	Destroyed	Drill Out	8603061	---	Zone 1	Milpitas	North Coun	79D0007	Milpitas,	2600N MONTAGUE EXPY/1200W HWY 880
06S01W24A001	Destroyed	Pressure Grout	8603003	---	Zone 2	Milpitas	North Coun	79D0015	San Jose,	2100N MONTAGUE EXPY/100E COYOTE CREEK
06S01W24D001	Destroyed	Drill Out	9709023	---	Zone 2	San Jose	North Coun	84D0066	San Jose,	350S INNOVATION DR/175W ZANKER DR
06S01W24D002	Destroyed	Drill Out	9733094	---	Zone 2	San Jose	North Coun	84D0067	San Jose,	850N MONTAGUE EXPY/875E ZANKER DR
06S01W24F001	Destroyed	Pressure Grout	9771001	---	Zone 2	San Jose	North Coun	81D0001	San Jose,	150N RIVER OAKS PKWY/130E MONTAGUE EXPY
06S01W24G002	Destroyed	Bail & Tremie	9715028	---	Zone 1	San Jose	North Coun	00D00366	San Jose,	809S RIVER OAKS PKWY/120E SEELEY AVE
06S01W24G003	Destroyed	---	9768500	---	Zone 1	San Jose	North Coun	80D0050	San Jose,	1400N TRIMBLE/20W SEELEY
06S01W24G004	Destroyed	Pressure Grout	9715028	---	Zone 2	San Jose	North Coun	84D0088	San Jose,	1650N TRIMBLE/50E SEELEY
06S01W24H001	Destroyed	Bail & Tremie	8603003	---	Zone 1	Milpitas	North Coun	96D01128	San Jose,	50N MONTAGUE EXPY/800W OTOOLE AVE
06S01W24H002	Destroyed	Drill Out	8603003	---	Zone 1	Milpitas	North Coun	89D0018	Milpitas,	800N MONTAGUE/100W O'TOOLE (EXT)
06S01W24H003	Destroyed	---	8603003	---	Zone 1	Milpitas	North Coun	79D0016	San Jose,	800N MONTAGUE/200W O'TOOLE (EXT)
06S01W24H004	Destroyed	Bail & Tremie	9715029	---	Zone 1	Unincorpor	North Coun	95D00221	San Jose,	400N E TRIMBLE RD/850E SEELEY AVE
06S01W24J001	Destroyed	Pressure Grout	9715033	---	Zone 1	Unincorpor	North Coun	91D0349	San Jose,	100N MONTAGUE EXPY/100E SEELY
06S01W24J010	Destroyed	Drill Out	23719008	---	Zone 1	San Jose	North Coun	87D0226	San Jose W	440S TRIMBLE RD/108E COYOTE CREEK
06S01W24K001	Destroyed	Bail & Tremie	9766004	EW-2	Zone 1	San Jose	North Coun	99D00927	San Jose,	400N E TRIMBLE RD/825W SEELY AVE
06S01W24M003	Destroyed	---	9714500	---	Zone 2	San Jose	North Coun	80D0064	San Jose,	2500N TRIMBLE/1320E N FIRST
06S01W24N001	Destroyed	---	9713074	---	Zone 1	San Jose	North Coun	80D0088	San Jose,	1450N TRIMBLE/100E N FIRST
06S01W24N002	Destroyed	---	9713074	---	Zone 2	San Jose	North Coun	80D0081	San Jose,	1700N TRIMBLE/100E N FIRST
06S01W24P001	Destroyed	Pressure Grout	9714081	---	Zone 1	San Jose	North Coun	86D0149	San Jose W	200N TRIMBLE/1475E N FIRST
06S01W24P002	Destroyed	Bail & Tremie	9714081	---	Zone 1	San Jose	North Coun	98D00125	San Jose,	125N E TRIMBLE RD/1500E N FIRST ST
06S01W24P003	Destroyed	Pressure Grout	9713500	---	Zone 2	San Jose	North Coun	80D0083	San Jose W	1400N TRIMBLE/1250E N FIRST
06S01W24Q001	Destroyed	Pressure Grout	9714082	---	Zone 1	San Jose	North Coun	82D0064	San Jose,	60N TRIMBLE/510E JUNCTION
06S01W25C001	Destroyed	Pressure Grout	9713051	---	Zone 1	San Jose	North Coun	78D0073	San Jose W	250S BONAVENTURA/650E N FIRST
06S01W25C002	Destroyed	Pressure Grout	9713054	---	Zone 2	San Jose	North Coun	79D0034	San Jose,	40N TRIMBLE/475E N FIRST
06S01W25D001	Destroyed	Pressure Grout	9713029	---	Zone 1	San Jose	North Coun	78D0117	San Jose,	1150NW TRIMBLE/200NE N FIRST
06S01W25D002	Destroyed	Pressure Grout	9757005	---	Zone 1	San Jose	North Coun	78D0092	San Jose,	600N TRIMBLE/525W N FIRST
06S01W25D003	Destroyed	Pressure Grout	9757004	---	Zone 1	San Jose	North Coun	78D0089	San Jose,	150N TRIMBLE/200W N FIRST
06S01W25D005	Destroyed	Pressure Grout	9757003	---	Zone 1	San Jose	North Coun	82D0073	San Jose,	720N TRIMBLE/230W N FIRST
06S01W25E001	Destroyed	Pressure Grout	9757005	---	Zone 1	San Jose	North Coun	78D0090	San Jose W	300N TRIMBLE/1100W N FIRST
06S01W25E002	Destroyed	Pressure Grout	9745500	---	Zone 1	San Jose	North Coun	85D0093	San Jose W	500S TRIMBLE/1450W N FIRST

