

**DRAFT 2022-2023 DETERMINATION TO APPROVE MITIGATION MEASURES  
FOR THE WATER QUALITY CONTROL POLICY ON THE USE OF  
COASTAL AND ESTUARINE WATERS FOR POWER PLANT COOLING:**

**HAYNES GENERATING STATION  
OCTOBER 1, 2022, THROUGH SEPTEMBER 30, 2023**

Interim Mitigation Requirements and Determinations

The State Water Resources Control Board's (State Water Board) Water Quality Control Policy on the Use of Coastal and Estuarine Waters for Power Plant Cooling<sup>1</sup> (also known as the Once-Through Cooling or OTC Policy) requires owners or operators of existing power plants to implement measures to mitigate interim impingement and entrainment impacts resulting from their cooling water intake structures. The interim mitigation period commenced on October 1, 2015, and continues up to and until owners or operators achieve final compliance with the OTC Policy.

Resolution No. 2015-0057<sup>2</sup> originally described the procedures for calculating mitigation payments for Once-Through Cooling power plants. This resolution was consistent with the recommendations in the 2012 Expert Review Panel's Final Report<sup>3</sup>. On April 17, 2024, the State Water Board adopted Resolution No. 2024-0014<sup>4</sup>, which revised the calculation to ensure annual payments continue to appropriately compensate for interim impacts to marine life based on current mitigation costs. Revisions to the interim mitigation calculation were based on findings in the 2023 Expert Review Panel's Final Report<sup>5</sup>.

The State Water Board approved the Los Angeles Department of Water and Power's continued request to comply with the interim mitigation measures described in Section 2.C(3)(b) and Section 2.C(3)(e) of the OTC Policy in the Final Determination for Haynes Generating Station for the October 1, 2021, to September 30, 2022 interim mitigation period. Pursuant to this continued request, in the sections below, State Water Board staff calculated Haynes Generating Station's interim mitigation payment for October 1, 2022, through September 30, 2023 (also known as the 2022-2023 determination period). Consistent with Resolution No. 2024-0014, each interim mitigation payment is comprised of an entrainment payment, an impingement payment, and a management and monitoring payment.

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<sup>1</sup> State Water Board. 2010. [Water Quality Control Policy on the Use of Coastal and Estuarine Waters for Power Plant Cooling](#). Sacramento, CA: State Water Board.

<sup>2</sup> State Water Board. 2015. [Resolution No. 2015-0057](#). Sacramento, CA: State Water Board.

<sup>3</sup> Cailliet, G.M. Callaway, J. Foster, M.S. Raimondi, P. Steinbeck, J. 2012. [Mitigation and Fees for the Intake of Seawater by Desalination and Power Plants](#) (2012 Expert Review Panel's Final Report). Sacramento, CA: State Water Board.

Sacramento, CA: State Water Board.

<sup>4</sup> State Water Board. 2024. [Resolution No. 2024-0014](#). Sacramento, CA: State Water Board.

<sup>5</sup> Dr. Peter Raimondi. 2023. [Recommendations to Update the Interim Mitigation Cost Calculation for Once-Through Cooling Intake Use Leading to Marine Life Entrainment and Impingement](#) (2023 Expert Review Panel's Final Report). Sacramento, CA: State Water Board.

## Interim Mitigation Payment Calculation for Haynes Generating Station

### *Entrainment Payment Calculation*

To calculate the portion of the interim mitigation payment to offset entrainment impacts, State Water Board staff used the default average cost of entrainment determined in Resolution No. 2024-0014, which is \$12.51 per million gallons (MG).

In its August 22, 2024 letter to the State Water Board, the Los Angeles Department of Water and Power provided the intake volume for Haynes Generating Station for the 2022-2023 determination period of 130,136 MG. State Water Board staff verified the intake volume with the data submitted in the National Pollutant Discharge Elimination System permit monitoring reports for Haynes Generating Station.

To calculate the entrainment payment, State Water Board staff multiplied the provided intake volume by the default cost of entrainment:

$$\$12.51/\text{MG} \times 130,136 \text{ MG} = \$1,628,001.36$$

### *Impingement Payment Calculation*

To calculate the portion of the interim mitigation payment to offset impingement impacts, State Water Board staff used the default average cost of impingement determined in Resolution No. 2024-0014, which is \$102.73 per pound of fish impinged.

In its August 22, 2024 letter to the State Water Board, the Los Angeles Department of Water and Power provided an estimate of fish impingement biomass for Haynes Generating Station for the 2022-2023 determination period of 1.425 pounds.

To calculate the impingement payment, State Water Board staff multiplied the provided pounds of fish impinged by the default cost of impingement:

$$\$102.73/\text{pound} \times 1.425 \text{ pounds} = \$146.39$$

### *Management and Monitoring Payment Calculation*

State Water Board staff calculated the management and monitoring payment by taking twenty percent of the sum of the entrainment and impingement payments, as determined by Resolution No. 2024-0014:

$$0.20 \times (\$1,628,001.36 + \$146.39) = \$325,629.55$$

State Water Board's Draft Determination for Haynes Generating Station

Based on the sum of the entrainment, impingement, and management and monitoring payment calculations, the total payment to fulfill the interim mitigation obligation for the Los Angeles Department of Water and Power's Haynes Generating Station for the interim mitigation period of October 1, 2022, to September 30, 2023, is \$1,953,777.30.

$$\$1,628,001.36 + \$146.39 + \$325,629.55 = \$1,953,777.30$$