

**PUBLIC NOTICE FOR
CLEAN WATER ACT 401 WATER QUALITY CERTIFICATION
BEFORE THE STATE WATER RESOURCES CONTROL BOARD**

A request for a water quality certification (certification) under section 401 of the Clean Water Act for the following project was filed with the State Water Resources Control Board (State Water Board). California Code of Regulations, title 23, section 3858 requires the Executive Director of the State Water Board to provide public notice of an application for certification at least twenty-one (21) days before taking certification action on the application. The notice period may be shortened in an emergency.

Written questions and/or comments regarding the application should be directed to Derek Wadsworth:

By email:

Derek.Wadsworth@Waterboards.ca.gov

or

By mail:

State Water Resources Control Board
Division of Water Rights – Water Quality Certification Program
Attn: Derek Wadsworth
P.O. Box 2000
Sacramento, CA 95812-2000

RECEIVED:	October 25, 2024
PROJECT:	Camp Far West Hydroelectric Project (FERC Project No. 2997)
APPLICANT:	South Sutter Water District
CONTACT:	Hayden Cornwell
COUNTY:	Nevada, Yuba, and Placer
PUBLIC NOTICE:	November 22, 2024

PROJECT DESCRIPTION: On October 25, 2024, South Sutter Water District submitted a request for water quality certification for the Camp Far West Hydroelectric Project (Project; FERC Project No. 2997). The 6.8-megawatt project is located on the Bear River. The Project includes Camp Far West Reservoir, Camp Far West Dam and associated spillway, an intake tower, powerhouse, a switchyard, and two recreation areas and associated facilities. South Sutter Water District has applied for a new FERC license, under which it proposes to: (1) raise the normal maximum water surface elevation of Camp Far West Reservoir by approximately 5 feet from an elevation of 300 feet to an elevation of 304.8 feet (i.e., pool raise) by raising the crest of the existing spillway; (3) relocate, reroute, or realign 104 recreation facilities and replacement or rehabilitation of recreation facilities; (4) add an existing 0.25-mile road as a primary Project road; (5) modify the Project boundary to account for the new reservoir surface level and to remove a transmission line that is no longer part of the Project; and (6) implement new protection, mitigation, and enhancement measures.