Appendix C
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SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well Number	Well Status Description	Destruction Method	APN	Owner/Consultant Number	Water Quality Zone	Tax Rate Area	Water Charge Zone	Permit Number	Service Area	Well Location
06S01W25E003	Destroyed	Pressure Grout	9745028	---	Zone 2	San Jose	North Coun	77D0029	San Jose W	200S TRIMBLE/300W N FIRST
06S01W25E004	Destroyed	Pressure Grout	9745041	---	Zone 1	San Jose	North Coun	77D0027	San Jose W	1000S TRIMBLE/650W N FIRST
06S01W25E005	Destroyed	Pressure Grout	9745041	---	Zone 1	San Jose	North Coun	77D0028	San Jose W	950S TRIMBLE/700W N FIRST
06S01W25F001	Destroyed	Pressure Grout	23722065	---	Zone 1	San Jose	North Coun	77D0105	San Jose W	1900S TRIMBLE/300E N FIRST
06S01W25F003	Destroyed	Pressure Grout	9745020	---	Zone 1	San Jose	North Coun	76D0029	San Jose W	1370S TRIMBLE/458W N FIRST
06S01W25G001	Destroyed	Pressure Grout	23722083	---	Zone 1	San Jose	North Coun	81D0073	San Jose W	1900S TRIMBLE/1500E N FIRST
06S01W25K002	Destroyed	Pressure Grout	23722078	---	Zone 1	San Jose	North Coun	79D0073	San Jose W	2500S TRIMBLE/600E N FIRST
06S01W25L001	Destroyed	Bail & Tremie	9725074	---	Zone 2	San Jose	North Coun	97D00129	San Jose W	2300S TRIMBLE RD/275W N FIRST ST
06S01W25L002	Destroyed	---	9725068	---	Zone 1	San Jose	North Coun	00D00796	San Jose W	2090S TRIMBLE RD/300W N FIRST ST
06S01W25L003	Destroyed	Bail & Tremie	9725068	---	Zone 2	San Jose	North Coun	88D0340	San Jose W	2100S TRIMBLE RD/325W N FIRST ST
06S01W25N001	Destroyed	Bail & Tremie	9725077	---	Zone 1	San Jose	North Coun	95D00441	San Jose W	3250S TRIMBLE RD/2250W N FIRST ST
06S01W25Q010	Destroyed	Drill Out	9760008	---	Zone 1	San Jose	North Coun	84D0002	San Jose W	1390N BROKAW RD/930W N FIRST ST
06S01E30J010	Inactive	---	23703070	---	Zone 1	San Jose	North Coun	---	San Jose W	628N COYOTE RIVER/350W OLD OAKLAND

Appendix C
Summary of Well Search Detail Provided by Santa Clara Valley Water District
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well Number	Well Status Description	More Information	Well Type I Description	Well Type I Use	Well Type II Description	Well Type II Use	Well X Coordinate	Well Y Coordinate	Drill Log Number	Drill Method	Bore Depth	Depth of Completed Well	Depth to First Water	Depth to Static Water Level	Estimated Yield	GPM Test Length
06S01E18P003	Active	Office Buildings	Water Producing	Municipal & Ind	---	---	0	0	267268	Mud Rotary	331.00	325.00	0	85.70	0	0
06S01E18P004	Active	Office Buildings	Water Producing	Municipal & Ind	---	---	0	0	---	---	0	0	0	0	0	0
06S01E18P011	Active	Other Uses	Water Producing	Municipal & Ind	---	---	0	0	---	---	0	0	0	0	0	0
06S01E19Q003	Active	Landscape Irrigation	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30D010	Active	Water System	Water Producing	Municipal & Ind	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30D011	Active	Water System	Water Producing	Municipal & Ind	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30J003	Active	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30Q010	Active	Landscape Irrigation	Water Producing	Municipal & Ind	---	---	0	0	102437	---	0	400.00	0	0	0	0
06S01W24B004	Active	Water System	Water Producing	Municipal & Ind	---	---	0	0	237328	Mud Rotary	650.00	620.00	0	40.00	0	0
06S01W24B005	Active	Water System	Water Producing	Municipal & Ind	---	---	0	0	237327	Mud Rotary	660.00	630.00	0	35.00	0	0
06S01W24E001	Active	Water System	Water Producing	Municipal & Ind	---	---	0	0	208417	---	0	645.00	0	0	0	0
06S01W24E002	Active	Water System	Water Producing	Municipal & Ind	---	---	0	0	208416	---	0	640.00	0	0	0	0
06S01W24H007	Active	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01W24H010	Active	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01W24H014	Active	---	Water Producing	Domestic	---	---	0	0	546606	Reverse	345.00	330.00	0	0	0	0
06S01W25A051	Active	---	Water Producing	Domestic	---	---	0	0	793340	Mud Rotary	230.00	230.00	0	50.00	0.05	23.75
06S01E18Q001	Active	Office Buildings	Water Producing	Municipal & Ind	Monitor	---	0	0	397933	Hollow Ste	30.00	28.50	13.00	12.30	0.01	1.00
06S01E18R002	Abandoned	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01E19C001	Abandoned	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01E19E002	Abandoned	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01E19E003	Abandoned	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E19E004	Abandoned	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E19G002	Abandoned	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E19K003	Abandoned	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01E19K004	Abandoned	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01E19L001	Abandoned	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01E19L002	Abandoned	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E19L010	Abandoned	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01E19M001	Abandoned	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01E19M010	Abandoned	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01E19N001	Abandoned	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E19N002	Abandoned	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E19N003	Abandoned	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01E19P001	Abandoned	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E19Q006	Abandoned	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01E19R005	Abandoned	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01E20M010	Abandoned	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E20N001	Abandoned	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01E20N004	Abandoned	---	Water Producing	---	---	---	0	0	---	---	0	0	0	0	0	0
06S01E29D004	Abandoned	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30A007	Abandoned	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30A008	Abandoned	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30A011	Abandoned	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30A012	Abandoned	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30A016	Abandoned	---	Water Producing	Domestic	---	---	0	0	80829	---	0	140.00	0	0	0	0
06S01E30B003	Abandoned	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30D001	Abandoned	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30D003	Abandoned	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30F001	Abandoned	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30J001	Abandoned	Manufacturing Plant	Water Producing	Municipal & Ind	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30J002	Abandoned	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30K002	Abandoned	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30L001	Abandoned	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30L002	Abandoned	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30L003	Abandoned	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30M001	Abandoned	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30N003	Abandoned	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30Q002	Abandoned	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0

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Well Number	Well Status Description	More Information	Well Type I Description	Well Type I Use	Well Type II Description	Well Type II Use	Well X Coordinate	Well Y Coordinate	Drill Log Number	Drill Method	Bore Depth	Depth of Completed Well	Depth to First Water	Depth to Static Water Level	Estimated Yield	GPM Test Length
06S01E30R002	Abandoned	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01W13Q005	Abandoned	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01W24A002	Abandoned	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01W24D003	Abandoned	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01W24G001	Abandoned	---	Water Producing	---	---	---	0	0	---	---	0	0	0	0	0	0
06S01W24H005	Abandoned	---	Water Producing	---	---	---	0	0	---	---	0	0	0	0	0	0
06S01W24H006	Abandoned	---	Water Producing	---	---	---	0	0	---	---	0	0	0	0	0	0
06S01W24K002	Abandoned	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01W24M001	Abandoned	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01W24M002	Abandoned	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01W25B001	Abandoned	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01W25F002	Abandoned	---	Water Producing	---	---	---	0	0	---	---	0	0	0	0	0	0
06S01W25H001	Abandoned	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01W25H002	Abandoned	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01W25J001	Abandoned	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01W25K001	Abandoned	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E18N001	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E18N002	Destroyed	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01E18P001	Destroyed	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01E18P010	Destroyed	Service Station	Water Producing	Municipal & Ind	---	---	0	0	---	---	0	0	0	0	0	0
06S01E18R001	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E18R003	Destroyed	Truck Terminals	Water Producing	Municipal & Ind	---	---	0	0	---	---	0	0	0	0	0	0
06S01E18R004	Destroyed	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01E19B001	Destroyed	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01E19B002	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E19D001	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E19E001	Destroyed	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01E19F001	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E19F002	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E19G001	Destroyed	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01E19K001	Destroyed	Meat Packing Plant	Water Producing	Municipal & Ind	---	---	0	0	---	---	0	0	0	0	0	0
06S01E19K002	Destroyed	Concrete Plants	Water Producing	Municipal & Ind	---	---	0	0	---	---	0	0	0	0	0	0
06S01E19M002	Destroyed	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01E19M003	Destroyed	Railroad Maintenance	Water Producing	Municipal & Ind	---	---	0	0	---	---	0	0	0	0	0	0
06S01E19Q001	Destroyed	Fire Protection	Water Producing	Municipal & Ind	---	---	0	0	---	---	0	0	0	0	0	0
06S01E19Q002	Destroyed	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01E19Q004	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E19Q005	Destroyed	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01E19R002	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E19R003	Destroyed	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01E19R004	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E20E001	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E20M001	Destroyed	---	Water Producing	---	---	---	0	0	---	---	0	0	0	0	0	0
06S01E20M002	Destroyed	---	Water Producing	---	---	---	0	0	---	---	0	0	0	0	0	0
06S01E20M003	Destroyed	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01E20N002	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E20N003	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E20N005	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E29D001	Destroyed	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01E29D002	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E29D003	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E29D005	Destroyed	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01E29D006	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E29D007	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30A001	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30A003	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30A004	Destroyed	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30A005	Destroyed	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0

Appendix C
Summary of Well Search Detail Provided by Santa Clara Valley Water District
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well Number	Well Status Description	More Information	Well Type I Description	Well Type I Use	Well Type II Description	Well Type II Use	Well X Coordinate	Well Y Coordinate	Drill Log Number	Drill Method	Bore Depth	Depth of Completed Well	Depth to First Water	Depth to Static Water Level	Estimated Yield	GPM Test Length
06S01E30A006	Destroyed	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30A009	Destroyed	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30A010	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30A013	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30A015	Destroyed	---	Water Producing	Agricultural	---	---	0	0	39973	Mud Rotary	355.00	310.00	0	0	0	0
06S01E30B001	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30B002	Destroyed	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30B004	Destroyed	Landscape Irrigation	Water Producing	Municipal & Ind	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30C001	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30C002	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30D002	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30E002	Destroyed	---	Water Producing	Municipal & Ind	---	---	0	0	417594	Hollow Ste	33.00	33.00	12.00	0	0	0
06S01E30E026	Destroyed	---	Water Producing	Municipal & Ind	---	---	0	0	417592	Hollow Ste	35.00	35.00	15.50	0	0	0
06S01E30G002	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30G003	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30H001	Destroyed	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30H002	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30K001	Destroyed	---	Water Producing	---	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30K003	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30N001	Destroyed	---	Water Producing	Municipal & Ind	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30N002	Destroyed	---	Water Producing	Municipal & Ind	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30Q001	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30R001	Destroyed	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01W13Q001	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01W13Q002	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01W13Q003	Destroyed	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01W13Q004	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01W13R001	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01W13R002	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01W24A001	Destroyed	---	Water Producing	---	---	---	0	0	---	---	0	0	0	0	0	0
06S01W24D001	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01W24D002	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01W24F001	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01W24G002	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01W24G003	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01W24G004	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01W24H001	Destroyed	Water System	Water Producing	Municipal & Ind	---	---	0	0	---	---	0	0	0	0	0	0
06S01W24H002	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01W24H003	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01W24H004	Destroyed	---	Water Producing	---	---	---	0	0	---	---	0	0	0	0	0	0
06S01W24J001	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01W24J010	Destroyed	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01W24K001	Destroyed	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01W24M003	Destroyed	Labor Camp	Water Producing	Municipal & Ind	---	---	0	0	---	---	0	0	0	0	0	0
06S01W24N001	Destroyed	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01W24N002	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01W24P001	Destroyed	---	Water Producing	Municipal & Ind	---	---	0	0	---	---	0	0	0	0	0	0
06S01W24P002	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01W24P003	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01W24Q001	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01W25C001	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01W25C002	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01W25D001	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01W25D002	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01W25D003	Destroyed	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01W25D005	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01W25E001	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01W25E002	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0

Appendix C
Summary of Well Search Detail Provided by Santa Clara Valley Water District
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well Number	Well Status Description	More Information	Well Type I Description	Well Type I Use	Well Type II Description	Well Type II Use	Well X Coordinate	Well Y Coordinate	Drill Log Number	Drill Method	Bore Depth	Depth of Completed Well	Depth to First Water	Depth to Static Water Level	Estimated Yield	GPM Test Length
06S01W25E003	Destroyed	---	Water Producing	Domestic	---	---	0	0	---	---	0	0	0	0	0	0
06S01W25E004	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01W25E005	Destroyed	---	Water Producing	---	---	---	0	0	---	---	0	0	0	0	0	0
06S01W25F001	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01W25F003	Destroyed	---	Water Producing	---	---	---	0	0	---	---	0	0	0	0	0	0
06S01W25G001	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01W25K002	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01W25L001	Destroyed	---	Water Producing	Agricultural	---	---	0	0	504629	Mud Rotary	218.00	218.00	0	0	0	0
06S01W25L002	Destroyed	---	Water Producing	Agricultural	---	---	0	0	24540	---	0	288.00	0	0	0	0
06S01W25L003	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01W25N001	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01W25Q010	Destroyed	---	Water Producing	Agricultural	---	---	0	0	---	---	0	0	0	0	0	0
06S01E30J010	Inactive	Manufacturing Plant	Water Producing	Municipal & Ind	---	---	0	0	---	---	0	0	0	0	0	0

Appendix C
Summary of Well Search Detail Provided by Santa Clara Valley Water District
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well Number	Well Status Description	GPM Test Type	Ground Level	Ground Level Source	Sanitary Sealed Depth	Test Period (minutes)	GPM Test Yield	Test Drawdown (feet)	Casing Depth from Surface (Begin 1)	Casing Depth from Surface (Begin 2)	Casing Depth from Surface (Begin 3)	Casing Depth from Surface (Begin 4)	Casing Depth from Surface (Begin 5)	Casing Depth from Surface (End 1)	Casing Depth from Surface (End 2)	Casing Depth from Surface (End 3)
06S01E18P003	Active	---	35.00	USGS Maps	240.00	0	0	0	0	252.00	304.00	0	0	252.00	304.00	324.00
06S01E18P004	Active	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E18P011	Active	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19Q003	Active	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30D010	Active	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30D011	Active	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30J003	Active	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30Q010	Active	---	0	USGS Maps	0	0	11.00	17.00	0	0	0	0	0	0	0	0
06S01W24B004	Active	---	31.00	USGS Maps	205.00	0	34.00	0	0	0	0	0	0	0	0	0
06S01W24B005	Active	---	34.00	USGS Maps	203.00	0	30.00	0	0	0	0	0	0	0	0	0
06S01W24E001	Active	---	20.00	USGS Maps	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24E002	Active	---	20.00	USGS Maps	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24H007	Active	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24H010	Active	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24H014	Active	---	0	---	0	0	0	0	0	250.00	0	0	0	250.00	330.00	0
06S01W25A051	Active	0.01	580.00	USGS Maps	55.00	0	0	180.00	0	60.00	0	0	0	60.00	230.00	0
06S01E18Q001	Active	0.04	30.00	USGS Maps	6	0	0	0	0	8.50	0	0	0	8.50	28.50	0
06S01E18R002	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19C001	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19E002	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19E003	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19E004	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19G002	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19K003	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19K004	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19L001	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19L002	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19L010	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19M001	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19M010	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19N001	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19N002	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19N003	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19P001	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19Q006	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19R005	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E20M010	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E20N001	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E20N004	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E29D004	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30A007	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30A008	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30A011	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30A012	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30A016	Abandoned	---	50.00	USGS Maps	0	0	0.12	24.00	0	0	0	0	0	0	0	0
06S01E30B003	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30D001	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30D003	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30F001	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30J001	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30J002	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30K002	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30L001	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30L002	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30L003	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30M001	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30N003	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30Q002	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0

Appendix C
Summary of Well Search Detail Provided by Santa Clara Valley Water District
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well Number	Well Status Description	GPM Test Type	Ground Level	Ground Level Source	Sanitary Sealed Depth	Test Period (minutes)	GPM Test Yield	Test Drawdown (feet)	Casing Depth from Surface (Begin 1)	Casing Depth from Surface (Begin 2)	Casing Depth from Surface (Begin 3)	Casing Depth from Surface (Begin 4)	Casing Depth from Surface (Begin 5)	Casing Depth from Surface (End 1)	Casing Depth from Surface (End 2)	Casing Depth from Surface (End 3)
06S01E30R002	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W13Q005	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24A002	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24D003	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24G001	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24H005	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24H006	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24K002	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24M001	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24M002	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25B001	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25F002	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25H001	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25H002	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25J001	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25K001	Abandoned	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E18N001	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E18N002	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E18P001	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E18P010	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E18R001	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E18R003	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E18R004	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19B001	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19B002	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19D001	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19E001	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19F001	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19F002	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19G001	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19K001	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19K002	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19M002	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19M003	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19Q001	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19Q002	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19Q004	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19Q005	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19R002	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19R003	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19R004	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E20E001	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E20M001	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E20M002	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E20M003	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E20N002	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E20N003	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E20N005	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E29D001	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E29D002	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E29D003	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E29D005	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E29D006	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E29D007	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30A001	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30A003	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30A004	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30A005	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0

Appendix C
Summary of Well Search Detail Provided by Santa Clara Valley Water District
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well Number	Well Status Description	GPM Test Type	Ground Level	Ground Level Source	Sanitary Sealed Depth	Test Period (minutes)	GPM Test Yield	Test Drawdown (feet)	Casing Depth from Surface (Begin 1)	Casing Depth from Surface (Begin 2)	Casing Depth from Surface (Begin 3)	Casing Depth from Surface (Begin 4)	Casing Depth from Surface (Begin 5)	Casing Depth from Surface (End 1)	Casing Depth from Surface (End 2)	Casing Depth from Surface (End 3)
06S01E30A006	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30A009	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30A010	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30A013	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30A015	Destroyed	---	0	---	50.00	0	0	0	0	0	145.00	155.00	170.00	50.00	145.00	155.00
06S01E30B001	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30B002	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30B004	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30C001	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30C002	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30D002	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30E002	Destroyed	---	40.00	USGS Maps	6	0	0	0	0	0.50	8	10.00	0	10.000	8.00	33.00
06S01E30E026	Destroyed	---	35.00	USGS Maps	7	0	0	0	0.50	9.50	0	0	0	9.500	35.00	0
06S01E30G002	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30G003	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30H001	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30H002	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30K001	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30K003	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30N001	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30N002	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30Q001	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30R001	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W13Q001	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W13Q002	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W13Q003	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W13Q004	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W13R001	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W13R002	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24A001	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24D001	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24D002	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24F001	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24G002	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24G003	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24G004	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24H001	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24H002	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24H003	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24H004	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24J001	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24J010	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24K001	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24M003	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24N001	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24N002	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24P001	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24P002	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24P003	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24Q001	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25C001	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25C002	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25D001	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25D002	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25D003	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25D005	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25E001	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25E002	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0

Appendix C
Summary of Well Search Detail Provided by Santa Clara Valley Water District
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well Number	Well Status Description	GPM Test Type	Ground Level	Ground Level Source	Sanitary Sealed Depth	Test Period (minutes)	GPM Test Yield	Test Drawdown (feet)	Casing Depth from Surface (Begin 1)	Casing Depth from Surface (Begin 2)	Casing Depth from Surface (Begin 3)	Casing Depth from Surface (Begin 4)	Casing Depth from Surface (Begin 5)	Casing Depth from Surface (End 1)	Casing Depth from Surface (End 2)	Casing Depth from Surface (End 3)
06S01W25E003	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25E004	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25E005	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25F001	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25F003	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25G001	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25K002	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25L001	Destroyed	---	32.00	USGS Maps	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25L002	Destroyed	---	0	USGS Maps	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25L003	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25N001	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25Q010	Destroyed	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30J010	Inactive	---	0	---	0	0	0	0	0	0	0	0	0	0	0	0

Appendix C
Summary of Well Search Detail Provided by Santa Clara Valley Water District
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well Number	Well Status Description	Casing Depth from Surface (End 4)	Casing Depth from Surface (End 5)	Borehole Diameter (1)	Borehole Diameter (2)	Borehole Diameter (3)	Borehole Diameter (4)	Borehole Diameter (5)	Casing Gauge (1)	Casing Gauge (2)	Casing Gauge (3)	Casing Gauge (4)	Casing Gauge (5)	Casing Internal Diameter (1)	Casing Internal Diameter (2)	Casing Internal Diameter (3)	Casing Internal Diameter (4)
06S01E18P003	Active	0	0	12.25	12.25	12.25	0	0	2.10	2.10	2.10	0	0	6.00	6.00	6.00	0
06S01E18P004	Active	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E18P011	Active	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19Q003	Active	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30D010	Active	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30D011	Active	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30J003	Active	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30Q010	Active	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24B004	Active	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24B005	Active	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24E001	Active	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24E002	Active	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24H007	Active	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24H010	Active	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24H014	Active	0	0	18.00	18.00	0	0	0	4.00	4.00	0	0	0	8.00	8.00	0	0
06S01W25A051	Active	0	0	10.00	8.00	0	0	0	20.00	20.00	0	0	0	5.00	5.00	0	0
06S01E18Q001	Active	0	0	12.00	12.00	0	0	0	4.00	4.00	0	0	0	6.00	6.00	0	0
06S01E18R002	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19C001	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19E002	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19E003	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19E004	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19G002	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19K003	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19K004	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19L001	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19L002	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19L010	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19M001	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19M010	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19N001	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19N002	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19N003	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19P001	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19Q006	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19R005	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E20M010	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E20N001	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E20N004	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E29D004	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30A007	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30A008	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30A011	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30A012	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30A016	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30B003	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30D001	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30D003	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30F001	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30J001	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30J002	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30K002	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30L001	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30L002	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30L003	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30M001	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30N003	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30Q002	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Appendix C
Summary of Well Search Detail Provided by Santa Clara Valley Water District
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well Number	Well Status Description	Casing Depth from Surface (End 4)	Casing Depth from Surface (End 5)	Borehole Diameter (1)	Borehole Diameter (2)	Borehole Diameter (3)	Borehole Diameter (4)	Borehole Diameter (5)	Casing Gauge (1)	Casing Gauge (2)	Casing Gauge (3)	Casing Gauge (4)	Casing Gauge (5)	Casing Internal Diameter (1)	Casing Internal Diameter (2)	Casing Internal Diameter (3)	Casing Internal Diameter (4)
06S01E30R002	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W13Q005	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24A002	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24D003	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24G001	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24H005	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24H006	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24K002	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24M001	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24M002	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25B001	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25F002	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25H001	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25H002	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25J001	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25K001	Abandoned	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E18N001	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E18N002	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E18P001	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E18P010	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E18R001	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E18R003	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E18R004	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19B001	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19B002	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19D001	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19E001	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19F001	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19F002	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19G001	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19K001	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19K002	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19M002	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19M003	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19Q001	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19Q002	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19Q004	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19Q005	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19R002	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19R003	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E19R004	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E20E001	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E20M001	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E20M002	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E20M003	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E20N002	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E20N003	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E20N005	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E29D001	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E29D002	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E29D003	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E29D005	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E29D006	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E29D007	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30A001	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30A003	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30A004	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30A005	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Appendix C
Summary of Well Search Detail Provided by Santa Clara Valley Water District
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well Number	Well Status Description	Casing Depth from Surface (End 4)	Casing Depth from Surface (End 5)	Borehole Diameter (1)	Borehole Diameter (2)	Borehole Diameter (3)	Borehole Diameter (4)	Borehole Diameter (5)	Casing Gauge (1)	Casing Gauge (2)	Casing Gauge (3)	Casing Gauge (4)	Casing Gauge (5)	Casing Internal Diameter (1)	Casing Internal Diameter (2)	Casing Internal Diameter (3)	Casing Internal Diameter (4)
06S01E30A006	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30A009	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30A010	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30A013	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30A015	Destroyed	170.00	190.00	24.00	18.00	18.00	18.00	18.00	0.01	0.03	0.03	0.03	0.03	20.00	10.00	10.00	10.00
06S01E30B001	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30B002	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30B004	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30C001	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30C002	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30D002	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30E002	Destroyed	35.00	0	0	10.00	10.00	0	0	0	4.00	4.00	0	0	4.00	6.00	6.00	4.00
06S01E30E026	Destroyed	0	0	10.00	10.00	0	0	0	4.00	4.00	0	0	0	4.00	4.00	0	0
06S01E30G002	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30G003	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30H001	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30H002	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30K001	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30K003	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30N001	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30N002	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30Q001	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30R001	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W13Q001	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W13Q002	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W13Q003	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W13Q004	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W13R001	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W13R002	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24A001	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24D001	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24D002	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24F001	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24G002	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24G003	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24G004	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24H001	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24H002	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24H003	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24H004	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24J001	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24J010	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24K001	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24M003	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24N001	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24N002	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24P001	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24P002	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24P003	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W24Q001	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25C001	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25C002	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25D001	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25D002	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25D003	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25D005	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25E001	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25E002	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Appendix C
Summary of Well Search Detail Provided by Santa Clara Valley Water District
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well Number	Well Status Description	Casing Depth from Surface (End 4)	Casing Depth from Surface (End 5)	Borehole Diameter (1)	Borehole Diameter (2)	Borehole Diameter (3)	Borehole Diameter (4)	Borehole Diameter (5)	Casing Gauge (1)	Casing Gauge (2)	Casing Gauge (3)	Casing Gauge (4)	Casing Gauge (5)	Casing Internal Diameter (1)	Casing Internal Diameter (2)	Casing Internal Diameter (3)	Casing Internal Diameter (4)
06S01W25E003	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25E004	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25E005	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25F001	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25F003	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25G001	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25K002	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25L001	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25L002	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25L003	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25N001	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01W25Q010	Destroyed	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06S01E30J010	Inactive	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Appendix C
Summary of Well Search Detail Provided by Santa Clara Valley Water District
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well Number	Well Status Description	Casing Material (1)	Casing Material (2)	Casing Slot Size (1)	Casing Slot Size (2)	Casing Slot Size (3)	Casing Slot Size (4)	Casing Slot Size (5)	Casing Type (1)	Casing Type (2)	Casing Type (3)	Annular Depth from Surface (Begin 1)	Annular Depth from Surface (Begin 2)	Annular Depth from Surface (Begin 3)	Annular Depth from Surface (Begin 4)	Annular Depth from Surface (Begin 5)
06S01E18P003	Active	---	---	0	0.40	0	0	0	Blank	Screen	Blank	240.00	0	0	0	0
06S01E18P004	Active	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E18P011	Active	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E19Q003	Active	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30D010	Active	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30D011	Active	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30J003	Active	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30Q010	Active	---	---	0	0	0	0	0	---	---	---	249.00	365.00	0	0	0
06S01W24B004	Active	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W24B005	Active	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W24E001	Active	---	---	0	0	0	0	0	---	---	---	360.00	415.00	480.00	555.00	595.00
06S01W24E002	Active	---	---	0	0	0	0	0	---	---	---	355.00	430.00	484.00	500.00	0
06S01W24H007	Active	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W24H010	Active	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W24H014	Active	PV	PV	0	0.20	0	0	0	Blank	Screen	---	0	0	0	0	0
06S01W25A051	Active	PV	PV	0	0.20	0	0	0	Blank	Screen	---	0	0	55.00	0	0
06S01E18Q001	Active	PV	PV	0	0.20	0	0	0	Blank	Screen	---	0	5.00	6	0	0
06S01E18R002	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E19C001	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E19E002	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E19E003	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E19E004	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E19G002	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E19K003	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E19K004	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E19L001	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E19L002	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E19L010	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E19M001	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E19M010	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E19N001	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E19N002	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E19N003	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E19P001	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E19Q006	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E19R005	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E20M010	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E20N001	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E20N004	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E29D004	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30A007	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30A008	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30A011	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30A012	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30A016	Abandoned	---	---	0	0	0	0	0	---	---	---	60.00	0	0	0	0
06S01E30B003	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30D001	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30D003	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30F001	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30J001	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30J002	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30K002	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30L001	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30L002	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30L003	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30M001	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30N003	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30Q002	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0

Appendix C
Summary of Well Search Detail Provided by Santa Clara Valley Water District
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well Number	Well Status Description	Casing Material (1)	Casing Material (2)	Casing Slot Size (1)	Casing Slot Size (2)	Casing Slot Size (3)	Casing Slot Size (4)	Casing Slot Size (5)	Casing Type (1)	Casing Type (2)	Casing Type (3)	Annular Depth from Surface (Begin 1)	Annular Depth from Surface (Begin 2)	Annular Depth from Surface (Begin 3)	Annular Depth from Surface (Begin 4)	Annular Depth from Surface (Begin 5)
06S01E30R002	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W13Q005	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W24A002	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W24D003	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W24G001	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W24H005	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W24H006	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W24K002	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W24M001	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W24M002	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W25B001	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W25F002	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W25H001	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W25H002	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W25J001	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W25K001	Abandoned	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E18N001	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E18N002	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E18P001	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E18P010	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E18R001	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E18R003	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E18R004	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E19B001	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E19B002	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E19D001	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E19E001	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E19F001	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E19F002	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E19G001	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E19K001	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E19K002	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E19M002	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E19M003	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E19Q001	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E19Q002	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E19Q004	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E19Q005	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E19R002	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E19R003	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E19R004	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E20E001	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E20M001	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E20M002	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E20M003	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E20N002	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E20N003	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E20N005	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E29D001	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E29D002	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E29D003	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E29D005	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E29D006	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E29D007	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30A001	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30A003	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30A004	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30A005	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0

Appendix C
Summary of Well Search Detail Provided by Santa Clara Valley Water District
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well Number	Well Status Description	Casing Material (1)	Casing Material (2)	Casing Slot Size (1)	Casing Slot Size (2)	Casing Slot Size (3)	Casing Slot Size (4)	Casing Slot Size (5)	Casing Type (1)	Casing Type (2)	Casing Type (3)	Annular Depth from Surface (Begin 1)	Annular Depth from Surface (Begin 2)	Annular Depth from Surface (Begin 3)	Annular Depth from Surface (Begin 4)	Annular Depth from Surface (Begin 5)
06S01E30A006	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30A009	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30A010	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30A013	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30A015	Destroyed	---	---	0	0	40.00	0	40.00	Conductor	Blank	Screen	0	0	0	0	0
06S01E30B001	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30B002	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30B004	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30C001	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30C002	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30D002	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30E002	Destroyed	---	PV	0	0	0.20	0	0	Blank	Blank	Screen	0.50	3.00	6.00	8.00	0
06S01E30E026	Destroyed	PV	PV	0	0.20	0	0	0	Blank	Screen	---	0.50	5.00	7.50	0	0
06S01E30G002	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30G003	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30H001	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30H002	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30K001	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30K003	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30N001	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30N002	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30Q001	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30R001	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W13Q001	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W13Q002	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W13Q003	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W13Q004	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W13R001	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W13R002	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W24A001	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W24D001	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W24D002	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W24F001	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W24G002	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W24G003	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W24G004	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W24H001	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W24H002	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W24H003	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W24H004	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W24J001	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W24J010	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W24K001	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W24M003	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W24N001	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W24N002	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W24P001	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W24P002	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W24P003	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W24Q001	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W25C001	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W25C002	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W25D001	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W25D002	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W25D003	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W25D005	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W25E001	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W25E002	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0

Appendix C
Summary of Well Search Detail Provided by Santa Clara Valley Water District
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well Number	Well Status Description	Casing Material (1)	Casing Material (2)	Casing Slot Size (1)	Casing Slot Size (2)	Casing Slot Size (3)	Casing Slot Size (4)	Casing Slot Size (5)	Casing Type (1)	Casing Type (2)	Casing Type (3)	Annular Depth from Surface (Begin 1)	Annular Depth from Surface (Begin 2)	Annular Depth from Surface (Begin 3)	Annular Depth from Surface (Begin 4)	Annular Depth from Surface (Begin 5)
06S01W25E003	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W25E004	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W25E005	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W25F001	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W25F003	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W25G001	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W25K002	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W25L001	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W25L002	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W25L003	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W25N001	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01W25Q010	Destroyed	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0
06S01E30J010	Inactive	---	---	0	0	0	0	0	---	---	---	0	0	0	0	0

Appendix C
Summary of Well Search Detail Provided by Santa Clara Valley Water District
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well Number	Well Status Description	Annular Depth from Surface (End 1)	Annular Depth from Surface (End 2)	Annular Depth from Surface (End 3)	Annular Depth from Surface (End 4)	Annular Depth from Surface (End 5)	Annular Material Type (1)	Annular Material Type (2)	Annular Material Type (3)	Annular Material Filter Size (1)	Annular Material Filter Size (2)	Annular Material Filter Size (3)	Annular Filter Type (1)	Annular Filter Type (2)	Annular Filter Type (3)
06S01E18P003	Active	325.00	0	0	0	0	---	---	---	6	---	---	Sand	---	---
06S01E18P004	Active	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E18P011	Active	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E19Q003	Active	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30D010	Active	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30D011	Active	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30J003	Active	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30Q010	Active	313.00	385.00	0	0	0	---	---	---	---	---	---	---	---	---
06S01W24B004	Active	0	0	620.00	0	0	---	---	---	---	0	6	---	---	Sand
06S01W24B005	Active	0	0	630.00	0	0	---	---	---	---	---	6	---	---	Sand
06S01W24E001	Active	400.00	445.00	510.00	575.00	615.00	---	---	---	---	---	---	---	---	---
06S01W24E002	Active	405.00	440.00	530.00	600.00	0	---	---	---	---	---	---	---	---	---
06S01W24H007	Active	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W24H010	Active	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W24H014	Active	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W25A051	Active	55.00	55.00	230.00	0	0	Cement Gro	Cement Gro	Fill (cut)	---	---	---	---	---	Sand
06S01E18Q001	Active	5	6.00	30.00	0	0	Cement Gro	Bentonite	---	---	---	3	---	---	Sand
06S01E18R002	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E19C001	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E19E002	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E19E003	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E19E004	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E19G002	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E19K003	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E19K004	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E19L001	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E19L002	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E19L010	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E19M001	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E19M010	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E19N001	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E19N002	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E19N003	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E19P001	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E19Q006	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E19R005	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E20M010	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E20N001	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E20N004	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E29D004	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30A007	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30A008	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30A011	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30A012	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30A016	Abandoned	140.00	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30B003	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30D001	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30D003	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30F001	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30J001	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30J002	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30K002	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30L001	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30L002	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30L003	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30M001	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30N003	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30Q002	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---

Appendix C
Summary of Well Search Detail Provided by Santa Clara Valley Water District
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well Number	Well Status Description	Annular Depth from Surface (End 1)	Annular Depth from Surface (End 2)	Annular Depth from Surface (End 3)	Annular Depth from Surface (End 4)	Annular Depth from Surface (End 5)	Annular Material Type (1)	Annular Material Type (2)	Annular Material Type (3)	Annular Material Filter Size (1)	Annular Material Filter Size (2)	Annular Material Filter Size (3)	Annular Filter Type (1)	Annular Filter Type (2)	Annular Filter Type (3)
06S01E30R002	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W13Q005	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W24A002	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W24D003	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W24G001	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W24H005	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W24H006	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W24K002	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W24M001	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W24M002	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W25B001	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W25F002	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W25H001	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W25H002	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W25J001	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W25K001	Abandoned	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E18N001	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E18N002	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E18P001	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E18P010	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E18R001	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E18R003	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E18R004	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E19B001	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E19B002	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E19D001	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E19E001	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E19F001	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E19F002	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E19G001	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E19K001	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E19K002	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E19M002	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E19M003	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E19Q001	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E19Q002	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E19Q004	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E19Q005	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E19R002	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E19R003	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E19R004	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E20E001	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E20M001	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E20M002	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E20M003	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E20N002	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E20N003	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E20N005	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E29D001	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E29D002	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E29D003	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E29D005	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E29D006	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E29D007	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30A001	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30A003	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30A004	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30A005	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---

Appendix C
Summary of Well Search Detail Provided by Santa Clara Valley Water District
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well Number	Well Status Description	Annular Depth from Surface (End 1)	Annular Depth from Surface (End 2)	Annular Depth from Surface (End 3)	Annular Depth from Surface (End 4)	Annular Depth from Surface (End 5)	Annular Material Type (1)	Annular Material Type (2)	Annular Material Type (3)	Annular Material Filter Size (1)	Annular Material Filter Size (2)	Annular Material Filter Size (3)	Annular Filter Type (1)	Annular Filter Type (2)	Annular Filter Type (3)
06S01E30A006	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30A009	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30A010	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30A013	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30A015	Destroyed	310.00	0	0	0	0	---	---	---	0.08	---	---	Sand	---	---
06S01E30B001	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30B002	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30B004	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30C001	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30C002	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30D002	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30E002	Destroyed	3.00	6.00	33.00	35.00	0	Cement Gro	Bentonite	---	---	---	0.03	---	---	Sand
06S01E30E026	Destroyed	5.00	7.50	35.00	0	0	Cement Gro	Bentonite	---	---	---	0.03	---	---	Sand
06S01E30G002	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30G003	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30H001	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30H002	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30K001	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30K003	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30N001	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30N002	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30Q001	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30R001	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W13Q001	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W13Q002	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W13Q003	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W13Q004	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W13R001	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W13R002	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W24A001	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W24D001	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W24D002	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W24F001	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W24G002	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W24G003	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W24G004	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W24H001	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W24H002	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W24H003	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W24H004	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W24J001	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W24J010	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W24K001	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W24M003	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W24N001	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W24N002	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W24P001	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W24P002	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W24P003	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W24Q001	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W25C001	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W25C002	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W25D001	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W25D002	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W25D003	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W25D005	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W25E001	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W25E002	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---

Appendix C
Summary of Well Search Detail Provided by Santa Clara Valley Water District
SFPP, L.P. San Jose Terminal
2150 Kruse Drive, San Jose, California

Well Number	Well Status Description	Annular Depth from Surface (End 1)	Annular Depth from Surface (End 2)	Annular Depth from Surface (End 3)	Annular Depth from Surface (End 4)	Annular Depth from Surface (End 5)	Annular Material Type (1)	Annular Material Type (2)	Annular Material Type (3)	Annular Material Filter Size (1)	Annular Material Filter Size (2)	Annular Material Filter Size (3)	Annular Filter Type (1)	Annular Filter Type (2)	Annular Filter Type (3)
06S01W25E003	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W25E004	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W25E005	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W25F001	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W25F003	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W25G001	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W25K002	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W25L001	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W25L002	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W25L003	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W25N001	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01W25Q010	Destroyed	0	0	0	0	0	---	---	---	---	---	---	---	---	---
06S01E30J010	Inactive	0	0	0	0	0	---	---	---	---	---	---	---	---	---

Notes:
--- = data unavailable/not applicable
Zero's (0) were left in place as received by the Santa Clara Valley Water District (SCVWD)
Map Identification correspond to the last four letters/numbers of the Well Numbers